



**Board of Supervisors  
County of Louisa  
Monday, September 15, 2025  
Louisa County Public Meeting Room  
5:00 PM**

**I. Call to Order - 5:00 p.m.**

Closed Session

**II. Administrative Items - 6:00 p.m.**

1. Invocation - Mr. Adams
2. Pledge of Allegiance
3. Adoption of Agenda
4. Minutes Approval
  1. Board of Supervisors Regular Meeting Minutes - September 2, 2025
5. Bills Approval
  1. Resolution - To Approve the Bills for the First Half of September 2025 (FY25)
  2. Resolution - To Approve the Bills for the First Half of September 2025 (FY26)
6. Consent Agenda Items
  1. Resolution - To Approve Fiscal Year 2027 Budget Calendar
  2. Resolution - In Support of Sustained State Funding for Phosphorus Remediation to Address Harmful Algal Blooms (HABs) at Lake Anna
  3. Resolution - Authorizing a Pass through Appropriation for the Sheriff's Office for DMV Select Enforcement Grant
  4. Resolution - To Approve and Award a Contract for Geotechnical Engineering, Construction Inspection and Testing Services
  5. Resolution- Authorizing a Pass-Through Appropriation to the Louisa County Airport for State Aviation Grants

**III. Recognitions**

**IV. Public Comment Period**

**V. Information/Discussion Items**

**VI. Unfinished Business**

**VII. New Business/Action Items**

1. Resolution - Authorizing a Pass Through Appropriation to the Cutalong II CDA
2. Resolution - Granting Permission for the General Services Department to Proceed with a Space Study, Surveying, and Development of an Initial Floor Plan for the Animal Shelter Addition

**VIII. Reports of Officers, Boards and Standing Committees**

1. Committee Reports
2. Board Appointments
3. County Administrator's Report

**IX. Public Hearings**

1. Resolution - Authorizing a Budget Supplement to the Shannon Hill Regional Business Park Offsite Utilities Project and to the Louisa Tech Sites Offsite Utilities Project

**X. Adjournment**

**The Louisa County Board of Supervisors reserves the right to amend and/or change the Agenda the day of the meeting.**

**BY ORDER OF:  
DUANE A. ADAMS, CHAIRMAN  
BOARD OF SUPERVISORS  
LOUISA COUNTY, VIRGINIA**



**Board of Supervisors  
County of Louisa  
Monday, September 2, 2025  
Louisa County Public Meeting Room  
5:00 PM**

**CALL TO ORDER - 5:00 P.M.**

Mr. Adams called the September 2, 2025, meeting of the Louisa County Board of Supervisors to order at 5:00 p.m.

Attendee Name	Title	Status	Arrived
Tommy J. Barlow	Mountain Road District Supervisor	Present	5:00 PM
Fitzgerald A. Barnes	Patrick Henry District Supervisor	Absent	
Christopher C. McCotter	Cuckoo District Supervisor	Present	5:00 PM
H. Manning Woodward, III	Louisa County Supervisor	Present	5:00 PM
R. T. Williams	Jackson District Supervisor	Present	5:00 PM
Duane A. Adams	Mineral District Supervisor	Present	5:00 PM
Rachel G. Jones	Green Springs District Supervisor	Present	5:00 PM

**Others Present:** Christian Goodwin, County Administrator; Wanda Colvin, Deputy County Administrator/Director of Finance; Patricia Smith, County Attorney; Alexandra Stanley, Executive Assistant/Deputy Clerk; Andy Wade, Director of Economic Development; and Scott Raettig, Director of Information Technology

**CLOSED SESSION**

On the motion of Mr. Barlow, seconded by Mr. Williams, which carried by a vote of 6-0, the Board voted to enter Closed Session at 5:00 p.m. for the purpose of discussing the following:

1. In accordance with §2.2-3711 (A)(3), discussion or consideration of the acquisition of real property for a public purpose, or of the disposition of publicly held real property, where discussion in an open meeting would adversely affect the bargaining position or negotiating strategy of the public body; and
2. In accordance with §2.2-3711(A)(8), consultation with legal counsel employed or retained by a public body regarding specific legal matters requiring the provision of legal advice by such counsel.

**REGULAR SESSION**

On the motion of Mr. Williams, seconded by Mr. Barlow, which carried by a vote of 6-0, the Board voted to return to Regular Session at 6:00 p.m.

**RESOLUTION - CERTIFICATION OF CLOSED SESSION**

Voter	Role	Vote
Tommy J. Barlow	Seconder	Yes/Aye
Fitzgerald A. Barnes	Absent	

R.T. Williams, Jr.	Mover	Yes/Aye
Christopher C. McCotter	Voter	Yes/Aye
Duane A. Adams	Voter	Yes/Aye
Rachel G. Jones	Voter	Yes/Aye
H. Manning Woodward, III	Voter	Yes/Aye

On the motion of Mr. Williams, seconded by Mr. Barlow, which carried by a vote of 6-0, the Board voted to adopt the following resolution:

**WHEREAS**, the Louisa County Board of Supervisors has convened a Closed Meeting this 2<sup>nd</sup> day of September 2025, pursuant to an affirmative recorded vote and in accordance with the provisions of the Virginia Freedom of Information Act; and

**WHEREAS**, §2.2-3712 of the Code of Virginia requires a certification by the Louisa County Board of Supervisors that such closed meeting was conducted in conformity with the Virginia Law.

**NOW, THEREFORE BE IT RESOLVED** on this 2<sup>nd</sup> day of September 2025, that the Louisa County Board of Supervisors does hereby certify that, to the best of each member's knowledge, (i) only public business matters lawfully exempted from open meeting requirements by Virginia law were discussed in the closed meeting to which this certification resolution applies, and (ii) only such public business matters as were identified in the motion convening the closed meeting was heard, discussed or considered by the Louisa County Board of Supervisors.

#### **ADMINISTRATIVE ITEMS - 6:00 P.M.**

#### **INVOCATION**

Mr. Williams led the invocation, followed by the Pledge of Allegiance.

#### **ADOPTION OF AGENDA**

On the motion of Mr. Williams, seconded by Mr. McCotter, which carried by a vote of 6-0, the Board voted to adopt the agenda, as amended, with the following changes:

- Added a Recognition to Recognize Steve Hopkins on Being Named the 2025 Sunbelt Agricultural Exposition Virginia Farmer of the Year
- Added a Resolution Authorizing a Budget Supplement to the Middle School Turf Field Capital Project to New Business/Action Items
- Removed a Resolution Supporting the Lake Anna Advisory Committee's Tourism Support request to Treat Hydrilla on Lake Anna in Louisa County from New Business/Action Items
- Removed a Resolution Authorizing a Pass Through Appropriation to the Louisa County Airport for Federal and State Aviation Grant Funding from Consent Agenda

#### **MINUTES APPROVAL**



**Board of Supervisors Regular Meeting Minutes – August 4, 2025**

On the motion of Mr. Williams, seconded by Mr. McCotter, which carried by a vote of 6-0, the Board voted to approve the minutes from the August 4, 2025, regular meeting.

**BILLS APPROVAL****Resolution – To Approve the Bills for the Month of August 2025 (FY26)**

On the motion of Mr. Williams, seconded by Mr. McCotter, which carried by a vote of 6-0, the Board adopted a resolution approving the bills for the month of August 2025 (FY26).

**Resolution – To Approve the Bills for the Month of August 2025 (FY25)**

On the motion of Mr. Williams, seconded by Mr. McCotter, which carried by a vote of 6-0, the Board adopted a resolution approving the bills for the month of August 2025 (FY25).

**CONSENT AGENDA ITEMS**

On the motion of Mr. Williams, seconded by Mr. McCotter, which carried by a vote of 6-0, the Board voted to adopt the Consent Agenda items for August 4, 2025, as follows:

1. Resolution – Authorizing Mark Foster to Purchase His Service Weapon
2. Resolution – To Proceed with the Replacement of Fleet Vehicles Per the Capital Improvement Plan Project for FY2026
3. Resolution – Authorizing a Pass Through Appropriation for Insurance Proceeds
4. Resolution – Authorizing a Pass Through Appropriation for the Victim Witness Grant
5. Resolution – Authorizing a Pass Through Appropriation for Fire & EMS Donations
6. Resolution – Authorizing a Pass Through Appropriation for Animal Shelter
7. Resolution – Approving FY2025 Budget Re-Appropriations

**RECOGNITIONS****Recognition – Recognizing Steve Hopkins on Being Named the 2025 Sunbelt Agricultural Exposition Virginia Farmer of the Year**

Mr. Goodwin presented a resolution honoring his achievement. Chairman Adams shared personal remarks and presented Mr. Hopkins with a framed resolution.

**PUBLIC COMMENT PERIOD**

Chairman Adams opened the public comment period. With no one wishing to speak, Chairman Adams closed the public comment period.

**INFORMATION/DISCUSSION ITEMS****Presentation – Central Virginia Partnership for Economic Development**

President Helen Cauthen and Talent Director Katie Delaney presented updates on regional initiatives, including successes from AWS and EdgeCore projects, the Innovation Corridor Roadmap, and transition of the Defense Affairs Committee to CVPED.

### **Presentation – Dolly Parton Imagination Library**

Mr. Pat Hanley, President Louisa Rotary Club, reported enrollment surpassed 1,000 children, with over 18,000 books distributed since 2023. Concerns about future state matching funds were discussed.

Supervisors commended the program's success and impact on childhood literacy.

### **Discussion – Louisa County's Legislative Priorities for 2026**

Mr. Goodwin and Mr. David Blount, TJPDC, reviewed last year's priorities and emerging issues. Board members discussed supporting Hydrilla treatment, childhood literacy funding, eliminating dog tags, and penalties for selling vapes to minors. The Board will meet with legislators in the fall.

### **Presentation – Summer Hydrilla Update and State of LAAC Management**

Supervisor McCotter, LAAC Chairman, reported hydrilla growth exceeding management resources. Reserve funds may be used and future tourism grant support sought. Supervisors discussed urgent treatment needs before water temperatures decline.

### **Presentation – Revenue Committee Update**

Supervisors McCotter and Barlow reported on planning for future revenue from data centers and potential SMR development. Emphasis was placed on early debt payoff and citizen input. A draft citizen survey for prioritization of new revenue allocations was shared.

Chairman Adams appointed Mr. Barnes and himself to serve on the Revenue Committee to wrap up the initiatives of the committee.

### **UNFINISHED BUSINESS**

(None)

### **NEW BUSINESS/ACTION ITEMS**

#### **Resolution – Authorizing a Budget Transfer to Louisa County Airport**

Mr. Andy Wade explained the Louisa County Airport entered into a lease with DES Properties, LLC in June 2008 for a 25-year term through June 2033 for the leasing of a hangar. The lease is currently being leased to a third party tenant with the third party tenant paying the Airport, then the Airport paying DES Properties LLC the amount collected. It has been determined that it is in the best interest of the County to buy out this lease so that the County may rent the hangar directly to the tenant and retain the revenues collected.

The amount needed to buyout the lease is \$27,000, but these funds will be recovered in future years from lease revenues. The funding needed to buy out the lease was not included in the FY2026 budget and a transfer from Contingency Funding is needed at this time.

On the motion of Mr. Williams, seconded by Mr. Barlow, which carried by a vote of 6-0, the Board voted to authorize the buyout of the hangar lease with DES Properties, LLC for an amount not to exceed \$27,000. Additionally, the Board of Supervisors also authorizes a budget transfer from Contingencies (10091000-410010) to Louisa County Airport Leases (50484000-454330) in the amount of \$27,000.

### **Resolution – Authorizing a Budget Supplement to the Middle School Turf Field Capital Project**

The Louisa County Board of Supervisors approved the capital project to construct two turf fields at the Louisa County Middle School. It has been determined that in order to satisfy suitable fill requirements for the retaining wall that an additional appropriation of up to \$280,000 is needed to complete the project. The additional funds were not included in the FY2026 budget and need to be appropriated at this time.

On the motion of Mr. Williams, seconded by Ms. Jones, which carried by a vote of 4-1-1 with Woodward abstaining and Barlow voting against, the Board authorizes a budget supplement to the Middle School Turf Field Capital Project (30371000-482401) in the amount of \$280,000 to meet suitable fill requirements for the retaining wall. The source of funding is County Long Term Capital Reserves (0303-290044).

### **REPORTS OF OFFICERS, BOARDS AND STANDING COMMITTEES**

#### **Committee Reports**

Updates were given on Jaunt, Hamilton Road Bridge replacement (agreement reached with VDOT and Green Springs Historic, Inc.), and Commission on Aging Summer Bash.

#### **Board Appointments**

(None)

#### **County Administrator's Report**

Mr. Goodwin highlighted monthly reports, broadband progress (95% completion), audit fieldwork scheduled for September 29, and Fall Festival set for October 11, 2025.

### **PUBLIC HEARINGS**

#### **Ordinance – To Amend Louisa County Code Chapter 14-Animals Section 14-21 Dog License Required; Amount of License Tax and Section 14-24 What Dog License Shall Consist Of**

Ms. Patricia Smith, stated Virginia Code § 3.2-6528 provides that the governing body of each county or city shall impose by ordinance a license tax on the ownership of dogs within its jurisdiction, and Virginia Code § 3.2-6526 details what a license shall consist of.

Chapter 14 section 14-21 will be amended to provide that a dog license shall be lifetime, except for kennel block tags; that the license tax shall be \$10 for each intact, spayed, or neutered dog; and the license tax for a kennel block of up to 50 dogs shall be \$50.00.

Chapter 14 Section 14-24 shall be amended to remove the requirement that the sex of the dog be included on the dog license tag.

Chairman Adams opened the public hearing.

Ms. Ann Millie, Spotsylvania County, urged the Board to reconsider the proposed changes and spoke in opposition to the ordinance as written.

With no one else wishing to speak, Chairman Adams closed the public hearing and brought it back to the Board for discussion.

On the motion of Mr. Williams, seconded by Mr. Barlow, which carried by a vote of 6-0, the Board voted to approve the amendments to Chapter 14, Sections 14-21 and 14-24.

### **ADJOURNMENT**

On the motion of Mr. Williams, seconded by Mr. Barlow, which carried by a vote of 6-0, the Board voted to adjourn the September 2, 2025, meeting at 7:34 p.m.

BY ORDER OF:  
DUANE A. ADAMS, CHAIRMAN  
BOARD OF SUPERVISORS  
LOUISA COUNTY, VIRGINIA

**BOARD OF SUPERVISORS  
COUNTY OF LOUISA  
RESOLUTION**

At a regular meeting of the Board of Supervisors of the County of Louisa held in the Louisa County Public Meeting Room at 5:00 PM on the 15th day of September 2025, at which the following members were present, the following resolution was adopted by a majority of all members of the Board of Supervisors, the vote being recorded in the minutes of the meeting as shown below:

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<b>RESULT:</b>	
<b>MOVER:</b>	None
<b>SECONDER:</b>	None
<b>AYES:</b>	None
<b>NAYS:</b>	None
<b>ABSTAIN:</b>	None

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**A RESOLUTION TO APPROVE THE BILLS FOR THE FIRST HALF OF SEPTEMBER  
2025 (FY25)**

**WHEREAS**, the Louisa County Board of Supervisors, by a resolution adopted April 29, 2024, approved the budget for the County of Louisa for the Fiscal Year 2024-2025; and

**WHEREAS**, the Louisa County Board of Supervisors, by resolution, appropriated funds to be expended during the Fiscal Year 2024-2025 on May 6, 2024, in accordance with the approved budget; and

**WHEREAS**, the checks listed for the first half September 2025 (FY25) represent payments of invoices which are within the original appropriated amounts and/or supplemental appropriated amounts.

**NOW, THEREFORE, BE IT RESOLVED**, on this 15th day of September 2025, that the Louisa County Board of Supervisors hereby approves the bills for the first half of September 2025 (FY25) for the County of Louisa and are hereby approved for payment for the County of Louisa in the amount of \$423,057.55.

A Copy, teste:

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Christian R. Goodwin, Clerk

Board of Supervisors  
Louisa County, Virginia

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
1169	TALBERT & BRIGHT	30384000	Airport CIP	30384000 485001	Southside Taxiway Construction	20250767	2025	12	INV	\$ 43,366.70	C082725	8707	3101-2301-9	Southside Taxiway- Construction	6/30/2025
1293	CHEMUNG CONTRACTING	30384000	Airport CIP	30384000 485001	Southside Taxiway Construction	20252257	2025	12	INV	\$ 373,095.72	C082725	209437	3	South Side Taxiway (Construction)	6/30/2025
				<b>30384000 485001 Total</b>						\$ 416,462.42					
1169	TALBERT & BRIGHT	30384000	Airport CIP	30384000 485005	Northside T-Hanger Txway Const	20250769	2025	12	INV	\$ 2,103.26	C082725	8707	3101-2401-10	T-Hangar Taxi lane Rehab-Construction Admin.	6/30/2025
				<b>30384000 485005 Total</b>						\$ 2,103.26					
1169	TALBERT & BRIGHT	30384000	Airport CIP	30384000 485006	Lighting Upgrades Design	20250770	2025	12	INV	\$ 2,802.47	C082725	8707	3101-2402-11	Lighting Upgrades- Design	6/30/2025
				<b>30384000 485006 Total</b>						\$ 2,802.47					
1169	TALBERT & BRIGHT	50484000	Airport	50484000 433200	Maint Service Contracts	20251701	2025	12	INV	\$ 1,689.40	C082725	8707	3101-2501-4	Airport Map Layout Update for FAA	6/30/2025
				<b>50484000 433200 Total</b>						\$ 1,689.40					
				<b>Grand Total</b>						\$ 423,057.55					

**BOARD OF SUPERVISORS  
COUNTY OF LOUISA  
RESOLUTION**

At a regular meeting of the Board of Supervisors of the County of Louisa held in the Louisa County Public Meeting Room at 5:00 PM on the 15th day of September 2025, at which the following members were present, the following resolution was adopted by a majority of all members of the Board of Supervisors, the vote being recorded in the minutes of the meeting as shown below:

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<b>RESULT:</b>	
<b>MOVER:</b>	None
<b>SECONDER:</b>	None
<b>AYES:</b>	None
<b>NAYS:</b>	None
<b>ABSTAIN:</b>	None

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**A RESOLUTION TO APPROVE THE BILLS FOR THE FIRST HALF OF SEPTEMBER  
2025 (FY26)**

**WHEREAS**, the Louisa County Board of Supervisors, by a resolution adopted April 28, 2025, approved the budget for the County of Louisa for the Fiscal Year 2025-2026; and

**WHEREAS**, the Louisa County Board of Supervisors, by resolution, appropriated funds to be expended during the Fiscal Year 2025-2026 on May 5, 2025, in accordance with the approved budget; and

**WHEREAS**, the checks listed for the first half of September 2025 (FY26) represent payments of invoices which are within the original appropriated amounts and/or supplemental appropriated amounts.

**NOW, THEREFORE, BE IT RESOLVED**, on this 15th day of September 2025, that the Louisa County Board of Supervisors hereby approves the bills for the first half of September 2025 (FY26) for the County of Louisa and are hereby approved for payment for the County of Louisa in the amount of \$1,206,852.67.

A Copy, teste:

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Christian R. Goodwin, Clerk



Board of Supervisors  
Louisa County, Virginia

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
19998	THORSEY LAW FIRM	0225R16	Charges for Services	0225R16 316041	Charges For Ambulance Services	0	2026	3	INV	\$ 141.97	C091525	209487	THORSEY LAW-08/25 RM	AMBULANCE REFUND	8/29/2025
				<b>0225R16 316041 Total</b>						\$ 141.97					
19999	BALDORO BUILDERS	0515R16	Charges for Services	0515R16 316081	Tipping Fees	0	2026	3	INV	\$ 91.80	C091525	209479	BALDORO BUILDER 9/25	LANDFILL OVERPAYMENT	9/3/2025
				<b>0515R16 316081 Total</b>						\$ 91.80					
323	STAPLES ADVANTAGE	10012110	County Administrator	10012110 460010	Office Supplies	0	2026	3	INV	\$ 45.11	C091525	8765	6040232517	OFFICE SUPPLIES	8/22/2025
1363	THE SUPPLY ROOM	10012110	County Administrator	10012110 460010	Office Supplies	0	2026	3	INV	\$ 420.00	C091525	209496	5721477-0	PAPER	8/31/2025
				<b>10012110 460010 Total</b>						\$ 465.11					
54	LOUISA FAMILY PRACTI	10012120	Human Resources	10012120 431102	Drug Testing Screening	0	2026	3	INV	\$ 75.00	C091525	209470	A.WELLS 08/18/25	DRUG SCREEN	8/18/2025
				<b>10012120 431102 Total</b>						\$ 75.00					
657	SELECTION.COM	10012120	Human Resources	10012120 431600	Contractual Services	0	2026	3	INV	\$ 598.00	C091525	8764	645087	BACKGROUND CHECKS	9/1/2025
				<b>10012120 431600 Total</b>						\$ 598.00					
1219	WHITEFORD, TAYLOR &	10012210	County Attorney	10012210 431600	Contractual Services	0	2026	3	INV	\$ 1,300.00	C091525	8777	64430426	PROFESSIONAL SERVICES	8/27/2025
				<b>10012210 431600 Total</b>						\$ 1,300.00					
607	RICOH USA, INC.	10012210	County Attorney	10012210 435220	Copy Costs	20260104	2026	3	INV	\$ 44.52	C091525	8762	5071964443	B&W/COLOR COPIES-AUG 25	9/1/2025
				<b>10012210 435220 Total</b>						\$ 44.52					
607	RICOH USA, INC.	10012320	Reassessment	10012320 435220	Copy Costs	20260011	2026	3	INV	\$ 55.80	C091525	8762	9033278206	COPIER,COLOR COPIES-AUG 25	9/2/2025
				<b>10012320 435220 Total</b>						\$ 55.80					
607	RICOH USA, INC.	10012320	Reassessment	10012320 454100	Equipment Lease/Rental	20260011	2026	3	INV	\$ 159.37	C091525	8762	9033278206	COPIER,COLOR COPIES-AUG 25	9/2/2025
				<b>10012320 454100 Total</b>						\$ 159.37					
323	STAPLES ADVANTAGE	10012320	Reassessment	10012320 460010	Office Supplies	0	2026	3	INV	\$ 52.30	C091525	8765	6041673136	OFFICE SUPPLIES	9/3/2025
				<b>10012320 460010 Total</b>						\$ 52.30					
492	TAXING AUTHORITY CON	10012410	Treasurer	10012410 431601	Judicial Sales Expenses	0	2026	3	INV	\$ 408.00	C091525	8768	10469	TITLE/INCREASE	6/13/2025
				<b>10012410 431601 Total</b>						\$ 408.00					
607	RICOH USA, INC.	10012430	Finance	10012430 435220	Copy Costs	20260002	2026	3	INV	\$ 235.65	C091525	8762	5071964484	COLOR COPIES-AUG 25	9/1/2025
				<b>10012430 435220 Total</b>						\$ 235.65					
1213	MAGNAS MS LLC	10012510	Information Technology	10012510 433204	Maint. of Computer Systems	20260562	2026	3	INV	\$ 12,500.44	C091525	8750	300039171	Extreme Network support renewal	8/31/2025
				<b>10012510 433204 Total</b>						\$ 12,500.44					
1348	CARAHSOFT	10012510	Information Technology	10012510 458100	Dues & Association Memberships	20260563	2026	3	INV	\$ 1,974.00	C091525	209446	IN2055786	MS-ISAC Annual Membership	8/20/2025
				<b>10012510 458100 Total</b>						\$ 1,974.00					
607	RICOH USA, INC.	10013200	Elections	10013200 435220	Copy Costs	20260004	2026	3	INV	\$ 124.06	C091525	8762	5071962749	B&W/COLOR COPIES-AUG 25	9/1/2025
				<b>10013200 435220 Total</b>						\$ 124.06					
371	CRISTY E. WATKINS	10013200	Elections	10013200 452100	Postal Service/Postage	0	2026	3	INV	\$ 500.00	C091525	8726	USPS 08/29/25	PRE-PAY POSTAGE FOR NON-PROFIT PERMIT	8/29/2025
				<b>10013200 452100 Total</b>						\$ 500.00					
323	STAPLES ADVANTAGE	10013200	Elections	10013200 460010	Office Supplies	0	2026	3	INV	\$ 94.41	C091525	8765	6040232515	OFFICE SUPPLIES	8/22/2025
				<b>10013200 460010 Total</b>						\$ 94.41					
8	MATTHEW BENDER & CO,	10021100	Circuit Court - Judges Expense	10021100 460120	Books & Subscriptions	0	2026	3	INV	\$ 1,182.36	C091525	8752	46421408	JURIS VA&WV 25TOC	8/18/2025
				<b>10021100 460120 Total</b>						\$ 1,182.36					
4	ASSOCIATION OF CLERK	10021200	General District Court	10021200 458100	Dues & Association Memberships	0	2026	3	INV	\$ 25.00	C091525	209443	ALEXANDER FY26	MEMBERSHIP DUES	8/19/2025
4	ASSOCIATION OF CLERK	10021200	General District Court	10021200 458100	Dues & Association Memberships	0	2026	3	INV	\$ 25.00	C091525	209443	BAGBY FY26	MEMBERSHIP DUES	8/19/2025
4	ASSOCIATION OF CLERK	10021200	General District Court	10021200 458100	Dues & Association Memberships	0	2026	3	INV	\$ 25.00	C091525	209443	MURPHY FY26	MEMBERSHIP DUES	8/19/2025
4	ASSOCIATION OF CLERK	10021200	General District Court	10021200 458100	Dues & Association Memberships	0	2026	3	INV	\$ 25.00	C091525	209443	TUSSING FY26	MEMBERSHIP DUES	8/19/2025
				<b>10021200 458100 Total</b>						\$ 100.00					
441	VIRGINIA BUSINESS SY	10021600	Juvenile Domestic Court	10021600 435220	Copy Costs	20260006	2026	3	INV	\$ 14.56	C091525	8775	39958774	COPIER 8/26/25-9/25/25,B&W COPIES 6/26/25-7/25/25	8/22/2025
				<b>10021600 435220 Total</b>						\$ 14.56					
441	VIRGINIA BUSINESS SY	10021600	Juvenile Domestic Court	10021600 454100	Equipment Lease/Rental	20260006	2026	3	INV	\$ 121.13	C091525	8775	39958774	COPIER 8/26/25-9/25/25,B&W COPIES 6/26/25-7/25/25	8/22/2025
				<b>10021600 454100 Total</b>						\$ 121.13					
744	OFFICE DEPOT	10021700	Clerk	10021700 460010	Office Supplies	0	2026	3	INV	\$ 147.73	C091525	209475	433021489001	OFFICE SUPPLIES	8/28/2025
				<b>10021700 460010 Total</b>						\$ 147.73					
106	THOMSON REUTERS - WE	10022100	Commonwealth's Attorney	10022100 460120	Books & Subscriptions	0	2026	3	INV	\$ 243.81	C091525	8770	852469455	INFO CHARGES-AUG 25	9/1/2025
				<b>10022100 460120 Total</b>						\$ 243.81					
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 352.98	C091525	8756	46039	20 FORD-MAINT/REPAIRS	8/27/2025
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 934.98	C091525	8756	49781	17 FORD-REPAIRS	8/19/2025
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 90.00	C091525	8756	49923	22 FORD-MAINT	8/27/2025
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 50.00	C091525	8756	49950	16 FORD-DIAGNOSTIC	8/21/2025
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 90.00	C091525	8756	50016	18 FORD-MAINT	8/20/2025
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 90.00	C091525	8756	50024	20 DODGE-MAINT	8/27/2025
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 214.00	C091525	8756	50043	23 FORD-MAINT	8/27/2025
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 90.00	C091525	8756	50051	22 FORD-MAINT	8/27/2025
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 553.37	C091525	8756	50066	23 FORD-MAINT/REPAIRS	8/27/2025
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 90.00	C091525	8756	50071	14 DODGE-MAINT	8/27/2025
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 158.98	C091525	8756	50094	21 FORD-MAINT	8/27/2025
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 535.99	C091525	8756	50098	21 FORD-REPLACE BATTERY	8/27/2025
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 112.99	C091525	8756	50192	23 FORD-MAINT	8/27/2025
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 90.00	C091525	8756	50193	22 FORD-MAINT	8/27/2025
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 90.00	C091525	8756	50194	23 FORD-MAINT	8/27/2025
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 338.99	C091525	8756	50217	22 FORD-REPLACE BATTERY	8/28/2025
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 90.00	C091525	8756	50233	21 FORD-MAINT	8/29/2025
480	NAVARRES AUTO SERVIC	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 156.97	C091525	8756	50281	18 FORD-MAINT	9/3/2025
128	VIRGINIA WHOLESALE T	10031200	Sheriff-Policing & Investigat	10031200 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 500.00	C091525	209503	3093016	TIRES	8/22/2025
				<b>10031200 433110 Total</b>						\$ 4,629.25					
1022	COSNER BROTHERS BODY	10031200	Sheriff-Policing & Investigat	10031200 433120	Accident Repairs	0	2026	3	INV	\$ 1,341.15	C091525	209450	48AD951B	20 FORD-REPAIRS	8/22/2025
				<b>10031200 433120 Total</b>						\$ 1,341.15					

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
194	CLEAR COMMUNICATIONS	10031200	Sheriff-Policing & Investigat	10031200 433202	Maint. of Equipment & Leases	0	2026	3	INV	\$ 82.29	C091525	8722	129785	UNIT 123-REMOUNT RADAR ANTENNA	8/26/2025
580	COMPUTER PROJECTS OF	10031200	Sheriff-Policing & Investigat	10031200 433202	Maint. of Equipment & Leases	0	2026	3	INV	\$ 1,584.00	C091525	8724	24-12-111ME	OPENFOX MESSENGER LICENSE/MAINT 12/1/24-11/30/25	12/18/2024
298	TYLER TECHNOLOGIES,	10031200	Sheriff-Policing & Investigat	10031200 433202	Maint. of Equipment & Leases	0	2026	3	INV	\$ 2,480.00	C091525	8773	130-159366	CAD EXPORT INTERFACE INSTALLATION FEE	8/26/2025
				<b>10031200 433202 Total</b>						\$ 4,146.29					
294	SHERIFF PETTY CASH	10031200	Sheriff-Policing & Investigat	10031200 437000	Dry Cleaning & Uniform Repairs	0	2026	3	INV	\$ 31.75	C091525	209493	252413	FOSTER-DRY CLEANING	8/25/2025
				<b>10031200 437000 Total</b>						\$ 31.75					
418	DAWN MOORE	10031200	Sheriff-Policing & Investigat	10031200 455300	Food & Lodging	0	2026	3	INV	\$ 500.00	C091525	8727	TURNER GURLZ 8/22/25	RETIREMENT PARTY FOR M.FOSTER	8/22/2025
294	SHERIFF PETTY CASH	10031200	Sheriff-Policing & Investigat	10031200 455300	Food & Lodging	0	2026	3	INV	\$ 80.00	C091525	209493	252414	GRACE & GRAIN BAKEHOUSE-RETIREMENT PARTY CUPCAKES	8/25/2025
294	SHERIFF PETTY CASH	10031200	Sheriff-Policing & Investigat	10031200 455300	Food & Lodging	0	2026	3	INV	\$ 20.51	C091525	209493	252416	GARDNER-MEAL DURING TRAINING	9/3/2025
				<b>10031200 455300 Total</b>						\$ 600.51					
572	ANNA POINT MARINA	10031200	Sheriff-Policing & Investigat	10031200 458740	Marine Unit Expenses	0	2026	3	INV	\$ 89.57	C091525	209442	7824517	FUEL-MARINE UNIT	8/29/2025
572	ANNA POINT MARINA	10031200	Sheriff-Policing & Investigat	10031200 458740	Marine Unit Expenses	0	2026	3	INV	\$ 30.86	C091525	209442	7844174	FUEL-MARINE UNIT	8/30/2025
572	ANNA POINT MARINA	10031200	Sheriff-Policing & Investigat	10031200 458740	Marine Unit Expenses	0	2026	3	INV	\$ 69.97	C091525	209442	7847594	FUEL-MARINE UNIT	8/30/2025
572	ANNA POINT MARINA	10031200	Sheriff-Policing & Investigat	10031200 458740	Marine Unit Expenses	0	2026	3	INV	\$ 81.53	C091525	209442	7862515	FUEL-MARINE UNIT	8/31/2025
572	ANNA POINT MARINA	10031200	Sheriff-Policing & Investigat	10031200 458740	Marine Unit Expenses	0	2026	3	INV	\$ 32.96	C091525	209442	7880330	FUEL-MARINE UNIT	9/1/2025
448	LAKE REGION REPAIR	10031200	Sheriff-Policing & Investigat	10031200 458740	Marine Unit Expenses	0	2026	3	INV	\$ 236.49	C091525	209464	30834	MARINE UNIT REPAIRS	8/20/2025
				<b>10031200 458740 Total</b>						\$ 541.38					
1138	VENTOSA KENNEL, INC	10031200	Sheriff-Policing & Investigat	10031200 458760	K-9 Drug Dog	20260673	2026	3	INV	\$ 11,500.00	C091525	209500	2489	Purchase dual purpose patrol K9	8/29/2025
				<b>10031200 458760 Total</b>						\$ 11,500.00					
1311	NORTHWEST ACE HARDWA	10031200	Sheriff-Policing & Investigat	10031200 460010	Office Supplies	0	2026	3	INV	\$ 21.59	C091525	209474	107817	MEMORY CARD	8/26/2025
1311	NORTHWEST ACE HARDWA	10031200	Sheriff-Policing & Investigat	10031200 460010	Office Supplies	0	2026	3	INV	\$ 11.69	C091525	209474	107844	WASP SPRAY	8/28/2025
323	STAPLES ADVANTAGE	10031200	Sheriff-Policing & Investigat	10031200 460010	Office Supplies	0	2026	3	INV	\$ 246.00	C091525	8765	6040731470	OFFICE SUPPLIES	8/26/2025
323	STAPLES ADVANTAGE	10031200	Sheriff-Policing & Investigat	10031200 460010	Office Supplies	0	2026	3	INV	\$ 471.89	C091525	8765	6040810280	OFFICE SUPPLIES	8/27/2025
323	STAPLES ADVANTAGE	10031200	Sheriff-Policing & Investigat	10031200 460010	Office Supplies	0	2026	3	INV	\$ 90.23	C091525	8765	6040962148	OFFICE SUPPLIES	8/29/2025
				<b>10031200 460010 Total</b>						\$ 841.40					
294	SHERIFF PETTY CASH	10031200	Sheriff-Policing & Investigat	10031200 460080	Gasoline & Diesel	0	2026	3	INV	\$ 104.00	C091525	209493	252415	BOUCHARD-FUEL	9/2/2025
				<b>10031200 460080 Total</b>						\$ 104.00					
278	ADVANCE AUTO PARTS	10031200	Sheriff-Policing & Investigat	10031200 460090	Vehicle Supplies	0	2026	3	INV	\$ 168.83	C091525	209441	2131523748445	BATTERY	8/25/2025
				<b>10031200 460090 Total</b>						\$ 168.83					
324	SHIRLEY A. HARRIS	10031200	Sheriff-Policing & Investigat	10031200 460110	Uniforms	0	2026	3	INV	\$ 4.00	C091525	209494	349563	UNIFORM ALTERATIONS	9/2/2025
				<b>10031200 460110 Total</b>						\$ 4.00					
608	VOIANCE LANGUAGE SER	10031200	Sheriff-Policing & Investigat	10031200 460114	Investigative Supplies	0	2026	3	INV	\$ 111.54	C091525	8776	2025060204	PHONE INTERPRETATION	8/31/2025
				<b>10031200 460114 Total</b>						\$ 111.54					
56	LOUISA SELF SERVICE	10031200	Sheriff-Policing & Investigat	10031200 460301	Automobile Equipment	0	2026	3	INV	\$ 180.00	C091525	209471	AA-7 09/01/25	STORAGE UNIT RENTAL-2 MOS	4/3/2025
				<b>10031200 460301 Total</b>						\$ 180.00					
408	MOTOROLA SOLUTIONS,	10031400	E-911 Maintenance	10031400 433241	Maintenance-Radio Contract	20260106	2026	3	INV	\$ 78,750.68	C091525	8755	8230534687	Radio Tower Maintenance	9/1/2025
				<b>10031400 433241 Total</b>						\$ 78,750.68					
416	DOMINION ENERGY VIRG	10031400	E-911 Maintenance	10031400 451110	Electrical Services - Towers	0	2026	3	INV	\$ 443.14	C091525	209454	3483994244 0825	MCDONALD ST RADIO TOWER	8/18/2025
				<b>10031400 451110 Total</b>						\$ 443.14					
907	KNOX COMPANY	10032200	Volunteer Fire & Rescue Assist	10032200 431600	Contractual Services	0	2026	3	INV	\$ 1,298.00	C091525	209462	INV-KA-441844	1 YR KNOX CONNECT CLOUD LICENSE	9/2/2025
				<b>10032200 431600 Total</b>						\$ 1,298.00					
489	WITMER PUBLIC SAFETY	10032200	Volunteer Fire & Rescue Assist	10032200 433350	Repairs & Maint - SCBA Equi	0	2026	3	INV	\$ 509.94	C091525	8778	INV737855	MSA SERVICE REPAIR	8/26/2025
				<b>10032200 433350 Total</b>						\$ 509.94					
19999	DOUGLAS E. SWARTZ	10032200	Volunteer Fire & Rescue Assist	10032200 455400	Convention & Education	0	2026	3	INV	\$ 645.00	C091525	209482	NHGA-42125	HONOR GUARD ACADEMY TUITION-E.HUGHES	8/31/2025
				<b>10032200 455400 Total</b>						\$ 645.00					
650	AIRGAS USA, LLC	10032200	Volunteer Fire & Rescue Assist	10032200 460017	Compress Gases	20260020	2026	3	INV	\$ 1,945.60	C091525	8709	5518817323	CYLINDER RENTAL-ZCVFD	8/31/2025
650	AIRGAS USA, LLC	10032200	Volunteer Fire & Rescue Assist	10032200 460017	Compress Gases	20260020	2026	3	INV	\$ 556.09	C091525	8709	5518817371	CYLINDER RENTAL-NBFRS	8/31/2025
650	AIRGAS USA, LLC	10032200	Volunteer Fire & Rescue Assist	10032200 460017	Compress Gases	20260020	2026	3	INV	\$ 244.66	C091525	8709	9164106092	OXYGEN-NBFRS	8/20/2025
				<b>10032200 460017 Total</b>						\$ 2,746.35					
650	AIRGAS USA, LLC	10032200	Volunteer Fire & Rescue Assist	10032200 460017 FS1	Compress Gases	20260020	2026	3	INV	\$ 1,854.40	C091525	8709	5518816543	CYLINDER RENTAL-LVFD	8/31/2025
				<b>10032200 460017 FS1 Total</b>						\$ 1,854.40					
650	AIRGAS USA, LLC	10032200	Volunteer Fire & Rescue Assist	10032200 460017 FS2	Compress Gases	20260020	2026	3	INV	\$ 1,345.35	C091525	8709	5518816691	CYLINDER RENTAL-MVFD	8/31/2025
				<b>10032200 460017 FS2 Total</b>						\$ 1,345.35					
650	AIRGAS USA, LLC	10032200	Volunteer Fire & Rescue Assist	10032200 460017 FS3	Compress Gases	20260020	2026	3	INV	\$ 485.14	C091525	8709	5518816975	CYLINDER RENTAL-BVFD	8/31/2025
				<b>10032200 460017 FS3 Total</b>						\$ 485.14					
650	AIRGAS USA, LLC	10032200	Volunteer Fire & Rescue Assist	10032200 460017 FS5	Compress Gases	20260020	2026	3	INV	\$ 916.78	C091525	8709	5518817168	CYLINDER RENTAL-LCVFD	8/31/2025
				<b>10032200 460017 FS5 Total</b>						\$ 916.78					
650	AIRGAS USA, LLC	10032200	Volunteer Fire & Rescue Assist	10032200 460017 FS6	Compress Gases	20260020	2026	3	INV	\$ 586.20	C091525	8709	5518816466	CYLINDER RENTAL-TVFD	8/31/2025
				<b>10032200 460017 FS6 Total</b>						\$ 586.20					
650	AIRGAS USA, LLC	10032200	Volunteer Fire & Rescue Assist	10032200 460017 RS1	Compress Gases	20260020	2026	3	INV	\$ 1,714.79	C091525	8709	5518816775	CYLINDER RENTAL-LCRS	8/31/2025
				<b>10032200 460017 RS1 Total</b>						\$ 1,714.79					
650	AIRGAS USA, LLC	10032200	Volunteer Fire & Rescue Assist	10032200 460017 RS3	Compress Gases	20260020	2026	3	INV	\$ 1,202.15	C091525	8709	5518817115	CYLINDER RENTAL-LARS	8/31/2025
				<b>10032200 460017 RS3 Total</b>						\$ 1,202.15					
650	AIRGAS USA, LLC	10032200	Volunteer Fire & Rescue Assist	10032200 460017 RS4	Compress Gases	20260020	2026	3	INV	\$ 1,373.33	C091525	8709	5518816911	CYLINDER RENTAL-HGVRS	8/31/2025
				<b>10032200 460017 RS4 Total</b>						\$ 1,373.33					
149	BESLEY IMPLEMENTS	10032200	Volunteer Fire & Rescue Assist	10032200 460056	Fire Training Center Supplies	0	2026	3	INV	\$ 40.00	C091525	8712	43344	SHARPEN SAW BLADE	8/28/2025
1311	NORTHWEST ACE HARDWA	10032200	Volunteer Fire & Rescue Assist	10032200 460056	Fire Training Center Supplies	0	2026	3	INV	\$ 43.18	C091525	209474	107678	CHAINSAW CHAINS	8/8/2025
1311	NORTHWEST ACE HARDWA	10032200	Volunteer Fire & Rescue Assist	10032200 460056	Fire Training Center Supplies	0	2026	3	INV	\$ 14.99	C091525	209474	107792	SUPPLIES	8/22/2025
				<b>10032200 460056 Total</b>						\$ 98.17					
1333	GREEN SPRINGS APPARE	10032200	Volunteer Fire & Rescue Assist	10032200 460110	Uniforms	0	2026	3	INV	\$ 72.00	C091525	8733	0220	SHORTS W/ LOGO	8/28/2025
				<b>10032200 460110 Total</b>						\$ 72.00					
1105	HOME PARAMOUNT PEST	10032201	Louisa Volunteer Fire	10032201 431611	Refuse Center Collect & Haulin	20260028	2026	3	INV	\$ 20.94	C091525	8739	49854C	Pest Control	9/1/2025

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
638	JOE'S REPAIR SERVICE	10032201	Louisa Volunteer Fire	<b>10032201 431611 Total</b>						\$ 20.94					
638	JOE'S REPAIR SERVICE	10032201	Louisa Volunteer Fire	10032201 433110	Repairs & Maint. of Vehicles	20260679	2026	3	INV	\$ 36,685.38	C091525	8742	6835	Repairs to Truck 1	7/23/2025
				10032201 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 3,668.74	C091525	8742	6839	TRUCK 1-PM MAINT	8/19/2025
				<b>10032201 433110 Total</b>						\$ 40,354.12					
1105	HOME PARAMOUNT PEST	10032202	Mineral Volunteer Fire	10032202 431611	Refuse Center Collect & Haulin	20260028	2026	3	INV	\$ 35.90	C091525	8739	49854C	Pest Control	9/1/2025
				<b>10032202 431611 Total</b>						\$ 35.90					
627	STRYKER SALES CORP	10032202	Mineral Volunteer Fire	10032202 482010	Machinery & Equip Additions	0	2026	3	INV	\$ 381.01	C091525	8766	9209926951	LIFEBOX WALL BOX	8/1/2025
				<b>10032202 482010 Total</b>						\$ 381.01					
36	HOLLY GROVE VOLUNTEE	10032204	Holly Grove Volunteer Fire	10032204 458003	Miscellaneous Expense	0	2026	3	INV	\$ 1,265.00	C091525	8738	CUSTOM INK-82752079	SHIRTS	9/2/2025
				<b>10032204 458003 Total</b>						\$ 1,265.00					
458	MAXWELL'S LAWN CARE	10032206	Trevilians Volunteer Fire	10032206 431620	Landscaping Services	0	2026	3	INV	\$ 500.00	C091525	209472	09/01/25	CUT GRASS	9/1/2025
				<b>10032206 431620 Total</b>						\$ 500.00					
679	1ST CHOICE ELECTRICA	10032206	Trevilians Volunteer Fire	10032206 433140	Building Repair & Maintenance	0	2026	3	INV	\$ 191.35	C091525	8708	25-3532	REPAIR CONNECTION ISSUE	9/4/2025
679	1ST CHOICE ELECTRICA	10032206	Trevilians Volunteer Fire	10032206 433140	Building Repair & Maintenance	0	2026	3	INV	\$ 1,041.96	C091525	8708	25-3533	ADD ADDITIONAL CAMERAS	9/4/2025
				<b>10032206 433140 Total</b>						\$ 1,233.31					
72	RAPPAHANNOCK ELECTRI	10032206	Trevilians Volunteer Fire	10032206 451100	Electrical Service	0	2026	3	INV	\$ 1,039.26	C091525	209489	323542001 0825	TVFD ELECTRIC	8/26/2025
72	RAPPAHANNOCK ELECTRI	10032206	Trevilians Volunteer Fire	10032206 451100	Electrical Service	0	2026	3	INV	\$ 414.37	C091525	209489	323542002 0825	TVFD ELECTRIC	8/26/2025
				<b>10032206 451100 Total</b>						\$ 1,453.63					
194	CLEAR COMMUNICATIONS	10032206	Trevilians Volunteer Fire	10032206 482010	Machinery & Equip Additions	0	2026	3	INV	\$ 646.20	C091525	8723	129802	ENGINE 6-REPAIR HEADSET ISSUE	8/29/2025
				<b>10032206 482010 Total</b>						\$ 646.20					
1105	HOME PARAMOUNT PEST	10032211	Louisa Volunteer Rescue	10032211 431611	Refuse Center Collect & Haulin	20260028	2026	3	INV	\$ 20.94	C091525	8739	49854C	Pest Control	9/1/2025
				<b>10032211 431611 Total</b>						\$ 20.94					
598	ATLANTIC EMERGENCY S	10032211	Louisa Volunteer Rescue	10032211 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 2,365.41	C091525	8710	17210ALB	18 FORD-REPAIRS	8/13/2025
				<b>10032211 433110 Total</b>						\$ 2,365.41					
443	BOUND TREE MEDICAL	10032211	Louisa Volunteer Rescue	10032211 455420	Training Equipment	0	2026	3	INV	\$ 84.99	C091525	8715	85885990	PRACTI-VIAL	8/18/2025
443	BOUND TREE MEDICAL	10032211	Louisa Volunteer Rescue	10032211 455420	Training Equipment	0	2026	3	INV	\$ 97.99	C091525	8716	85885991	PRACTI-GLUCAGON VIAL	8/18/2025
				<b>10032211 455420 Total</b>						\$ 182.98					
155	TARGET SOLUTIONS	10032211	Louisa Volunteer Rescue	10032211 460143	Software Licenses	0	2026	3	INV	\$ 1,653.75	C091525	8767	INV124691	VECTOR CHECK IT	9/1/2025
				<b>10032211 460143 Total</b>						\$ 1,653.75					
1271	A & N DIESEL REPAIR	10032213	Lake Anna Volunteer Rescue	10032213 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 2,115.88	C091525	209440	1832	09 CHEVY-REPAIRS	8/22/2025
				<b>10032213 433110 Total</b>						\$ 2,115.88					
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 452320	Cell Phones	0	2026	3	INV	\$ 231.48	C091525	8747	VERIZON 07/25/25	CELL PHONES	7/25/2025
				<b>10032213 452320 Total</b>						\$ 231.48					
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 458403	Recruitment & Retention	0	2026	3	INV	\$ 23.00	C091525	8747	DOLLAR GNRL 07/03/25	PROPANE EXCHANGE	7/3/2025
				<b>10032213 458403 Total</b>						\$ 23.00					
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 460010	Office Supplies	0	2026	3	INV	\$ 19.99	C091525	8747	AMAZON 07/31/25	VAC FILTER	7/31/2025
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 460010	Office Supplies	0	2026	3	INV	\$ 138.58	C091525	8747	WAVE-2011134	ENVELOPES	8/12/2025
				<b>10032213 460010 Total</b>						\$ 158.57					
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 460051	Building Supplies	0	2026	3	INV	\$ 49.56	C091525	8747	COSTCO 07/20/25	BUILDING SUPPLIES	7/20/2025
				<b>10032213 460051 Total</b>						\$ 49.56					
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 460090	Vehicle Supplies	0	2026	3	INV	\$ 159.58	C091525	8747	PENN CARE-A143182	CABINET BARS/PRESSURE HINGES	7/22/2025
				<b>10032213 460090 Total</b>						\$ 159.58					
285	LAKE ANNA RESCUE SQU	10032213	Lake Anna Volunteer Rescue	10032213 482010	Machinery & Equip Additions	0	2026	3	INV	\$ 815.00	C091525	8747	PHASE-251726	BINDER LIFT	8/13/2025
				<b>10032213 482010 Total</b>						\$ 815.00					
1105	HOME PARAMOUNT PEST	10032214	Holly Grove Volunteer Rescue	10032214 431611	Refuse Center Collect & Haulin	20260028	2026	3	INV	\$ 20.94	C091525	8739	49854C	Pest Control	9/1/2025
				<b>10032214 431611 Total</b>						\$ 20.94					
671	DIESEL POWER OF VIRG	10032214	Holly Grove Volunteer Rescue	10032214 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 126.60	C091525	209453	087596	13 CHEVY-MAINT, INSPECTION	8/27/2025
				<b>10032214 433110 Total</b>						\$ 126.60					
35	HOLLY GROVE VOLUNTEE	10032214	Holly Grove Volunteer Rescue	10032214 433140	Building Repair & Maintenance	0	2026	3	INV	\$ 480.00	C091525	8737	CIMCO-502537	HVAC SERVICE	8/8/2025
				<b>10032214 433140 Total</b>						\$ 480.00					
472	FIDELITY POWER SYSTE	10032214	Holly Grove Volunteer Rescue	10032214 433210	Other Equipment Repair/Maint	0	2026	3	INV	\$ 155.78	C091525	209507	FPS0111874	REPLACE GENERATOR BATTERY	8/20/2025
				<b>10032214 433210 Total</b>						\$ 155.78					
35	HOLLY GROVE VOLUNTEE	10032214	Holly Grove Volunteer Rescue	10032214 452300	Telecommunications	0	2026	3	CRM	\$ (25.06)	C091525	8737	CR-VERIZON 08/18/25	CREDIT-CLOSE ACCOUNT	8/18/2025
35	HOLLY GROVE VOLUNTEE	10032214	Holly Grove Volunteer Rescue	10032214 452300	Telecommunications	0	2026	3	INV	\$ 42.23	C091525	8737	FIREFLY 07/01/25	PHONES & INTERNET SVC	7/1/2025
				<b>10032214 452300 Total</b>						\$ 17.17					
35	HOLLY GROVE VOLUNTEE	10032214	Holly Grove Volunteer Rescue	10032214 452310	Internet Service Fees	0	2026	3	INV	\$ 75.99	C091525	8737	FIREFLY 07/01/25	PHONES & INTERNET SVC	7/1/2025
				<b>10032214 452310 Total</b>						\$ 75.99					
35	HOLLY GROVE VOLUNTEE	10032214	Holly Grove Volunteer Rescue	10032214 482003	Office Furniture	0	2026	3	INV	\$ 169.99	C091525	8737	AMAZON 08/18/25	DISPLAY CABINET	8/18/2025
				<b>10032214 482003 Total</b>						\$ 169.99					
35	HOLLY GROVE VOLUNTEE	10032214	Holly Grove Volunteer Rescue	10032214 482010	Machinery & Equip Additions	0	2026	3	INV	\$ 1,043.96	C091525	8737	BESLEY 08/22/25	STIHL TRIMMER & ATTACHMENTS	8/22/2025
				<b>10032214 482010 Total</b>						\$ 1,043.96					
121	LIFE SCAN WELLNESS	10032300	Fire & EMS	10032300 455650	Physicals	20260632	2026	3	INV	\$ 61,012.00	C091525	209465	3817	Yearly physicals for Fire/EMS	8/21/2025
1179	PRIVIA MEDICAL GROUP	10032300	Fire & EMS	10032300 455650	Physicals	0	2026	3	INV	\$ 454.00	C091525	209488	19725K8042	FEMS PHYSICALS	8/25/2025
				<b>10032300 455650 Total</b>						\$ 61,466.00					
46	LOUISA AUTO PARTS, I	10032300	Fire & EMS	10032300 460090	Vehicle Supplies	0	2026	3	INV	\$ 185.64	C091525	209466	640450	VEHICLE SUPPLIES	9/2/2025
				<b>10032300 460090 Total</b>						\$ 185.64					
175	VERIZON WIRELESS	10032300	Fire & EMS	10032300 480050	Medical Equipment	0	2026	3	INV	\$ 220.44	C091525	209502	6121720201	LIFEPAK MODEMS	8/22/2025
				<b>10032300 480050 Total</b>						\$ 220.44					
1322	MOTIVE	10032300	Fire & EMS	10032300 482000	Equipment Addition	0	2026	3	INV	\$ 815.80	C091525	8754	INV04718756	DASHCAM & SUBSCRIPTION FOR NEW VEHICLE	5/9/2025
				<b>10032300 482000 Total</b>						\$ 815.80					
455	CHRIS LEE	10032400	Office Of Emergency Services	10032400 455010	Mileage	0	2026	3	INV	\$ 46.36	C091525	8721	08/11/25-08/15/25	MEALS & TAXI DURING CONFERENCE	8/28/2025
				<b>10032400 455010 Total</b>						\$ 46.36					

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
455	CHRIS LEE	10032400	Office Of Emergency Services	10032400 455300	Food & Lodging	0	2026	3	INV	\$ 94.92	C091525	8721	08/11/25-08/15/25	MEALS & TAXI DURING CONFERENCE	8/28/2025
				<b>10032400 455300 Total</b>						\$ 94.92					
1311	NORTHWEST ACE HARDWA	10032400	Office Of Emergency Services	10032400 460010	Office Supplies	0	2026	3	INV	\$ 17.99	C091525	209474	107776	BATTERIES	8/20/2025
323	STAPLES ADVANTAGE	10032400	Office Of Emergency Services	10032400 460010	Office Supplies	0	2026	3	INV	\$ 37.59	C091525	8765	6040160062	OFFICE SUPPLIES	8/21/2025
323	STAPLES ADVANTAGE	10032400	Office Of Emergency Services	10032400 460010	Office Supplies	0	2026	3	INV	\$ 44.99	C091525	8765	6040877692	OFFICE SUPPLIES	8/28/2025
323	STAPLES ADVANTAGE	10032400	Office Of Emergency Services	10032400 460010	Office Supplies	0	2026	3	INV	\$ 295.38	C091525	8765	6040877693	OFFICE SUPPLIES	8/28/2025
				<b>10032400 460010 Total</b>						\$ 395.95					
323	STAPLES ADVANTAGE	10033300	Juvenile Probation Office	10033300 482070	Office Equipment	0	2026	3	INV	\$ 36.38	C091525	8765	6040077460	OFFICE SUPPLIES	8/20/2025
				<b>10033300 482070 Total</b>						\$ 36.38					
1103	CALAMP CORP.	10035090	Transportation Department	10035090 431600	Contractual Services	20260030	2026	3	INV	\$ 843.00	C091525	8717	510237	Fleet GPS Tracking	9/1/2025
				<b>10035090 431600 Total</b>						\$ 843.00					
332	FOXBrook AUTO DETAIL	10035090	Transportation Department	10035090 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 450.00	C091525	209457	000504	DETAIL VEHICLES	8/21/2025
332	FOXBrook AUTO DETAIL	10035090	Transportation Department	10035090 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 150.00	C091525	209457	000510	DETAIL VEHICLE	8/27/2025
480	NAVARRES AUTO SERVIC	10035090	Transportation Department	10035090 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 372.97	C091525	8756	50005	08 FORD-REPAIRS	8/21/2025
480	NAVARRES AUTO SERVIC	10035090	Transportation Department	10035090 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 640.96	C091525	8756	50006	98 FORD-REPAIRS	9/3/2025
480	NAVARRES AUTO SERVIC	10035090	Transportation Department	10035090 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 303.95	C091525	8756	50009	23 CHEVY-MAINT,REPLACE TIRES	8/29/2025
480	NAVARRES AUTO SERVIC	10035090	Transportation Department	10035090 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 167.99	C091525	8756	50058	15 JEEP-MAINT	8/27/2025
480	NAVARRES AUTO SERVIC	10035090	Transportation Department	10035090 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 168.97	C091525	8756	50061	18 FORD-MAINT	8/27/2025
480	NAVARRES AUTO SERVIC	10035090	Transportation Department	10035090 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 236.48	C091525	8756	50085	11 CHEVY-REPAIRS	8/27/2025
480	NAVARRES AUTO SERVIC	10035090	Transportation Department	10035090 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 163.99	C091525	8756	50106	02 CHEVY-MAINT	8/29/2025
469	TIRES UNLIMITED, INC	10035090	Transportation Department	10035090 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 231.00	C091525	209497	50936	22 FORD-REPLACE TIRES	8/11/2025
469	TIRES UNLIMITED, INC	10035090	Transportation Department	10035090 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 17.00	C091525	209497	51082	MOUNT & BALANCE TIRE	8/19/2025
128	VIRGINIA WHOLESale T	10035090	Transportation Department	10035090 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 661.44	C091525	209504	3093008	TIRES	8/22/2025
128	VIRGINIA WHOLESale T	10035090	Transportation Department	10035090 433110	Repairs & Maint. of Vehicles	0	2026	3	INV	\$ 408.52	C091525	209504	3093025	TIRES	8/25/2025
				<b>10035090 433110 Total</b>						\$ 3,973.27					
1271	A & N DIESEL REPAIR	10035090	Transportation Department	10035090 433111	EMS Vehicle Rep & Maint	0	2026	3	INV	\$ 1,896.75	C091525	209440	1802	18 INT'L-REPAIRS	7/22/2025
1271	A & N DIESEL REPAIR	10035090	Transportation Department	10035090 433111	EMS Vehicle Rep & Maint	0	2026	3	INV	\$ 577.32	C091525	209440	1818	24 FORD-MAINT	8/8/2025
1271	A & N DIESEL REPAIR	10035090	Transportation Department	10035090 433111	EMS Vehicle Rep & Maint	0	2026	3	INV	\$ 1,231.20	C091525	209440	1840	20 FORD-REPAIRS	8/28/2025
1271	A & N DIESEL REPAIR	10035090	Transportation Department	10035090 433111	EMS Vehicle Rep & Maint	0	2026	3	INV	\$ 1,850.02	C091525	209440	1846	19 INT'L-REPAIRS	9/3/2025
1271	A & N DIESEL REPAIR	10035090	Transportation Department	10035090 433111	EMS Vehicle Rep & Maint	0	2026	3	INV	\$ 652.92	C091525	209440	1847	20 FORD-MAINT	9/3/2025
1271	A & N DIESEL REPAIR	10035090	Transportation Department	10035090 433111	EMS Vehicle Rep & Maint	0	2026	3	INV	\$ 4,449.87	C091525	209440	1850	19 FORD-REPAIRS	9/3/2025
598	ATLANTIC EMERGENCY S	10035090	Transportation Department	10035090 433111	EMS Vehicle Rep & Maint	0	2026	3	INV	\$ 2,436.64	C091525	8710	17213ALB	16 FORD-REPAIRS	8/26/2025
480	NAVARRES AUTO SERVIC	10035090	Transportation Department	10035090 433111	EMS Vehicle Rep & Maint	0	2026	3	INV	\$ 90.00	C091525	8756	50057	18 FORD-MAINT	8/27/2025
776	RICE TIRE	10035090	Transportation Department	10035090 433111	EMS Vehicle Rep & Maint	20260675	2026	3	INV	\$ 7,366.76	C091525	8761	16196733	Tires for Ladder 1	8/15/2025
776	RICE TIRE	10035090	Transportation Department	10035090 433111	EMS Vehicle Rep & Maint	0	2026	3	INV	\$ 3,493.48	C091525	8761	16197047	18 INT'L-REPLACE TIRES	8/27/2025
				<b>10035090 433111 Total</b>						\$ 24,044.96					
1184	REDSTORM	10035090	Transportation Department	10035090 433120	Accident Repairs	20260680	2026	3	INV	\$ 125,000.00	C091525	209490	250233	Repairs to Medic 8	8/11/2025
				<b>10035090 433120 Total</b>						\$ 125,000.00					
278	ADVANCE AUTO PARTS	10035090	Transportation Department	10035090 460090	Vehicle Supplies	0	2026	3	INV	\$ 56.94	C091525	209441	2131521738527	WIPER BLADES	8/5/2025
46	LOUISA AUTO PARTS, I	10035090	Transportation Department	10035090 460090	Vehicle Supplies	0	2026	3	INV	\$ 38.98	C091525	209468	640234	OIL	8/29/2025
46	LOUISA AUTO PARTS, I	10035090	Transportation Department	10035090 460090	Vehicle Supplies	0	2026	3	INV	\$ 17.38	C091525	209466	640720	VEHICLE SUPPLIES	9/3/2025
				<b>10035090 460090 Total</b>						\$ 113.30					
659	LAKE ANNA VETERINARY	10035110	Louisa Animal Shelter	10035110 431720	Veterinary Services	0	2026	3	INV	\$ 1,459.48	C091525	209463	16719	VET SVC	8/22/2025
				<b>10035110 431720 Total</b>						\$ 1,459.48					
876	VERIZON	10035110	Louisa Animal Shelter	10035110 452300	Telecommunications	0	2026	3	INV	\$ 139.11	C091525	209501	8944219 082225	ANIMAL SHELTER	8/22/2025
				<b>10035110 452300 Total</b>						\$ 139.11					
876	VERIZON	10035110	Louisa Animal Shelter	10035110 452311	Data Circuit	0	2026	3	INV	\$ 72.99	C091525	209501	8944219 082225	ANIMAL SHELTER	8/22/2025
				<b>10035110 452311 Total</b>						\$ 72.99					
385	LOUISA COUNTY WATER	10043040	LCWA-Sewage Operations & Maint	10043040 451040	Ops Of Louisa Regional Facil	0	2026	3	INV	\$ 16,830.57	C091525	8749	09/03/25	SEWAGE TREATMENT-AUG 25	9/3/2025
				<b>10043040 451040 Total</b>						\$ 16,830.57					
315	BFPE INTERNATIONAL	10043100	General Services Department	10043100 431600	Contractual Services	0	2026	3	INV	\$ 3,180.00	C091525	209445	3261502	ANNUAL SPRINKLER INSPECTION	8/22/2025
315	BFPE INTERNATIONAL	10043100	General Services Department	10043100 431600	Contractual Services	0	2026	3	INV	\$ 1,039.50	C091525	209445	3261503	ANNUAL BACKFLOW TEST & INSPECTION	8/22/2025
537	CARRIER CORPORATION	10043100	General Services Department	10043100 431600	Contractual Services	0	2026	3	INV	\$ 1,175.00	C091525	8719	90480110	i-Vu PM MAINT	9/2/2025
1105	HOME PARAMOUNT PEST	10043100	General Services Department	10043100 431600	Contractual Services	20260028	2026	3	INV	\$ 2,462.83	C091525	8739	49854C	Pest Control	9/1/2025
607	RICOH USA, INC.	10043100	General Services Department	10043100 431600	Contractual Services	20260033	2026	3	INV	\$ 57.41	C091525	8762	5071963662	B&W/COLOR COPIES-AUG 25	9/1/2025
607	RICOH USA, INC.	10043100	General Services Department	10043100 431600	Contractual Services	20260032	2026	3	INV	\$ 125.97	C091525	8762	9033278445	COPIER,B&W/COLOR COPIES-AUG 25	9/2/2025
709	RIDDLEBERGER BROTHER	10043100	General Services Department	10043100 431600	Contractual Services	20260039	2026	3	INV	\$ 6,231.33	C091525	8763	164343	HVAC Monthly PM	9/1/2025
				<b>10043100 431600 Total</b>						\$ 14,272.04					
679	1ST CHOICE ELECTRICA	10043100	General Services Department	10043100 433100	Repairs & Maintenance	0	2026	3	INV	\$ 722.06	C091525	8708	25-3536	ELECTRICAL SVC	9/4/2025
537	CARRIER CORPORATION	10043100	General Services Department	10043100 433100	Repairs & Maintenance	0	2026	3	INV	\$ 3,573.00	C091525	8719	90477359	REPAIR UNITS	8/26/2025
709	RIDDLEBERGER BROTHER	10043100	General Services Department	10043100 433100	Repairs & Maintenance	0	2026	3	INV	\$ 3,365.40	C091525	8763	164203	REPAIR CLOGGED SEWER LINE	8/20/2025
709	RIDDLEBERGER BROTHER	10043100	General Services Department	10043100 433100	Repairs & Maintenance	0	2026	3	INV	\$ 360.40	C091525	8763	164500	REPAIR CLOGGED DRAIN	8/27/2025
				<b>10043100 433100 Total</b>						\$ 8,020.86					
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	3	INV	\$ 226.49	C091525	209454	0208043240 0825	669 INDUSTRIAL DR	8/20/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	3	INV	\$ 93.60	C091525	209454	1592748071 0825	BACK PARKING LOT	8/18/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	3	INV	\$ 165.12	C091525	209454	1603782051 0825	LCPRTR TRAILER	8/20/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	3	INV	\$ 29.96	C091525	209454	1943790004 0825	OLD JAIL MUSEUM	8/19/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	3	INV	\$ 4,230.86	C091525	209454	2062870627 0825	COURTHOUSE	8/19/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	3	INV	\$ 312.05	C091525	209454	2130712041 0825	GS MAINT SHOP	8/18/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	3	INV	\$ 73.40	C091525	209454	2193730005 0825	REFUSE #5	8/18/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	3	INV	\$ 233.65	C091525	209454	2709948380 0825	103 WEST ST	8/19/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	3	INV	\$ 110.93	C091525	209454	3985729841 0825	105 McDONALD ST	8/18/2025

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	3	INV	\$ 5,700.83	C091525	209454	4516075001 0825	ADMIN BLDG	8/19/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	3	INV	\$ 1,804.86	C091525	209454	5918234492 0825	101 WOOLFOLK AVE	8/19/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	3	INV	\$ 190.16	C091525	209454	6562583242 0825	200 E MAIN ST	8/18/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	3	INV	\$ 475.41	C091525	209454	6633760001 0825	103 WOOLFOLK AVE	8/19/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	3	INV	\$ 2,351.09	C091525	209454	7539978499 0825	LIBRARY	8/20/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	3	INV	\$ 51.62	C091525	209454	8008646815 0825	GEN SVC	8/18/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	3	INV	\$ 39.98	C091525	209454	8098496337 0825	PARKS MAINT SHOP	8/18/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	3	INV	\$ 3,698.16	C091525	209454	8316863631 0825	IGC	8/20/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	3	INV	\$ 111.30	C091525	209454	8643960001 0825	REFUSE #4	8/18/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	3	INV	\$ 2,940.92	C091525	209454	8803860009 0825	GDC	8/19/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	3	INV	\$ 404.09	C091525	209454	8993812505 0825	OGG BLDG	8/19/2025
416	DOMINION ENERGY VIRG	10043100	General Services Department	10043100 451100	Electrical Service	0	2026	3	INV	\$ 68.91	C091525	209454	9023860001 0825	CRANK BLDG	8/18/2025
				<b>10043100 451100 Total</b>						\$ 23,313.39					
314	COLUMBIA GAS	10043100	General Services Department	10043100 451200	Heating Service	0	2026	3	INV	\$ 104.91	C091525	209449	15898157 090325	NAT GAS-IGC	9/3/2025
314	COLUMBIA GAS	10043100	General Services Department	10043100 451200	Heating Service	0	2026	3	INV	\$ 125.44	C091525	209449	16524627 090325	NAT GAS-LIBRARY	9/3/2025
314	COLUMBIA GAS	10043100	General Services Department	10043100 451200	Heating Service	0	2026	3	INV	\$ 39.68	C091525	209449	20896332 001 090325	NAT GAS-GEN SVC	9/3/2025
314	COLUMBIA GAS	10043100	General Services Department	10043100 451200	Heating Service	0	2026	3	INV	\$ 32.45	C091525	209449	20896332 003 090325	NAT GAS-GEN SVC	9/3/2025
				<b>10043100 451200 Total</b>						\$ 302.48					
323	STAPLES ADVANTAGE	10043100	General Services Department	10043100 460018	Janitorial Supplies	0	2026	3	INV	\$ 1,125.90	C091525	8765	6040160060	JANITORIAL SUPPLIES	8/21/2025
				<b>10043100 460018 Total</b>						\$ 1,125.90					
333	MAIN STREET PLUMBING	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2026	3	INV	\$ 16.89	C091525	8751	75922	MAINT SUPPLIES	8/27/2025
333	MAIN STREET PLUMBING	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2026	3	INV	\$ 16.12	C091525	8751	76036	MAINT SUPPLIES	8/28/2025
1311	NORTHWEST ACE HARDWA	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2026	3	INV	\$ 15.59	C091525	209473	107760	MAINT SUPPLIES	8/19/2025
1311	NORTHWEST ACE HARDWA	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2026	3	INV	\$ 9.13	C091525	209473	107766	MAINT SUPPLIES	8/20/2025
1311	NORTHWEST ACE HARDWA	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2026	3	INV	\$ 8.99	C091525	209473	107774	MAINT SUPPLIES	8/20/2025
1311	NORTHWEST ACE HARDWA	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2026	3	INV	\$ 7.19	C091525	209473	107777	MAINT SUPPLIES	8/20/2025
1311	NORTHWEST ACE HARDWA	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2026	3	INV	\$ 35.96	C091525	209473	107783	MAINT SUPPLIES	8/21/2025
1311	NORTHWEST ACE HARDWA	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2026	3	INV	\$ 26.00	C091525	209473	107815	MAINT SUPPLIES	8/26/2025
1311	NORTHWEST ACE HARDWA	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2026	3	INV	\$ 9.88	C091525	209473	107825	MAINT SUPPLIES	8/27/2025
1311	NORTHWEST ACE HARDWA	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2026	3	INV	\$ 1.61	C091525	209473	107830	MAINT SUPPLIES	8/27/2025
1311	NORTHWEST ACE HARDWA	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2026	3	INV	\$ 4.13	C091525	209473	107837	MAINT SUPPLIES	8/27/2025
1311	NORTHWEST ACE HARDWA	10043100	General Services Department	10043100 460050	Repair & Maintenance Supplies	0	2026	3	INV	\$ 16.71	C091525	209473	107843	MAINT SUPPLIES	8/28/2025
				<b>10043100 460050 Total</b>						\$ 168.20					
410	JAMES RIVER EQUIPMEN	10043100	General Services Department	10043100 482010	Machinery & Equip Additions	20252202	2026	3	INV	\$ 7,452.50	C091525	209460	E06304	JD Links and Quick coupler for Equipment	8/12/2025
410	JAMES RIVER EQUIPMEN	10043100	General Services Department	10043100 482010	Machinery & Equip Additions	20252202	2026	3	INV	\$ 1,816.50	C091525	209460	W61781	JD Links and Quick coupler for Equipment	8/25/2025
46	LOUISA AUTO PARTS, I	10043100	General Services Department	10043100 482010	Machinery & Equip Additions	0	2026	3	INV	\$ 196.98	C091525	209467	639864	SUPPLIES	8/26/2025
				<b>10043100 482010 Total</b>						\$ 9,465.98					
679	1ST CHOICE ELECTRICA	10043100	General Services Department	10043100 482500	Building Enhancements	0	2026	3	INV	\$ 1,474.38	C091525	8708	25-3538	INSTALL POWER & COMMUNICATION FOR TV'S	9/4/2025
19999	A. KEITH BARKER CONC	10043100	General Services Department	10043100 482500	Building Enhancements	0	2026	3	INV	\$ 1,483.02	C091525	209478	A.K.BARKER CONC-1801	CONCRETE-NBFRS FUNDRAISING PATIO	9/2/2025
493	CVA ELITE SEALCOAT	10043100	General Services Department	10043100 482500	Building Enhancements	0	2026	3	INV	\$ 1,500.00	C091525	209452	1186	PRESSURE WASH ANIMAL SHELTER	8/22/2025
1311	NORTHWEST ACE HARDWA	10043100	General Services Department	10043100 482500	Building Enhancements	0	2026	3	INV	\$ 92.40	C091525	209473	107787	MAINT SUPPLIES	8/21/2025
1311	NORTHWEST ACE HARDWA	10043100	General Services Department	10043100 482500	Building Enhancements	0	2026	3	INV	\$ 25.33	C091525	209473	107822	MAINT SUPPLIES	8/26/2025
219	WAVERLY GLASS TINT	10043100	General Services Department	10043100 482500	Building Enhancements	0	2026	3	INV	\$ 200.00	C091525	209505	INV0098	INSTALL FILM OVER LCSD WINDOWS	8/26/2025
				<b>10043100 482500 Total</b>						\$ 4,775.13					
279	MO-JOHNS RENTALS COR	10071100	Parks & Recreation	10071100 431600	Contractual Services	20260025	2026	3	INV	\$ 132.40	C091525	8753	40961	Portable Toilets	8/21/2025
279	MO-JOHNS RENTALS COR	10071100	Parks & Recreation	10071100 431600	Contractual Services	20260025	2026	3	INV	\$ 709.00	C091525	8753	40962	Portable Toilets	8/21/2025
				<b>10071100 431600 Total</b>						\$ 841.40					
848	LAKE ANNA SIGNS &	10071100	Parks & Recreation	10071100 436000	Advertising	0	2026	3	INV	\$ 1,112.00	C091525	8748	5221	LCPRT SIGNS	8/25/2025
689	PROGRESS PRINTING CO	10071100	Parks & Recreation	10071100 436000	Advertising	20260637	2026	3	INV	\$ 3,847.00	C091525	8760	152550	Printing of Leisure Times Brochure Sept-Dec 2025	8/14/2025
				<b>10071100 436000 Total</b>						\$ 4,959.00					
1311	NORTHWEST ACE HARDWA	10071100	Parks & Recreation	10071100 460052	Park Maintenance & Supplies	0	2026	3	INV	\$ 25.19	C091525	209474	107764	SUPPLIES	8/20/2025
1311	NORTHWEST ACE HARDWA	10071100	Parks & Recreation	10071100 460052	Park Maintenance & Supplies	0	2026	3	INV	\$ 65.10	C091525	209474	107866	SUPPLIES	9/2/2025
				<b>10071100 460052 Total</b>						\$ 90.29					
903	EVERGRO COOPERATIVE	10071100	Parks & Recreation	10071100 460091	Lawn Care Maintenance Supplies	0	2026	3	INV	\$ 96.00	C091525	8729	2386151	STRAW	8/29/2025
				<b>10071100 460091 Total</b>						\$ 96.00					
736	CROWN TROPHY #103	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2026	3	INV	\$ 614.25	C091525	209451	81464	LABOR FEST 5K SHIRTS	8/28/2025
736	CROWN TROPHY #103	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2026	3	INV	\$ 484.00	C091525	209451	81520	ASP STAFF SHIRTS	9/2/2025
54	LOUISA FAMILY PRACTI	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2026	3	INV	\$ 20.00	C091525	209470	D.PRICE 09/02/25	TB TEST	9/2/2025
54	LOUISA FAMILY PRACTI	10071111	Parks & Recreation-Self Supp	10071111 469080	Self Supporting Program Costs	0	2026	3	INV	\$ 20.00	C091525	209470	M.EDWARDS 08/25/25	TB TEST	8/25/2025
				<b>10071111 469080 Total</b>						\$ 1,138.25					
416	DOMINION ENERGY VIRG	10071320	Aquatic Facility	10071320 451100	Electrical Service	0	2026	3	INV	\$ 1,473.73	C091525	209454	4559090479 0825	POOL	8/20/2025
				<b>10071320 451100 Total</b>						\$ 1,473.73					
314	COLUMBIA GAS	10071320	Aquatic Facility	10071320 451200	Heating Service	0	2026	3	INV	\$ 32.45	C091525	209449	17379121 090325	NAT GAS-POOL	9/3/2025
				<b>10071320 451200 Total</b>						\$ 32.45					
564	HARPER & COMPANY, IN	10071320	Aquatic Facility	10071320 460100	Other Operating Supplies	0	2026	3	INV	\$ 1,340.00	C091525	8736	0190449-IN	POOL CHEMICALS	7/30/2025
1311	NORTHWEST ACE HARDWA	10071320	Aquatic Facility	10071320 460100	Other Operating Supplies	0	2026	3	INV	\$ 363.48	C091525	209474	107599	POOL CHEMICALS	7/27/2025
				<b>10071320 460100 Total</b>						\$ 1,703.48					
19999	CIYANNA OKOCHA	10071320	Aquatic Facility	10071320 469081	Self Support Aquatic Facility	0	2026	3	INV	\$ 285.00	C091525	209481	C.OKOCHA 05/22/25	LIFEGUARD CERTIFICATION	5/22/2025
				<b>10071320 469081 Total</b>						\$ 285.00					
1336	TECH DYNAMISM, LLC	10081200	Community Development	10081200 431200	Professional Services	20260508	2026	3	INV	\$ 2,472.50	C091525	209495	25-0101	Software Development Contractor	8/25/2025
				<b>10081200 431200 Total</b>						\$ 2,472.50					
323	STAPLES ADVANTAGE	10081200	Community Development	10081200 460010	Office Supplies	0	2026	3	INV	\$ 100.15	C091525	8765	6041057972	OFFICE SUPPLIES	8/30/2025

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
				<b>10081200 460010 Total</b>						\$ 100.15					
1135	IWWBT	10081600	Office On Tourism	10081600 436000	Advertising	0	2026	3	INV	\$ 4,998.00	C091525	209459	4010792-2A	ADVERTISING	8/31/2025
1135	IWWBT	10081600	Office On Tourism	10081600 436000	Advertising	0	2026	3	INV	\$ 1,000.00	C091525	209459	4010792-2B	ADVERTISING	8/31/2025
1140	WWBT	10081600	Office On Tourism	10081600 436000	Advertising	0	2026	3	INV	\$ 1,000.00	C091525	209506	4081631-1	ADVERTISING	8/31/2025
				<b>10081600 436000 Total</b>						\$ 6,998.00					
525	LAKE ANNA ADVISORY	10082200	LACA/LAAC	10082200 456471	Lake Anna Advisory Comm(LAAC)	0	2026	3	INV	\$ 4,500.00	C091525	8746	1ST QTR 25/26	ALLOCATION-1ST QTR	8/29/2025
				<b>10082200 456471 Total</b>						\$ 4,500.00					
1305	KYLIE HOFFMAN	10083010	VPI Extension Service	10083010 455300	Food & Lodging	0	2026	3	INV	\$ 64.79	C091525	8745	08/19/25-08/20/25	CONFERENCE LODGING	8/20/2025
				<b>10083010 455300 Total</b>						\$ 64.79					
171	VACORP	10091000	Non-Departmental GF	10091000 427000	Workers Compensation	0	2026	3	INV	\$ 111,806.75	C091525	209499	114092	WORKERS COMPENSATION	9/1/2025
				<b>10091000 427000 Total</b>						\$ 111,806.75					
158	TREASURER OF VIRGINI	10091000	Non-Departmental GF	10091000 452300	Telecommunications	0	2026	3	INV	\$ 394.75	C091525	209498	T472903	LONG DISTANCE	9/3/2025
876	VERIZON	10091000	Non-Departmental GF	10091000 452300	Telecommunications	0	2026	3	INV	\$ 2,093.44	C091525	209501	9670401 082725	TRUNKS	8/27/2025
				<b>10091000 452300 Total</b>						\$ 2,488.19					
392	LOUISA COUNTY FAIR	11081650	Tourism Transient Occupancy	11081650 458460 C8165	Tourism Partnership Grants	0	2026	3	INV	\$ 15,199.00	C091525	209469	08/26/25	MAIN STAGE MUSIC ACT-KENTUCKY HEADHUNTERS 8/2/25	8/26/2025
				<b>11081650 458460 C8165 Total</b>						\$ 15,199.00					
19999	TINA SCHWEIKART	20153010	VA Public Assist Exp	20153010 456041	DHS Discretionary Fund	0	2026	3	INV	\$ 250.00	C091525	209485	T.SCHWEIKART 8/18/25	DONUTS FOR DHS	8/18/2025
				<b>20153010 456041 Total</b>						\$ 250.00					
1249	CDWG	20231200	Sheriff-Policing & Investigat	20231200 458422 C3102	Law Enforcement Mini Block Gr	20260161	2026	3	INV	\$ 1,475.20	C091525	8720	AF6R36P	Purchase Getac Computers	8/23/2025
1249	CDWG	20231200	Sheriff-Policing & Investigat	20231200 458422 C3102	Law Enforcement Mini Block Gr	20260161	2026	3	INV	\$ 55,356.80	C091525	8720	AF6S81E	Purchase Getac Computers	8/25/2025
				<b>20231200 458422 C3102 Total</b>						\$ 56,832.00					
1371	TERRAINABLES	20235700	Coronavirus Pandemic	20235700 458009 COVD9	American Rescue Act Child Care	20260676	2026	3	INV	\$ 10,505.00	C091525	8769	536	11 Seat Barrel Cart Train	9/3/2025
				<b>20235700 458009 COVD9 Total</b>						\$ 10,505.00					
792	BANK OF AMERICA	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 185.39	C091525	209444	09/04/2025	CLOTHING REIMB	9/4/2025
792	BANK OF AMERICA	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 106.00	C091525	209444	09/04/25	CLOTHING REIMB	9/4/2025
19999	BEGINNING TODAY YOUT	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 12,245.00	C091525	209480	BTYS-08/25	ROOM & BOARD, SPRV	9/1/2025
1190	CHILD SAFETY FIRST	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 160.00	C091525	209447	08/25	PARENT COACHING	8/26/2025
498	CHILDEHELP, INC.	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 3,818.80	C091525	209448	08/25	EDUCATION	8/31/2025
828	CORNERSTONE THERAPY	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 910.00	C091525	8725	07/25	OT	8/25/2025
828	CORNERSTONE THERAPY	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 130.00	C091525	8725	08/25	OT	9/4/2025
828	CORNERSTONE THERAPY	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 171.60	C091525	8725	08/25	OT	9/4/2025
828	CORNERSTONE THERAPY	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 195.00	C091525	8725	08/25	OT	9/4/2025
828	CORNERSTONE THERAPY	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 130.00	C091525	8725	08/25	OT	9/4/2025
828	CORNERSTONE THERAPY	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 260.00	C091525	8725	08/25	OT	9/4/2025
828	CORNERSTONE THERAPY	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 65.00	C091525	8725	08/25	OT	9/4/2025
828	CORNERSTONE THERAPY	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 65.00	C091525	8725	08/25	OT	9/4/2025
253	ELK HILL FARM INC.	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 1,632.75	C091525	8728	07/25	EDUCATION	8/20/2025
339	GRAFTON SCHOOL INC.	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 10,242.60	C091525	8732	07/25	EDUC,ROOM/BOARD,SPRV,THERAPY,SPEECH	8/5/2025
339	GRAFTON SCHOOL INC.	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 6,114.20	C091525	8732	07/25	EDUCATION	8/4/2025
265	HALLMARK YOUTHCARE	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 4,444.00	C091525	8734	07/25	EDUCATION	8/8/2025
195	HARBOR POINT BEHAVIO	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 27,767.00	C091525	8735	08/25	EDUCATION, ROOM & BOARD	9/5/2025
62	HOPETREE FAMILY SERV	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 9,486.00	C091525	209458	07/25	ROOM & BOARD	8/7/2025
477	INTERCEPT YOUTH SERV	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 8,757.50	C091525	8740	08/25	IL SVC	9/5/2025
686	KEYS ACADEMY	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 4,401.00	C091525	8744	08/25	EDUCATION	8/31/2025
686	KEYS ACADEMY	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 4,251.00	C091525	8744	08/25	EDUCATION	9/4/2025
496	KEYSTONE NEWPORT NEW	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 3,881.01	C091525	209461	08/25	EDUCATION	9/3/2025
19999	NDUTIME	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 3,679.50	C091525	209483	NDUTIME-08/25	ROOM & BOARD	9/3/2025
76	OPTIMAL RHYTHMS, INC	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 9,400.00	C091525	8758	07/25	EDUCATION, 1:1	8/25/2025
229	REGION TEN COMMUNITY	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 367.71	C091525	209491	07/25	CASE SPRT	7/31/2025
229	REGION TEN COMMUNITY	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 367.71	C091525	209491	07/25	CASE SPRT	7/31/2025
229	REGION TEN COMMUNITY	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 367.71	C091525	209491	07/25	CASE SPRT	7/31/2025
229	REGION TEN COMMUNITY	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 367.71	C091525	209491	07/25	CASE SPRT	7/31/2025
229	REGION TEN COMMUNITY	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 367.71	C091525	209491	07/25	CASE SPRT	7/31/2025
229	REGION TEN COMMUNITY	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 367.71	C091525	209491	07/25	CASE SPRT	7/31/2025
229	REGION TEN COMMUNITY	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 367.71	C091525	209491	07/25	CASE SPRT	7/31/2025
19999	WILKERSON'S CONSULTA	20553500	Childrens Services Act	20553500 430020	CSA Contractual Services	0	2026	3	INV	\$ 1,485.00	C091525	209486	WILKERSON'S-08/25	MENTORING	9/2/2025
				<b>20553500 430020 Total</b>						\$ 116,557.32					
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015	Medical Supplies	20260021	2026	3	INV	\$ 111.61	C091525	8714	85891916	Medical Supplies	8/21/2025
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015	Medical Supplies	20260021	2026	3	INV	\$ 9.17	C091525	8714	85895212	Medical Supplies	8/25/2025
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015	Medical Supplies	20260021	2026	3	INV	\$ 4,282.06	C091525	8714	85897122	Medical Supplies	8/26/2025
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015	Medical Supplies	20260021	2026	3	INV	\$ 780.89	C091525	8714	85901872	Medical Supplies	8/29/2025
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015	Medical Supplies	20260021	2026	3	INV	\$ 218.30	C091525	8714	85901873	Medical Supplies	8/29/2025
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015	Medical Supplies	20260021	2026	3	INV	\$ 64.86	C091525	8714	85902819	Medical Supplies	9/1/2025
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015	Medical Supplies	20260021	2026	3	INV	\$ 274.15	C091525	8714	85906368	Medical Supplies	9/3/2025
19999	MCKESSON MEDICAL - S	22512431	Revenue Recovery	22512431 460015	Medical Supplies	0	2026	3	CRM	\$ (47.55)	C091525	209476	CR-MCKESSON-24211428	CREDIT	8/19/2025
19999	MCKESSON MEDICAL - S	22512431	Revenue Recovery	22512431 460015	Medical Supplies	0	2026	3	INV	\$ 35.60	C091525	209476	MCKESSON-24211728	Medical Supplies	8/19/2025
				<b>22512431 460015 Total</b>						\$ 5,729.09					
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015 FS1	Medical Supplies	20260021	2026	3	INV	\$ 334.83	C091525	8714	85891917	Medical Supplies	8/21/2025
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015 FS1	Medical Supplies	20260021	2026	3	INV	\$ 1,421.96	C091525	8714	85900147	Medical Supplies	8/28/2025
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015 FS1	Medical Supplies	20260021	2026	3	INV	\$ 131.90	C091525	8714	85901871	Medical Supplies	8/29/2025
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015 FS1	Medical Supplies	20260021	2026	3	INV	\$ 1,038.72	C091525	8714	85902820	Medical Supplies	9/1/2025
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015 FS1	Medical Supplies	20260021	2026	3	INV	\$ 262.40	C091525	8714	85904266	Medical Supplies	9/2/2025

VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015 FS1	Medical Supplies	20260021	2026	3	INV	\$ 86.80	C091525	8714	85904267	Medical Supplies	9/2/2025
443	BOUND TREE MEDICAL	22512431	Revenue Recovery	22512431 460015 FS1	Medical Supplies	20260021	2026	3	INV	\$ 148.68	C091525	8714	85906369	Medical Supplies	9/3/2025
				<b>22512431 460015 FS1 Total</b>						\$ 3,425.29					
637	TIDEWATER FLEET SUPP	30331000	Sheriff's Dept CIP	30331000 481053	Vehicle Replacements - Sheriff	20260168	2026	3	INV	\$ 66,783.70	C091525	8771	111N002814	Purchase equipment for new Ford Explorers	8/29/2025
637	TIDEWATER FLEET SUPP	30331000	Sheriff's Dept CIP	30331000 481053	Vehicle Replacements - Sheriff	20260165	2026	3	INV	\$ 11,410.75	C091525	8771	111N002833	Purchase equipment for new Chevy Tahoe	8/29/2025
				<b>30331000 481053 Total</b>						\$ 78,194.45					
1249	CDWG	30331000	Sheriff's Dept CIP	30331000 482000	Sheriff's Equipment Addition	20260159	2026	3	INV	\$ 4,099.80	C091525	8720	AF65X6U	Purchase Getac computers	8/26/2025
1249	CDWG	30331000	Sheriff's Dept CIP	30331000 482000	Sheriff's Equipment Addition	20260159	2026	3	INV	\$ 20,745.56	C091525	8720	AF66G8BA	Purchase Getac computers	8/27/2025
				<b>30331000 482000 Total</b>						\$ 24,845.36					
1334	CONNOR INDUSTRIES	30332000	Emergency Services	30332000 482080	Boat Purchases	20251097	2026	3	DIR	\$ 74,352.00	C091525	5909	38338	2025 STANLEY 26 FIRE-RESCUE BOAT (30% DEPOSIT)	8/20/2025
				<b>30332000 482080 Total</b>						\$ 74,352.00					
709	RIDDLEBERGER BROTHER	30342000	Public Works CIP	30342000 482002	HVAC	20260406	2026	3	INV	\$ 14,199.00	C091525	8763	164553	HVAC for bathrooms & concession stand	8/27/2025
				<b>30342000 482002 Total</b>						\$ 14,199.00					
771	PAISLEY KERR, LLC	30342000	Public Works CIP	30342000 482501	Roof Replacement	20252172	2026	3	INV	\$ 26,200.00	C091525	8759	250828D	District Court Roof Replacement	8/28/2025
				<b>30342000 482501 Total</b>						\$ 26,200.00					
903	EVERGRO COOPERATIVE	30371000	Parks & Rec CIP	30371000 482400	Park Maint & Enhancements	0	2026	3	INV	\$ 519.49	C091525	8729	2384853	CULVERT PIPE	8/27/2025
				<b>30371000 482400 Total</b>						\$ 519.49					
1151	RK CHEVROLET	30381000	Community Development CIP	30381000 481050	Motor Vehicle & Equip Replace	20260534	2026	3	INV	\$ 42,635.00	C091525	209492	277896	2025 Chevrolet Traverse	8/22/2025
				<b>30381000 481050 Total</b>						\$ 42,635.00					
261	TIMMONS GROUP, INC.	30382000	Economic Development CIP	30382000 431460 CRBP4	RBP Utility Design & Easement	20210048	2026	3	INV	\$ 6,221.09	C091525	8772	375266	REGIONAL BUSINESS PARK PHASE II SITE DUE DILIGENCE	8/12/2025
				<b>30382000 431460 CRBP4 Total</b>						\$ 6,221.09					
739	JOHNSON, MIRIMIRAN &	30382000	Economic Development CIP	30382000 481373 C8203	Amazon (AWS) Infrastruture	20251400	2026	3	INV	\$ 36,144.24	C091525	8743	9-267168	AWS Infrastructure Consultant	8/20/2025
				<b>30382000 481373 C8203 Total</b>						\$ 36,144.24					
1124	CAMPBELL OIL	50484000	Airport	50484000 433200	Maint Service Contracts	0	2026	3	INV	\$ 1,304.73	C091525	8718	60299	REPAIR ISSUE WITH AV FARM PUMP	7/22/2025
1124	CAMPBELL OIL	50484000	Airport	50484000 433200	Maint Service Contracts	20260682	2026	3	INV	\$ 6,214.43	C091525	8718	60309	Jet A/AV Gas Filter changes	8/7/2025
				<b>50484000 433200 Total</b>						\$ 7,519.16					
149	BESLEY IMPLEMENTS	50484000	Airport	50484000 433202	Maint. of Equipment & Leases	0	2026	3	INV	\$ 343.44	C091525	8713	43584	MOWER REPAIRS	9/5/2025
1124	CAMPBELL OIL	50484000	Airport	50484000 433202	Maint. of Equipment & Leases	20260654	2026	3	INV	\$ 9,156.37	C091525	8718	280540	Av Gas Fuel Farm Motor, Labor	8/25/2025
1124	CAMPBELL OIL	50484000	Airport	50484000 433202	Maint. of Equipment & Leases	0	2026	3	CRM	\$ (3,410.12)	C091525	8718	CR-276576	CREDIT-LOVEJOY COUPLING	8/1/2025
				<b>50484000 433202 Total</b>						\$ 6,089.69					
416	DOMINION ENERGY VIRG	50484000	Airport	50484000 451100	Electrical Service	0	2026	3	INV	\$ 176.35	C091525	209454	0728542002 0825	IDA	8/18/2025
416	DOMINION ENERGY VIRG	50484000	Airport	50484000 451100	Electrical Service	0	2026	3	INV	\$ 183.09	C091525	209454	0945922508 0825	IDA	8/18/2025
416	DOMINION ENERGY VIRG	50484000	Airport	50484000 451100	Electrical Service	0	2026	3	INV	\$ 19.15	C091525	209454	7509636689 0825	IDA	8/18/2025
416	DOMINION ENERGY VIRG	50484000	Airport	50484000 451100	Electrical Service	0	2026	3	INV	\$ 26.96	C091525	209454	7925972502 0825	IDA	8/18/2025
416	DOMINION ENERGY VIRG	50484000	Airport	50484000 451100	Electrical Service	0	2026	3	INV	\$ 214.54	C091525	209454	7945146194 0825	IDA	8/20/2025
416	DOMINION ENERGY VIRG	50484000	Airport	50484000 451100	Electrical Service	0	2026	3	INV	\$ 630.80	C091525	209454	9415877506 0825	IDA	8/20/2025
416	DOMINION ENERGY VIRG	50484000	Airport	50484000 451100	Electrical Service	0	2026	3	INV	\$ 125.52	C091525	209454	9680087369 0825	IDA	8/18/2025
				<b>50484000 451100 Total</b>						\$ 1,376.41					
517	DUKE OIL COMPANY, IN	50484000	Airport	50484000 460080	Gasoline & Diesel	0	2026	3	INV	\$ 36.00	C091525	209455	3709	FUEL-MOWER	8/19/2025
517	DUKE OIL COMPANY, IN	50484000	Airport	50484000 460080	Gasoline & Diesel	0	2026	3	INV	\$ 36.00	C091525	209455	3732	FUEL-MOWER	8/22/2025
517	DUKE OIL COMPANY, IN	50484000	Airport	50484000 460080	Gasoline & Diesel	0	2026	3	INV	\$ 36.00	C091525	209455	3759	FUEL-MOWER	8/26/2025
517	DUKE OIL COMPANY, IN	50484000	Airport	50484000 460080	Gasoline & Diesel	0	2026	3	INV	\$ 54.12	C091525	209455	3775	FUEL-MOWER	8/28/2025
517	DUKE OIL COMPANY, IN	50484000	Airport	50484000 460080	Gasoline & Diesel	0	2026	3	INV	\$ 54.00	C091525	209455	3802	FUEL-MOWER	9/3/2025
				<b>50484000 460080 Total</b>						\$ 216.12					
1124	CAMPBELL OIL	50484000	Airport	50484000 460082	Jet Fuel/AV Gas	20260019	2026	3	INV	\$ 35,398.25	C091525	8718	278774	Aviation Fuel	8/21/2025
				<b>50484000 460082 Total</b>						\$ 35,398.25					
149	BESLEY IMPLEMENTS	51542410	Solid Waste/Landfill	51542410 431610	Landfill Operations	0	2026	3	INV	\$ 25.49	C091525	8711	43481	OIL	9/2/2025
848	LAKE ANNA SIGNS &	51542410	Solid Waste/Landfill	51542410 431610	Landfill Operations	0	2026	3	INV	\$ 50.00	C091525	8748	5224	HAZARDOUS WASTE DAY SIGNS	8/25/2025
46	LOUISA AUTO PARTS, I	51542410	Solid Waste/Landfill	51542410 431610	Landfill Operations	0	2026	3	INV	\$ 209.88	C091525	209467	639934	ANTIFREEZE	8/27/2025
46	LOUISA AUTO PARTS, I	51542410	Solid Waste/Landfill	51542410 431610	Landfill Operations	0	2026	3	INV	\$ 84.80	C091525	209467	640784	FAN	9/4/2025
1311	NORTHWEST ACE HARDWA	51542410	Solid Waste/Landfill	51542410 431610	Landfill Operations	0	2026	3	INV	\$ 41.90	C091525	209473	107813	SUPPLIES	8/26/2025
19999	RILAND JERRY HARRIS	51542410	Solid Waste/Landfill	51542410 431610	Landfill Operations	0	2026	3	INV	\$ 25.00	C091525	209484	J.HARRIS 09/04/25	SHEET METAL FOR WATER TRUCK	9/4/2025
288	UNIVERSAL ENVIRONMEN	51542410	Solid Waste/Landfill	51542410 431610	Landfill Operations	20260027	2026	3	INV	\$ 45.00	C091525	8774	IN0652893	USED OIL SVC-REF #8	8/28/2025
288	UNIVERSAL ENVIRONMEN	51542410	Solid Waste/Landfill	51542410 431610	Landfill Operations	20260027	2026	3	INV	\$ 45.00	C091525	8774	IN0652933	USED OIL SVC-REF #1	8/28/2025
288	UNIVERSAL ENVIRONMEN	51542410	Solid Waste/Landfill	51542410 431610	Landfill Operations	20260027	2026	3	INV	\$ 45.00	C091525	8774	IN0652956	USED OIL SVC-REF #6	8/28/2025
288	UNIVERSAL ENVIRONMEN	51542410	Solid Waste/Landfill	51542410 431610	Landfill Operations	20260027	2026	3	INV	\$ 45.00	C091525	8774	IN0652978	USED OIL SVC-REF #9	8/28/2025
288	UNIVERSAL ENVIRONMEN	51542410	Solid Waste/Landfill	51542410 431610	Landfill Operations	20260027	2026	3	INV	\$ 45.00	C091525	8774	IN0652997	USED OIL SVC-REF #2	8/28/2025
288	UNIVERSAL ENVIRONMEN	51542410	Solid Waste/Landfill	51542410 431610	Landfill Operations	20260027	2026	3	INV	\$ 45.00	C091525	8774	IN0653020	USED OIL SVC-REF #3	8/28/2025
				<b>51542410 431610 Total</b>						\$ 707.07					
1176	GFL ENVIRONMENTAL	51542410	Solid Waste/Landfill	51542410 431820	Tipping Fee/Recyclg Container	20260042	2026	3	INV	\$ 5,416.14	C091525	8731	KJ0004251981	Disposal of Recycled Comingle Material	8/31/2025
				<b>51542410 431820 Total</b>						\$ 5,416.14					
143	ELAVON	51542410	Solid Waste/Landfill	51542410 431850	Charges for Bankcard Services	0	2026	3	INV	\$ 454.85	C091525	209456	CA5243101774	MERCHANT FEES-AUG 25	8/31/2025
143	ELAVON	51542410	Solid Waste/Landfill	51542410 431850	Charges for Bankcard Services	0	2026	3	INV	\$ 11.08	C091525	209456	CA5243102358	CONNECTION TO FUSEBOX	8/31/2025
				<b>51542410 431850 Total</b>						\$ 465.93					
46	LOUISA AUTO PARTS, I	51542410	Solid Waste/Landfill	51542410 433202	Maint. of Equipment & Leases	0	2026	3	INV	\$ 112.56	C091525	209467	640308	BRAKE PARTS CLEANER	8/29/2025
634	ON CALL MOBILE REPAI	51542410	Solid Waste/Landfill	51542410 433202	Maint. of Equipment & Leases	0	2026	3	INV	\$ 1,710.00	C091525	8757	1739	EXCAVATOR REPAIRS	9/4/2025
				<b>51542410 433202 Total</b>						\$ 1,822.56					
876	VERIZON	51542410	Solid Waste/Landfill	51542410 452300	Telecommunications	0	2026	3	INV	\$ 55.74	C091525	209501	8940421 082225	LANDFILL	8/22/2025
				<b>51542410 452300 Total</b>						\$ 55.74					
646	JAMES RIVER SOLUTION	51542410	Solid Waste/Landfill	51542410 460080	Gasoline & Diesel	0	2026	3	INV	\$ 1,972.66	C091525	8741	S425718-IN	ON ROAD DIESEL	8/21/2025
646	JAMES RIVER SOLUTION	51542410	Solid Waste/Landfill	51542410 460080	Gasoline & Diesel	0	2026	3	INV	\$ 584.50	C091525	8741	S426292-IN	DEF	8/28/2025
				<b>51542410 460080 Total</b>						\$ 2,557.16					



VENDOR	VENDOR NAME	ORG	ORG DESC	ACCOUNT	ACCOUNT DESC	PO	YEAR	PERIOD	TYPE	AMOUNT	WARRANT	CHECK NO	INVOICE	FULL DESC	INVOICE DATE
646	JAMES RIVER SOLUTION	51542410	Solid Waste/Landfill	51542410 460081	Off-Road Fuel	0	2026	3	INV	\$ 2,559.75	C091525	8741	S426276-IN	OFF ROAD DIESEL	8/27/2025
				<b>51542410 460081 Total</b>						\$ 2,559.75					
				<b>Grand Total</b>						\$ 1,206,852.67					

**BOARD OF SUPERVISORS  
COUNTY OF LOUISA  
RESOLUTION**

At a regular meeting of the Board of Supervisors of the County of Louisa held in the Louisa County Public Meeting Room at 5:00 PM on the 15th day of September 2025, at which the following members were present, the following resolution was adopted by a majority of all members of the Board of Supervisors, the vote being recorded in the minutes of the meeting as shown below:

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<b>RESULT:</b>	
<b>MOVER:</b>	None
<b>SECONDER:</b>	None
<b>AYES:</b>	None
<b>NAYS:</b>	None

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**A RESOLUTION TO APPROVE THE FISCAL YEAR 2027 BUDGET CALENDAR**

**WHEREAS**, a number of events involving the County Planning Commission, the School Board, and the Board of Supervisors are necessary for the approval and appropriation of the annual operating and capital improvement plan budget; and

**WHEREAS**, the attached calendar formalizes these events.

**NOW, THEREFORE, BE IT RESOLVED**, on this 15th day of September 2025, that the Louisa County Board of Supervisors hereby adopts the Fiscal Year 2027 budget calendar.

A Copy, teste:

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Christian R. Goodwin, Clerk  
Board of Supervisors  
Louisa County, Virginia

County of Louisa, Virginia		
Fiscal Year 2027 Budget Calendar		
Current as of 9/15/25 draft		
Date	Time / Location	Action Item
July 01 – September 30, 2025		Long Range Planning – Determine long range needs based on current and future population growth and economic situations and use information for budget development
Friday, September 26, 2025		Distribute Capital Improvement Plan (CIP) request requirements and operations and maintenance (O&M) budget submission guideline letters for departments and external agencies
September 4, 2025 – September 30, 2025		Budget Meetings with County Volunteer Fire & Emergency Medical Services Stations – O&M Budget Requests Due from Stations during this time
October 1 – November 14, 2025		Departments set goals and performance measures that will be submitted with their budget requests
Friday, October 3, 2025		County Volunteer Fire & Emergency Medical Services Stations CIP Budget requests sent to MOG Finance Committee for Review and Recommendation
Monday, November 3, 2025		All CIP budgets due from Department Heads
Monday, November 3, 2025		County Volunteer Fire & Emergency Medical Services Stations CIP Budget requests due from MOG to Finance Director & Chief
Friday, November 14, 2025		All O&M budgets due from Department Heads and Agencies
December 1, 2025 –January 6, 2026		Departmental Budget Meetings
Tuesday, December 2, 2025	7:00 pm; LCPS Central Office	School Board adopts FY 27 - 31 LCPS CIP
Thursday, December 11, 2025	6:00pm; Public Meeting room	Planning Commission Meeting – Presentation of Planning-Related CIP Requests
Thursday, January 8, 2026	5:00 pm; Public Meeting room	Planning Commission Work Session – Planning-Related CIP project reviews
Wednesday, January 14, 2026		Virginia General Assembly - convenes in Richmond **tentative**
Tuesday, January 20, 2026	6:00 pm; Public Meeting Room	Board of Supervisors Presentation: Budget Overview
Monday, February 2, 2026	3:00 pm; Public Meeting Room	Board of Supervisors Work Session (before Regular Meeting)
Tuesday, February 3, 2026	7:00 pm; LCPS Central Office	School Board Presentation of FY 27 LCPS O&M budget
Tuesday, February 3, 2026	7:00 pm; LCPS Central Office	School Board - Work Session and Public Hearing FY 27 LCPS O&M budget
Thursday, February 12, 2026	7:00 pm; Public Meeting room	Planning Commission Public Hearing – adopt and forward Planning-Related CIP recommendations
Tuesday, February 15, 2026		Sales Tax Ratio **tentative**
Tuesday, February 17, 2026	7:00 pm; LCPS Central Office	School Board - Adopt FY 27 LCPS O&M budget **tentative**
Tuesday, February 17, 2026	4:00 pm; Public Meeting Room	Board of Supervisors Work Session – (before Regular Meeting)
March 3 – April 3, 2026	Various locations	Town Hall Budget Presentations
Monday, March 2, 2026	4:00 pm; Public Meeting Room	Board of Supervisors Work Session (before Regular Meeting)
Sunday, March 15, 2026		Virginia General Assembly – adjourns **tentative**
Monday, March 16, 2026	6:00 pm; Public Meeting room	Board of Supervisors Regular Meeting – Public Hearings (Assessment)
Monday, April 6, 2026	6:00 pm; Public Meeting room	Board of Supervisors Regular Meeting – Public Hearings (Rate/Budget)
Monday, April 20, 2026	6:00 pm; Public Meeting room	Board of Supervisors Regular Meeting – Adoption (Rate/Budget)
Monday, May 4, 2026	6:00 pm; Public Meeting room	Board of Supervisors Regular Meeting – Appropriation

**BOARD OF SUPERVISORS  
COUNTY OF LOUISA  
RESOLUTION**

At a regular meeting of the Board of Supervisors of the County of Louisa held in the Louisa County Public Meeting Room at 5:00 PM on the 15th day of September 2025, at which the following members were present, the following resolution was adopted by a majority of all members of the Board of Supervisors, the vote being recorded in the minutes of the meeting as shown below:

<b>RESULT:</b>	
<b>MOVER:</b>	None
<b>SECONDER:</b>	None
<b>AYES:</b>	None
<b>NAYS:</b>	None

**RESOLUTION IN SUPPORT OF SUSTAINED STATE FUNDING FOR PHOSPHORUS  
REMEDATION TO ADDRESS HARMFUL ALGAL BLOOMS (HABs) AT LAKE  
ANNA**

**WHEREAS**, Lake Anna, created in the early 1970s as the cooling reservoir for the North Anna Power Station, is a vital resource for the Commonwealth of Virginia, spanning more than 13,000 acres across Louisa, Spotsylvania, and Orange Counties; and

**WHEREAS**, Lake Anna is one of Virginia’s most popular recreational lakes, home to Lake Anna State Park and multiple marinas, campgrounds, and rental businesses, and it serves as a major driver of economic activity and tourism for Louisa County and the surrounding region; and

**WHEREAS**, the Virginia Department of Health (VDH) has issued annual “No Swim Advisories” for portions of Lake Anna since 2018 due to Harmful Algal Blooms (HABs), which are fueled by excess phosphorus and pose risks to public health, pets, aquatic life, and recreational use of the lake; and

**WHEREAS**, recurring HAB advisories during peak summer months negatively impact the health, safety, and well-being of residents and visitors, diminish tourism revenue, and place downward pressure on property values throughout Louisa County and the region; and

**WHEREAS**, the Commonwealth of Virginia has recognized this issue by appropriating \$1,000,000 in Fiscal Year 2024 and \$750,000 in Fiscal Year 2025 to initiate a phosphorus remediation program through the Lake Anna Advisory Committee (LAAC), which has already

demonstrated measurable success in reducing phosphorus levels and improving water quality; and

**WHEREAS**, the Lake Anna community has further demonstrated its commitment by investing more than \$250,000 in local funds through the Lake Anna Civic Association (LACA) to support monitoring, data collection, and treatment initiatives; and

**WHEREAS**, addressing HABs is not a one-time effort but requires sustained and consistent investment to ensure long-term success in restoring water quality, protecting public health, and preserving the economic vitality of Lake Anna and its surrounding communities.

**NOW, THEREFORE, BE IT RESOLVED**, on this 15th day of September, 2025, that the Louisa County Board of Supervisors does hereby express its strong support for the inclusion of at least \$1,000,000 annually in the Commonwealth of Virginia's budget for the continued phosphorus remediation program at Lake Anna for Fiscal Years 2026 and 2027; and

**BE IT FURTHER RESOLVED**, that the Louisa County Board of Supervisors urges the Governor of Virginia and the General Assembly to provide this critical funding to protect one of Virginia's most valuable natural and economic resources; and

**BE IT FINALLY RESOLVED**, that the Clerk of the Board is directed to provide a copy of this resolution to the Governor of Virginia, the Secretary of Natural and Historic Resources, and the members of Louisa County's legislative delegation to the Virginia General Assembly.

A Copy, teste:

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Christian R. Goodwin, Clerk  
Board of Supervisors  
Louisa County, Virginia

**BOARD OF SUPERVISORS  
COUNTY OF LOUISA  
RESOLUTION**

At a regular meeting of the Board of Supervisors of the County of Louisa held in the Louisa County Public Meeting Room at 5:00 PM on the 15th day of September 2025, at which the following members were present, the following resolution was adopted by a majority of all members of the Board of Supervisors, the vote being recorded in the minutes of the meeting as shown below:

---

<b>RESULT:</b>	
<b>MOVER:</b>	None
<b>SECONDER:</b>	None
<b>AYES:</b>	None
<b>NAYS:</b>	None
<b>ABSTAIN:</b>	None

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**A RESOLUTION AUTHORIZING A PASS THROUGH APPROPRIATION FOR THE  
SHERIFF'S OFFICE FOR DMV SELECT ENFORCEMENT GRANT**

**WHEREAS**, the Sheriff's Office has participated in the Commonwealth of Virginia's Select Enforcement Grant Program for over twenty years; and

**WHEREAS**, the Commonwealth of Virginia has recently allocated \$9,800 in Federal funding to the County of Louisa for the grant period of October 1, 2025 to September 30, 2026, to be used for traffic safety purposes, which will include 200 hours of overtime; and

**WHEREAS**, the local match for this grant consists of a non-cash match of \$4,900 in fuel and vehicle maintenance costs; and

**WHEREAS**, this Federal funding was not included in the Fiscal Year 2026 budget and needs to be appropriated at this time.

**NOW, THEREFORE, BE IT RESOLVED**, on this 15th day of September 2025, that the Louisa County Board of Supervisors hereby authorizes a supplemental appropriation to the Sheriff's Office for the Fiscal Year 2026 budget as follows:

Sheriff's Office:

DMV Select Enforcement Grant Labor (20231200-413050-C3106)	\$9,800
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The source of this funding is as follows:

Total Revenue Federal Aid	
Fed DMV Selective Enforcement Grant (0202R32-332010-C3106)	\$9,800

A Copy, teste:

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Christian R. Goodwin, Clerk  
Board of Supervisors  
Louisa County, Virginia



Gerald F. Lackey, Ph.D.  
Commissioner

COMMONWEALTH of VIRGINIA  
Department of Motor Vehicles

2300 W. Broad St.  
P.O. Box 27412  
Richmond, VA 23269-0001  
(804) 497-7100  
TTY: 711 or (800) 828-1120  
dmv.virginia.gov

09/03/2025

Ronald Roberts

Louisa, Virginia, 23093-

Dear Ronald Roberts:

Thank you for applying to the Virginia Department of Motor Vehicles for highway safety grant funding to support your transportation safety initiative. The Youngkin administration remains dedicated to keeping safety a top priority across our Commonwealth's transportation system, and we are grateful for your partnership in this vital work.

I am pleased to inform you that the highway safety project proposal(s) listed below is approved for pass-through grant funding from the National Highway Traffic Safety Administration (NHTSA) for Federal Fiscal Year (FFY) 2026.

Project Number	Project Title	Amount Approved
BPT-2026-56243-26243	Selective Enforcement - Police Traffic Services	\$9,800.00

The availability of funds under this grant is contingent upon three conditions: (1) the project director and the fiscal contact responsible for the financial management of your grant(s) must attend a grantee workshop (2) full execution of FFY 2026 Grant Agreement by the sub-recipient and Department of Motor Vehicles and (3) the release of federal funds to the Commonwealth. Your assigned project monitor will contact you to provide the dates and locations for this mandatory training.

You will receive the Highway Safety Grant Agreement package after the training session. As an award recipient, it is important that you read and carefully follow the information, including the Code of Federal Regulations. If you have any questions regarding the conditions, please contact the project monitor assigned to your grant(s).

Thank you for your commitment and participation in improving highway safety. We look forward to the positive impact that your project(s) will have on making our roadways safer.

Sincerely,

Gerald F. Lackey, Ph.D.  
Commissioner

Contract Attachments

Order By	Attachment	Description
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No Data for Table



# 26243 - Selective Enforcement - Police Traffic Services - 2026

## Contract Details

Funding Opportunity: 1000-Law Enforcement Grant - FFY 2026  
Program Area: Law Enforcement Grant  
Status: Executed  
Contract Number: 001  
Contract Template: Approval Letter

Contract Title:  
Contract Period: -  
Executed Date:

## Signatures

Level	Signed By	Signed Date	Status	Typed Name	Typed Date	Comments
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## Contract Text

Contract Text

**BOARD OF SUPERVISORS  
COUNTY OF LOUISA  
RESOLUTION**

At a regular meeting of the Board of Supervisors of the County of Louisa held in the Louisa County Public Meeting Room at 5:00 PM on the 15th day of September 2025, at which the following members were present, the following resolution was adopted by a majority of all members of the Board of Supervisors, the vote being recorded in the minutes of the meeting as shown below:

---

<b>RESULT:</b>	
<b>MOVER:</b>	None
<b>SECONDER:</b>	None
<b>AYES:</b>	None
<b>NAYS:</b>	None
<b>ABSTAIN:</b>	None

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**A RESOLUTION TO APPROVE AND AWARD A CONTRACT FOR GEOTECHNICAL  
ENGINEERING, CONSTRUCTION INSPECTION AND TESTING SERVICES**

**WHEREAS,** Request for Proposals (RFP) # GS-26-01 was issued on July 15, 2025, to solicit proposals for Geotechnical Engineering, Construction Inspection and Testing Services; and

**WHEREAS,** this solicitation was advertised on the County's website, on eVA (the Virginia Procurement website); sent directly to the ECS Mid-Atlantic, LLC; and

**WHEREAS,** proposals were due by 3:30 p.m. on August 7, 2025, at the Louisa County Administration Building; and

**WHEREAS,** ten (10) proposals were received; and

**WHEREAS,** Dulles Geotechnical and Material Testing Services, Inc., ECS Mid-Atlantic, LLC and Timmons Group, Inc. were deemed the most qualified and will meet the needs of the county.

**NOW, THEREFORE, BE IT RESOLVED,** on this 15th day of September 2025, that the Louisa County Board of Supervisors hereby authorizes the County of Louisa to enter into a contract with Dulles Geotechnical and Material Testing Services, Inc., ECS Mid-Atlantic, LLC and Timmons Group, Inc. for Geotechnical Engineering, Construction Inspection and Testing Services, so long as such contract is consistent with the Request for Proposals, and only after the County Attorney for Louisa County, Virginia approves such contract as to form.

A Copy, teste:

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Christian R. Goodwin, Clerk  
Board of Supervisors  
Louisa County, Virginia



# COUNTY OF LOUISA

## MEMORANDUM

TO: The Honorable Members of the Board of Supervisors

FROM: Sam Massie, Purchasing Coordinator  
Anderson Woolfolk, General Services Manager

CC: Christian Goodwin, County Administrator

DATE: September 8, 2025

RE: A Resolution to Approve and Award a Contract for Geotechnical Engineering,  
Construction Inspection and Testing Services

---

I. Background:

a. Project Description

The County of Louisa invites qualified firms to submit proposals to provide Geotechnical Engineering, Construction Inspection and Testing Services for public building projects and locally administered road projects on an as-needed basis.

b. Need

A. Geotechnical Engineering Services

The County's intent is to secure qualified Contractors to provide geotechnical engineering services related to capital improvement projects including, but not limited to, preliminary site evaluations, stormwater management systems, impoundment rehabilitations, regulated dams, Low Impact Development (LID), demolition of buildings, renovation of building, and construction of new buildings on an "as needed" basis. As these projects arise, the County may require preliminary geotechnical engineering services to assess lands to be acquired. As building plans are developed, the County may require final geotechnical engineering studies with recommendations for use in design and construction of buildings on an "as needed" basis. In order to be considered for the resulting contract, Contractors must self-perform geotechnical services in-house.

1. Services shall include, but may not be limited to:

- a. Field exploration including test pits, hand augers, and engineering test borings in accordance with generally accepted standards;
- b. Laboratory classification and testing for determination of engineering properties of soils and rock;
- c. Engineering analysis and reporting of field and laboratory samples and data;
- d. Preparation and submittal of reports summarizing findings and recommendations. Timely distribution of daily construction field reports electronically by e-mail, (within 24 hours of site visit with hard copy to Louisa, every other week). Digital reports to be done with Microsoft work compatible software;
- e. Independent embankment and slope stability failure analysis;
- f. Implementation of owner Construction Quality Assurance (CQA) services;
- g. Performance of engineering inspections for foundations and structural backfills;
- h. Appearances before various agencies, groups and/or boards to present and explain reports and recommendations and court appearances made necessary by litigation;
- i. Additional “as needed” services related to this Scope of Services.

## B. Construction Inspection and Testing Services

The County’s intent is to secure qualified Contractors to provide construction inspection and testing services necessary to support capital improvement projects and other professional services. These services shall include, but may not be limited to, performing inspection and testing for foundations, structural backfills, concrete work, structural steel, fireproofing, bituminous asphalt, and other related services for capital improvement and County projects on an “as needed” basis. All inspection and testing services shall be in accordance with the most recent, American Society for Testing Materials (ASTM) test methods or other appropriate test methods agreed to by the County. In order to be considered for the resulting contract, Contractors must self-perform construction inspection and testing services in-house.

### 1. Services shall include, but may not be limited to:

- a. Structural backfills including:
  - i. Determination of moisture density relationship of soil and fill materials;
  - ii. Classification of soil, rock, and fill materials;
  - iii. Field testing of compacted fill materials, and;

iv. Related services required to assure conformance with project plans and specifications.

b. Concrete inspection and testing including:

- i. Inspection of reinforcing steel for conformance with contract drawings and ACI standards;
- ii. Field sampling and laboratory analysis of concrete;
- iii. Preparation and review of mix designs;
- iv. Inspection of form work;
- v. Non-destructive testing of cast in place concrete and reinforcing steel, and;
- vi. Related services required to assure conformance with project plans and specifications.

c. Structural steel and fireproofing including:

- i. Field and shop inspection of steel;
- ii. Field and shop inspection of welded and bolted connections;
- iii. Inspection of fireproofing, and;
- iv. Related services required to assure conformance with project plans and specifications.

d. Bituminous asphalt services including:

- i. Laboratory, plant and/or site testing and analysis;
- ii. Design and proportioning of mixtures;
- iii. Testing for product compliance;
- iv. Testing for paving applications, compaction, thicknesses, etc;
- v. Evaluation of pavement after installation, and;
- vi. Related services required to assure conformance with project plans and specifications.

e. Masonry inspection services including:

- i. Inspection of masonry systems;
- ii. Field sampling and laboratory analysis of sand, mortar, masonry units;
- iii. Destructive and non-destructive testing of masonry systems, and;
- iv. Related services required to assure conformance with project plans and specifications.

f. Appearance before various agencies, groups and/or boards to present and explain reports and recommendations and court appearances made necessary by litigation;

g. Additional “as needed” services related to this Scope of Services.

c. Project Budget

Funds for such services are included in the various GL #'s.

d. Request for Proposals

On July 15, 2025, the County issued a Request for Proposals inviting qualified firms to submit proposals for geotechnical engineering, construction inspection, and testing services, which will be awarded to the firm who they determine most closely satisfies the needs of the County of Louisa.

e. The Selection Committee consisted of Sam Massie, Purchasing Coordinator and Anderson Woolfolk, General Services Manager.

II. Current Situation:

a. Proposals/Bids

Ten (10) proposals were received by the closing date of August 7, 2025.

- Dulles Geotechnical and Material Testing Services, Inc.
- ECS Mid-Atlantic, LLC
- Froehling & Robertson, Inc.
- Hillis-Carnes Engineering Associates, Inc.
- Koontz Bryant Williams, Inc.
- Legacy Engineering, Inc.
- Quinn Consulting Services, Inc.
- Soil Consultants Engineering, LLC
- Timmons Group, Inc.
- Zannino Engineering, Inc.

b. Short Listed Firms

The selection committee reviewed and evaluated the proposals. Interviews with the following firms were conducted on September 5, 2025:

- Dulles Geotechnical and Material Testing Services, Inc.
- ECS Mid-Atlantic, LLC
- Froehling & Robertson, Inc.
- Hillis-Carnes Engineering Associates, Inc.
- Quinn Consulting Services, Inc.
- Timmons Group, Inc.
- Zannino Engineering, Inc.

c. Selected Firms

After careful consideration, the selection committee determined that Dulles Geotechnical and Material Testing Services, Inc., ECS Mid-Atlantic, LLC and Timmons Group, Inc. would be the most qualified firm to meet the needs of the County of Louisa.

d. Justification

Dulles Geotechnical and Material Testing Services, Inc. has a large variety of experience in geotechnical engineering, including airports. They have specifically dealt with Freeman Field before and have experience dealing with the increased standards required by the FAA. They also submitted the lowest rates if any firm.

ECS Mid-Atlantic, LLC has met the needs of the County for the past nine (9) years and has been very responsive to the County's requests for work. Their rates were comparable to the industry standard.

Timmons Group, Inc. has met the needs of the County under this contract for the past three (3) years, has performed admirably in past engineering contracts, and is very responsive to the needs of the County. Their rates were comparable to the industry standard.

III. Recommendation

The recommendation is for the Board of Supervisors to approve and award the contract for Geotechnical Engineering, Construction Inspection and Testing Services to Dulles Geotechnical and Material Testing Services, Inc., ECS Mid-Atlantic, LLC and Timmons Group, Inc. for a period of one year, with two (2) additional optional one year renewals.



**BOARD OF SUPERVISORS  
COUNTY OF LOUISA  
RESOLUTION**

At a regular meeting of the Board of Supervisors of the County of Louisa held in the Louisa County Public Meeting Room at 5:00 PM on the 15th day of September 2025, at which the following members were present, the following resolution was adopted by a majority of all members of the Board of Supervisors, the vote being recorded in the minutes of the meeting as shown below:

---

<b>RESULT:</b>	
<b>MOVER:</b>	None
<b>SECONDER:</b>	None
<b>AYES:</b>	None
<b>NAYS:</b>	None
<b>ABSTAIN:</b>	None

---

**A RESOLUTION AUTHORIZING A PASS-THROUGH APPROPRIATION TO THE  
LOUISA COUNTY AIRPORT FOR STATE AVIATION GRANTS**

**WHEREAS**, the Louisa County Airport has been awarded two Virginia Department of Aviation grants; one for \$2,664.86 to be used for the replacement terminal entrance door at the airport and one for \$1,648.80 for the sealing of concrete aprons on 20 hangers; and

**WHEREAS**, the additional costs/match associated with these projects are already included in the airport's operating budget; and

**WHEREAS**, the grant funding was not included in the FY2026 budget and needs to be appropriated at this time.

**NOW, THEREFORE BE IT RESOLVED**, on this 15th day of September 2025, that the Louisa County Board of Supervisors authorizes a pass-through appropriation to the Louisa County Airport Building and Maintenance Repair (50484000-433140) for the replacement terminal entrance door in the amount of \$2,664.86 and to the Louisa County Airport Building and Maintenance Supplies (50484000-460050) for the sealing of concrete aprons on 20 hangers in the amount of \$1,648.80. The source of Funding is \$4,313.66 from VA Department of Aviation (0504R24-324040).

A Copy, teste:

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Christian R. Goodwin, Clerk  
Board of Supervisors  
Louisa County, Virginia

**BOARD OF SUPERVISORS  
COUNTY OF LOUISA  
RESOLUTION**

At a regular meeting of the Board of Supervisors of the County of Louisa held in the Louisa County Public Meeting Room at 5:00 PM on the 15th day of September 2025, at which the following members were present, the following resolution was adopted by a majority of all members of the Board of Supervisors, the vote being recorded in the minutes of the meeting as shown below:

---

<b>RESULT:</b>	
<b>MOVER:</b>	None
<b>SECONDER:</b>	None
<b>AYES:</b>	None
<b>NAYS:</b>	None

---

**A RESOLUTION AUTHORIZING A PASS THROUGH APPROPRIATION TO THE  
CUTALONG II COMMUNITY DEVELOPMENT AUTHORITY**

**WHEREAS**, in January 2022, the Louisa County Board of Supervisors entered into a memorandum of understanding and a special assessment agreement with the Cutalong II Community Development Authority (CDA); and

**WHEREAS**, as per the special assessment agreement, the County will collect/bill annual installments of a special assessment within the CDA District at the same time as the County real estate taxes are billed; and

**WHEREAS**, the special assessment monies collected are estimated to be \$1,662,635 and monies collected will be paid to the Cutalong II CDA in February 2026; and

**WHEREAS**, this funding was not included in the FY2026 budget and needs to be appropriated at this time.

**NOW, THEREFORE BE IT RESOLVED**, on this 15th day of September 2025, that the Louisa County Board of Supervisors approves a pass through appropriation to the Cutalong II Community Development Authority (CDA) in the amount of \$1,662,635 for collected special assessment revenues. The source of funding is Cutalong Special Assessments Revenue (0701R11-311010).

A Copy, teste:

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Christian R. Goodwin, Clerk  
Board of Supervisors  
Louisa County, Virginia

**BOARD OF SUPERVISORS  
COUNTY OF LOUISA  
RESOLUTION**

At a regular meeting of the Board of Supervisors of the County of Louisa held in the Louisa County Public Meeting Room at 5:00 PM on the 15th day of September 2025, at which the following members were present, the following resolution was adopted by a majority of all members of the Board of Supervisors, the vote being recorded in the minutes of the meeting as shown below:

---

<b>RESULT:</b>	
<b>MOVER:</b>	None
<b>SECONDER:</b>	None
<b>AYES:</b>	None
<b>NAYS:</b>	None
<b>ABSTAIN:</b>	None

---

**A RESOLUTION GRANTING PERMISSION FOR THE GENERAL SERVICES  
DEPARTMENT TO PROCEED WITH A SPACE STUDY, SURVEYING, AND  
DEVELOPMENT OF AN INITIAL FLOOR PLAN FOR THE ANIMAL SHELTER  
ADDITION**

**WHEREAS**, the Louisa County Board of Supervisors has deemed it a priority to provide shelter, adequate space, and care for animals housed at the Louisa County animal shelter; and

**WHEREAS**, the current shelter facility, which has remained the same size since its renovation and inception in the early 1990's, and is in a need of expansion to suit the current day and future needs for animal care; and

**WHEREAS**, the Board has planned funds in the future Capital Budget for construction of a new addition to the existing Animal Shelter; and

**WHEREAS**, funds have been appropriated in the Capital Budget for engineering for the Animal Shelter Addition; and

**WHEREAS**, the General Services Department would like to proceed with a space study, surveying of the existing site, development of a preliminary floor plan, and development of a budget for construction based on the state requirements and future needs through the term contract for that Timmons Group holds for engineering services with the County, County of Louisa Term Contract #GS-25-05.

**NOW, THEREFORE, BE IT RESOLVED**, on this 15<sup>th</sup> day of September 2025, that the Louisa County Board of Supervisors hereby authorizes the General Services Department to proceed contracting with Timmons Group for a space study, surveying of the existing site, development of a preliminary floor plan, and development of a budget for construction for the Louisa County Animal Shelter Addition with a cost of not to exceed \$50,776.00; with the funds coming from the Capital Budget Line: GL # 30342000-482830.

A Copy, teste:

---

Christian R. Goodwin, Clerk  
Board of Supervisors  
Louisa County, Virginia

## SCOPE OF SERVICES

Client:	County of Louisa	Date:	September 2, 2025
Contact:	Anderson Woolfolk	Principal:	Craig Kotarski
Phone No:	540.223.5492	Project Manager:	Bryan Cichocki
E-mail:	<a href="mailto:awoolfolk@louisa.org">awoolfolk@louisa.org</a>	Project Name:	Louisa Feasibility Study Animal Shelter Expansion

### Civil Engineering scope general description

Timmons Group appreciates the opportunity to offer civil engineering services for the Louisa County Animal Shelter Expansion located at 17 Sacred Heart Avenue, Mineral, VA. Timmons Group will work with Dominion 7 Architects as a subconsultant on this feasibility study to expand the animal shelter. In addition, Timmons Group has included services from Nokesville Design, PLC as a subconsultant to perform an investigation of the existing aging septic infrastructure and to provide preliminary considerations for septic expansion. Survey and Geotechnical tasks are included herein as highly recommended scopes of work at this early phase for informed decision making and inevitable project costs. Timmons Group recommend the following services for the feasibility study to develop options for expansion while understanding site constraints to avoid potentially costly construction or redesign costs at a later stage of the project.

### Task S01: Existing Conditions – Topographic Survey (Fixed Fee \$8,220)

Timmons Group will provide a field-run, topographic survey *of portions* of a parcel of land located south of Sacred Heart Avenue and being grounds with and adjacent to the existing Animal Shelter facility. Parcel info is as follows:

<u>County TMP</u>	<u>Current Owner</u>	<u>Address</u>	<u>Zoned</u>
<b>59-112</b>	<b>Board of Supervisors of Louisa County</b>	<b>18 Sacred Heart Ave</b>	<b>A-2</b>

Site consists of an existing animal shelter facility, south portion(s) of existing access drive, incidental parking area, open areas, and vegetated forest periphery.

**Topography:** Basis of datum will be NAD83 (NA 2011) / NAVD88. **Survey shall be field run.**

**Total survey area = 4.5 AC. ±.** Area of survey shall encompass specified areas through and adjacent to the existing animal shelter facility. Survey will generally extend north from said facility along the existing access drive approximately 200 LF, east from facility approximately 350 LF, south approximately 175 LF, and west 130 LF. Where survey area extends to the existing pond feature, survey shall stop at the edge of water at time of survey. **Please see attached 'Figure A'** for a more specific outline of the survey area. Storm Drainage and Sanitary structures, where / if present, will be located, opened, and direct-measured one structure beyond the site limits as required. Existing buildings, accessories, and pool facility will be located along a consistent structural feature (i.e. face of masonry). Individual trees within the general forested canopy areas will not be located. A Miss Utility Ticket (72 Hr. 811) will be initiated prior to initial site visit and utilities will be located as marked. Any utilities deemed private and not marked cannot be located.

## SCOPE OF SERVICES

Survey will be exhibited in PDF and provided in contemporary C3D/DWG format, with surface provision at a 1' contour interval.

**Regarding effort pertaining to subject boundary and** considering the area of focus being located well within the parcel perimeter, limited land record research will be performed for understanding of the existing boundary. Prior understanding of parcel configuration incidental to effort for the northerly Sherrif storage site will be leveraged.

**Figure A: RED = Survey Area**





## SCOPE OF SERVICES

### Task E01: Civil Engineering Feasibility Study (Fixed Fee \$6,700)

Timmons Group will work with Dominion Seven Architecture (D7A) to support Louisa County with the development of a feasibility study report for expansion of the existing animal shelter. Timmons Group will lead the effort on site and zoning evaluations along with a review of existing conditions. Timmons will work with D7A for evaluation of potential expansion options along with site impacts assessments. Timmons Group will write up our findings to be packaged in the feasibility report authored by D7A and supported by exhibits produced during the evaluations. Additionally, some specific tasks may include the following:

- Detailed review of existing conditions from field survey
- Review of existing and required parking
- Review of existing site topography
- Review of existing utilities identified by survey and available record drawings
- Review of Zoning for expansion options planning
- Preliminary evaluations and planning for Stormwater Management
- Development of up to two exhibits for conceptual planning purposes
- Written narrative of existing conditions documenting site improvements, zoning, and potential constraints. Narrative expected to be 1-2 pages in length.
- Written narrative of proposed improvements and brief site evaluation of impacts. Narrative expected to be approximately 1-2 pages in length.

### Task E02: Feasibility Study & Conceptual Design – D7A (Fixed Fee \$19,800)

Timmons Group will work with Dominion Seven Architecture to support Louisa County with the development of a feasibility study for renovation and addition to the existing animal shelter that meets the needs of the County for the future. Specific tasks by Dominion Seven Architecture may include the following:

#### Space Needs Assessment:

- We will collect historic demographic information from the Virginia Department of Agriculture and Consumer Services regarding the County's animal intake and distribution.
- We will meet (in-person) with the County's Animal Control Officer's and other County Staff as necessary, to determine the needs of the new building.
- We will determine the animal housing needs (number of dog kennels and cat cages) based on your historical animal population, human population projections (from other sources), and average length of stay for the animals.
- We will develop spatial standards (size of a particular room or space) using published data, industry standards, and previous project experience.
- We will develop an architectural space program that lists the number of each space and its corresponding size. This will provide us with the total size of the building.
- We will review the information developed during this phase and receive their comments and recommendations. Revisions will be made to our findings after this meeting.

#### Conceptual Design:

- We will create a preliminary conceptual design floor plan for your review and comment. This will be an (in-person) meeting.
- A final conceptual design will be created that will include a generic site plan, floor plan and exterior building elevations. Note that our drafting software creates a 3-D model which helps to communicate the design of the building. We will meet with your committee to review the design and make any necessary changes.

## SCOPE OF SERVICES

- We will create the marketing graphics (site plan, floor plan and exterior views of the building) for your use.

### Cost Estimates & Project Schedule:

- We will develop a total project cost for the project that will include the construction costs, soft costs, and contingency.
- We will develop a project schedule for the development of the Construction Documents and Construction of the building.

### Presentations & Final Report:

- We will develop a presentation for the Board of Supervisors and attend the meeting to make the presentation and answer questions.
- We will provide you with an electronic copy of our report for your records.

## **Task E03: Drainfield Evaluation & Capacity Analysis - ND (Fixed Fee \$7,156)**

### Timmons Group Management of Subconsultant (Fixed Fee \$651):

- Timmons Group will work with Nokesville Design to be the liaison for Louisa County. Timmons Group will manage the consultant to identify feasibility study needs and timing for deliverables. Timmons Group will condense the information provided and share with Louisa County as relevant to the feasibility study and planning process. Direct access for discussion with the subconsultant can be made available upon request by Louisa County. Timmons Group will work with Nokesville Design to integrate their findings and recommendations into the report of the feasibility study. Timmons has performed several projects with Nokesville Design, PLC with successful results.

### Existing Septic System Evaluation (Fixed Fee \$3,850):

- Perform a safe, adequate and proper inspection of the existing septic system. This will include the canine system and the human wastewater system. The purpose of this inspection is to determine the condition of all the components and verify if the system is performing as originally designed. This work will involve uncovering distribution boxes and accessing tanks for a visual inspection. This work will be performed by an AOSE utilizing a backhoe and underground locating equipment. The condition of the existing trenches will be examined as well as the existing receiving environment. A report of the findings will be provided.

### Effluent Testing (Fixed Fee \$780):

- Substantial changes have occurred in the regulations that address the strength of the wastewater. This is especially important with canine wastewater. Therefore, we proposed collecting wastewater samples for both systems and have lab testing performed. This information is necessary to access any expansion of the systems. A lab report will be provided.

### Wastewater Characterization & Capacity Analysis (Fixed Fee \$875):

- This work will involve discussing the existing and proposed uses and activities for the site and the ultimate staffing and canine capacity. This information will be compared to the existing capacity, and considerations for expansion.

### Meetings & Consultations (Hourly \$185/hr; NTE \$1,000):

- If requested, attend meetings, live or virtual, to discuss the project and the results of the septic system analysis.

## SCOPE OF SERVICES

### **Task G01: Geotechnical Services (Fixed Fee \$8,900)**

Timmons Group will include performance of soil test borings, laboratory testing of soil samples, and preparation of a design level geotechnical engineering report. Included is our assumptions and proposed services.

#### Assumptions

In preparing this scope, we have made the following assumptions:

- The fieldwork can be conducted between the normal weekday business hours of 8 AM to 5 PM.
- There are potentially private utilities on-site.
- Excess soil cuttings from drilling activities can be spread on-site.
- We assume that soil conditions are such that the proposed building expansion can be supported on shallow foundations bearing in near-surface soils.
- Borings will be located in empty grass fields and asphalt pavement areas. We assume that no mechanical clearing equipment will be needed to access boring locations.
- Existing topography is not sufficiently steep to prevent access with a mechanical drill rig.

#### Field Exploration

Timmons Group will initially coordinate site access with the Client. Following initial coordination, a geotechnical professional will perform a site reconnaissance, locate borings in the field using GPS equipment or measuring from existing landmarks, and contact MISS Utility to locate existing public underground utilities near boring locations. We will also subcontract a private utility locator to scan for underground utilities near boring locations using surficial electro-magnetic and ground penetrating radar (GPR) methods.

The following boring exploration will be conducted.

- Perform five (5) Standard Penetration Test (SPT) in accordance with ASTM D1586. Two (2) borings will be performed in proposed building expansion areas to depths of 25 feet, two (2) borings will be performed in the proposed pavement areas to depths of 10 feet, and one boring will be performed in the proposed stormwater BMP area to a depth of 15 feet. Total drilling footage is expected to be 85 linear feet. Borings will be performed to the indicated depths, or auger refusal, whichever occurs first.
- Within SPT borings, split-spoon samples will be collected in conjunction with SPT testing. Split-spoon samples will be collected at 2-foot depth intervals in the top 10 feet, and at 5-foot intervals thereafter.
- Upon completion of the SPT borings, borehole water levels will be recorded, and the boreholes will be backfilled with drill cuttings up to the original ground surface. The surface of the borings located within existing asphalt will be patched with cold-patch asphalt. Soil samples will be returned to our office for visual classification and laboratory testing. Excess spoils will be spread on site.
- Several bulk soil samples will be collected at select boring locations to support our laboratory testing efforts.
- Two (2) of the boring locations will be located within existing asphalt paved areas. As previously mentioned, the surface of these boring will be patched at the conclusion of drilling activities. We will limit the damage to existing asphalt to the extent practical.

#### Laboratory Testing

## SCOPE OF SERVICES

Laboratory testing will be conducted to confirm visual classifications of encountered soils and to measure engineering properties of the soil. Laboratory testing will consist of natural moisture content, Atterberg limits, grain size analysis, Standard Proctor, and California Bearing Ratio (CBR) test.

### Geotechnical Engineering Report

A geotechnical engineering report will be prepared based on the performed field exploration, laboratory testing, and our engineering analysis. The geotechnical report will be certified by a Professional Engineer in the Commonwealth of Virginia. The report will include the following:

1. Site plan showing boring locations of the exploration.
2. Description of exploration sampling methods as well as boring logs.
3. Cross-section figure of borings.
4. Water levels encountered in the borings.
5. Laboratory test results.
6. Depth and location of unsuitable materials, if encountered in borings.
7. General information regarding site preparation including re-use of on-site soils as fill, identification of deleterious soils encountered in the borings, impact of weather and construction equipment on grading, fill compaction recommendations, and preparation of soil subgrades.
8. Foundation recommendations for the proposed building expansion, including recommended foundation type, foundation capacity, foundation embedment, and estimated foundation settlement.
9. Pavement section recommendations.
10. Seismic site classification per the current Virginia Building Code.

### **Items not included in the Scope of Services of this Agreement:**

Timmons Group will not perform the following services under this Agreement.

1. Provision of title commitment / abstract / report;
2. Subsurface utility designation beyond Miss Utility / 811 coordination;
3. Formal Boundary Survey
4. Lab work for sampling and testing effluent quality.
5. Well Development Planning
6. Wetland investigation, delineation, or permitting
7. Schematic, Design Development, Construction Documents (to be scoped after feasibility study)

## SCOPE OF SERVICES

**DGS-30-012**  
(Rev. 07/15)

**CO-2.3**  
Sheet 1

### A/E FEE PROPOSAL WORKSHEET

<b>A/E FIRM NAME:</b> Timmons Group	<b>CONSULTANTS' NAMES</b>	<b>PROJECT CODE:</b>
<b>PROJECT TITLE:</b> Louisa County Animal Shelter Expansion Feasibility Study	Architectural: Dominion Seven Architecture	<b>APPROPRIATION ITEM #</b>
<b>PROJECT LOCATION:</b> 17 Sacred Heart Ave, Mineral, VA 23117	Structural:	<b>ESTIMATED CONSTR COST</b>
	Mechanical:	
	Electrical:	
	Civil: Timmons Group	
	Other: Nokesville Design - Septic	

DISCIPLINE	EST'D NO of DWGS	HOURLY RATE	BASIC SERVICES		FOR AGENCY USE	
	Size 24 x 36		EST'D NUMBER of HOURS	ESTIMATED COST A/E	CONSULTANT	EST'D NUMBER of HOURS

#### PART A - SCHEMATICS

Sr. Principal		\$ 310.00		\$ -			
Principal		\$ 260.00		\$ -			
Sr. Project Manager		\$ 210.00	20	\$ 4,200	Task E01		
Project Manager		\$ 175.00		\$ -			
Sr. Project Engineer		\$ 175.00		\$ -			
Project Engineer III		\$ 150.00		\$ -			
Project Engineer II		\$ 125.00	20	\$ 2,500	Task E01		
Project Engineer I		\$ 115.00		\$ -			
Engineer Technician		\$ 100.00		\$ -			
<b>SUBTOTAL PART A</b>			40	\$ 6,700	\$ -	-	\$ -

#### PART B - PRELIMINARIES

<b>PROFESSIONAL:</b>							
Sr. Principal		\$ 310.00		\$ -			
Principal		\$ 260.00		\$ -			
Sr. Project Manager		\$ 210.00		\$ -			
Project Manager		\$ 175.00		\$ -			
Sr. Project Engineer		\$ 175.00		\$ -			
Project Engineer III		\$ 150.00		\$ -			
Project Engineer II		\$ 125.00		\$ -			
Project Engineer I		\$ 115.00		\$ -			
Engineer Technician		\$ 100.00		\$ -			
<b>SUBTOTAL PROFESSIONAL</b>			-	\$ -	\$ -	-	\$ -
<b>DRAFTING:</b>							
Sr. Project Engineer		\$ 175.00		\$ -			
Project Engineer III		\$ 150.00		\$ -			
Project Engineer II		\$ 125.00		\$ -			
Project Engineer I		\$ 115.00		\$ -			
Engineer Technician		\$ 100.00		\$ -			
				\$ -			
				\$ -			
				\$ -			
<b>SUBTOTAL DRAFTING</b>	0		-	\$ -	\$ -	-	\$ -
<b>SPECIFICATIONS:</b>							
Specification/Report Writer		\$ 150.00		\$ -			
Typist		\$ 95.00		\$ -			
<b>SUBTOTAL SPECIFICATIONS</b>			-	\$ -	\$ -	-	\$ -
<b>COST ESTIMATE</b>							
				\$ -			
<b>SUBTOTAL PART B</b>			-	\$ -	\$ -	-	\$ -

## SCOPE OF SERVICES

**DGS-30-012**  
(Rev. 07/15)

**CO-2.3**  
Sheet 2

### A/E FEE PROPOSAL WORKSHEET

DISCIPLINE	EST'D NO of DWGS	HOURLY RATE	BASIC SERVICES			FOR AGENCY USE	
	Size		EST'D NUMBER of HOURS	ESTIMATED COST		EST'D NUMBER of HOURS	EST'D COST
	24 x 36			A/E	CONSULTANT		

#### PART C - WORKING DRAWINGS

##### PROFESSIONAL:

Sr. Principal		\$ 310.00		\$ -			
Principal		\$ 260.00		\$ -			
Sr. Project Manager		\$ 210.00		\$ -			
Project Manager		\$ 175.00		\$ -			
Sr. Project Engineer		\$ 175.00		\$ -			
Project Engineer III		\$ 150.00		\$ -			
Project Engineer II		\$ 125.00		\$ -			
Project Engineer I		\$ 115.00		\$ -			
Engineer Technician		\$ 100.00		\$ -			
				\$ -			
SUBTOTAL PROFESSIONAL			-	\$ -	\$ -	-	\$ -

##### DRAFTING:

Sr. Project Engineer		\$ 175.00		\$ -			
Project Engineer III		\$ 150.00		\$ -			
Project Engineer II		\$ 125.00		\$ -			
Project Engineer I		\$ 115.00		\$ -			
Engineer Technician		\$ 100.00		\$ -			
				\$ -			
				\$ -			
				\$ -			
SUBTOTAL DRAFTING	0		-	\$ -	\$ -	-	\$ -

##### SPECIFICATIONS:

Specification/Report Writer		\$ 150.00		\$ -			
Typist		\$ 95.00		\$ -			
SUBTOTAL SPECIFICATIONS			-	\$ -	\$ -	-	\$ -

##### COST ESTIMATE

SUBTOTAL PART C

-	\$ -	\$ -	-	\$ -
---	------	------	---	------

#### PART D - BIDDING & CONSTRUCTION PHASE SERVICES

TASK	JOB CLASS.	HOURLY RATE	BASIC SERVICES			FOR AGENCY USE	
			EST'D NUMBER of HOURS	ESTIMATED COST		EST'D NUMBER of HOURS	EST'D COST
				A/E	CONSULTANT		
BID ASSISTANCE	Professional	\$ 150.00		\$ -			
	Clerical	\$ 95.00		\$ -			
SHOP DRAWING REVIEW	Professional	\$ 150.00		\$ -			
	Clerical	\$ 95.00		\$ -			
RECORD DRAWING PREPARATION	Professional	\$ 125.00		\$ -			
	Clerical	\$ 95.00		\$ -			
CONSTRUCTION OBSERVATION & ADMIN.	Professional	\$ 150.00		\$ -			
	Clerical	\$ 95.00		\$ -			

SUBTOTAL PART D

-	\$ -	\$ -	-	\$ -
---	------	------	---	------

## SCOPE OF SERVICES

**DGS-30-012**  
(Rev. 07/15)

**CO-2.3**  
Sheet 3

### A/E FEE PROPOSAL WORKSHEET

#### PART E - ADDITIONAL SERVICES

##### 1. SITE INVESTIGATION:

###### A. SUB-SOIL STUDIES:

					SUB- CONTRACT COST	SUB- CONTRACT MARKUP	TOTAL COST
(1) BORINGS	85	LINEAL FT @	\$ 55.00	PER LF =	\$4,675	x 1.00	\$4,675
(2) MOBILIZATION					\$500	x 1.00	\$500
(3) REPORT AT	\$ 2,450.00	+TESTING @	\$ 1,275.00	=	\$3,725	x 1.00	\$3,725

###### B. SURVEYS:

(1) FIELD DATA(party rate)	3	DAYS @	\$ 1,880.00	PER DAY =	\$5,640	x 1.00	\$5,640
(2) DATA CONVERSION	12	HOURS @	\$ 130.00	PER HOUR=	\$1,560	x 1.00	\$1,560
(3) PLOT BASE SHEETS	6	HOURS @	\$ 170.00	PER HOUR=	\$1,020	x 1.00	\$1,020

###### C. FIELD INVESTIGATION:

(1) PROFESSIONAL (A/E)		MAN-DAYS @	\$	PER DAY =	\$0	x 1.00	\$0
(2) DRAFTSMAN (A/E)		MAN-DAYS @	\$	PER DAY =	\$0	x 1.00	\$0

###### D. OTHER (Specify):

A. Dominion 7 Architecture Sub Consultant (no markup)					\$19,800	x 1.00	\$19,800
B.						x 1.00	\$0
C.						x 1.00	\$0
D.						x 1.00	\$0
E.						x 1.00	\$0

##### 2. SERVICES / OTHER SPECIAL COSTS:

A. Nokesville Design PLC septic evaluation & preliminary recommendations					\$6,505	x 1.10	\$7,156
B.						x 1.10	\$0
C.						x 1.10	\$0
D.						x 1.10	\$0
E.						x 1.10	\$0
F.						x 1.10	\$0

##### 3. TRAVEL EXPENSES:

TRAVEL (for basic and additional services)	MILES PER TRIP	RATE PER MILE	NUMBER OF TRIPS	SUBCONTRACT MARKUP	TOTAL COST
A. FIELD INVESTIGATION TRAVEL				x 1.00	\$0
B. CONSTRUCTION OBSERVATION TRAVEL				x 1.00	\$0

**SUBTOTAL PART E** \$44,076



## SCOPE OF SERVICES

DGS-30-012  
(Rev. 07/15)

CO-2.3  
Sheet 4

### A/E FEE PROPOSAL WORKSHEET

#### PART F - BUDGET FOR REIMBURSABLE EXPENSES

	NUMBER OF SETS	PRICE PER SET	TOTAL COST	FOR AGENCY USE
<b>1. PRINTING AND DUPLICATION:</b>				
A. PRELIMINARY SUBMITTAL			\$ -	
B. WORKING DRAWING SUBMITTAL			\$ -	
C. BID DOCUMENTS PRINTING			\$ -	
<b>SUBTOTAL PRINTING BUDGET</b>			\$ -	
<b>2. OTHER REIMBURSABLE EXPENSES:</b>				
A.			\$ -	
B.			\$ -	
C.			\$ -	
D.			\$ -	
<b>SUBTOTAL PART F</b>			\$ -	

#### PART G - PROPOSED DESIGN SCHEDULE

ACTIVITY	CALENDAR DAYS	FOR AGENCY USE
START OF PROJECT DESIGN PHASE	0	
PREPARE/CONDUCT PRE-DESIGN CONFERENCE WITH BCOM		
<b>PREPARE SCHEMATIC DESIGN DOCUMENTS</b>		
BCOM REVIEW		
<b>PREPARE PRELIMINARY DESIGN DOCUMENTS</b>		
BCOM REVIEW		
<b>PREPARE FINAL DOCUMENTS</b>		
BCOM REVIEW		
FINAL WORKING DRAWING CORRECTIONS		
CONSTRUCTION PROCUREMENT PHASE SUPPORT		
<b>TOTAL DAYS TO BID</b>		0

#### FEE PROPOSAL SUMMARY

PHASE	ESTIMATED NUMBER OF HOURS	ESTIMATED COST			FEE AS A % OF TOTAL CONSTR'N AMOUNT	AGENCY USE SUMMARY OF NEGOTIATED FEE AMOUNT
		A/E	CONSULTANT	TOTAL		
PART A - SCHEMATICS	40	\$6,700	\$0	\$6,700	#DIV/0!	\$ -
PART B - PRELIMINARIES	0	\$0	\$0	\$0	#DIV/0!	\$ -
PART C - WORKING DRAWINGS	0	\$0	\$0	\$0	#DIV/0!	\$ -
<b>SUBTOTAL DESIGN PHASE SERVICES (A+B+C)</b>	<b>40</b>	<b>\$6,700</b>	<b>\$0</b>	<b>\$6,700</b>	<b>#DIV/0!</b>	<b>\$ -</b>
PART D - BIDDING & CONSTRUCTION PHASE SERVICES	0	\$0	\$0	\$0	#DIV/0!	\$ -
PART E - ADDITIONAL SERVICES				\$44,076	#DIV/0!	
<b>SUBTOTAL FEES (A+B+C+D+E)</b>				<b>\$50,776</b>	<b>#DIV/0!</b>	<b>\$ -</b>
PART F - REIMBURSABLE EXPENSES				\$0	#DIV/0!	
<b>TOTAL CONTRACT AMOUNT</b>				<b>\$50,776</b>	<b>#DIV/0!</b>	<b>\$ -</b>





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# COUNTY OF LOUISA

## MEMORANDUM

TO: The Honorable Members of the Board of Supervisors

FROM: Alexandra Stanley, Executive Assistant/Deputy Clerk

DATE: September 8, 2025

RE: Board Appointment Request

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The following request(s) may be considered at the September 15, 2025, Board meeting:

### **Board Appointment**

1. To appoint **Mr. Lakey Harkrader** to the following committee(s):
  - a. Airport Advisory Committee
2. To appoint **Mr. Brad Landseadel** to the following committee(s):
  - a. Airport Advisory Committee
3. To appoint **Mr. Bernie Estes** to the following committee(s):
  - a. Airport Advisory Committee
4. To appoint **Mr. Frank Barberio** to the following committee(s):
  - a. Airport Advisory Committee



# COUNTY OF LOUISA

## MEMORANDUM

**FROM:** Eleni Rackley/ Administrative Assistant

**SUBJECT:** Board Appointments

**DATE:** September 3, 2025, for September 15, 2025, Board Meeting

The following is a list of Board Committee and Commission appointments that are either **vacant** or have **terms expiring**. Individual names in parenthesis previously/currently serve in the position and may wish to be reappointed. Please let me know if you have any questions. Thank you.

Board Name/Description	Term Length	Frequency/Times of Meetings	Vacancies/Upcoming Expirations (previous/current appointee)
<b><u>Board of Building Appeals</u></b> Hears appeals of decisions made by the Building Official relative to the Virginia Uniform Statewide Building Code.	Indefinite	Members meet as requested.	<b>VACANT</b>
<b><u>Board of Equalization</u></b> <i>The Board of Equalization shall hear all complaints and objections to real estate assessments from the taxpayer or his agent. The Board shall hear and give consideration to such complaints and equalize such assessments and, moreover, the Board is charged with the especial duty of increasing as well as decreasing assessments. The Board's main charge is the equalizing of real estate assessments.</i>	Serves a three (3) year term	Members meet as requested.	<b>VACANT- Unexpired Term 03/05/28</b> <b>VACANT</b>

<p><b><u>Board of Zoning Appeals</u></b> The establishment and organization of the Louisa County Board of Zoning Appeals or BZA is established in the Code of Virginia, Section 15.2-2308. The powers and duties of the BZA are also outlined in the Code of Virginia, Section 15.2-2309.</p>	Serves a five (5) year term.	Members meet as required for zoning appeals.	<p>VACANT</p> <p>VACANT</p> <p>VACANT (Second Alternate )</p>
<p><b><u>Central Virginia Regional Jail Board</u></b> This Authority is a multi-jurisdiction joint powers authority which constructed and operates the Central Virginia Regional Jail to provide secure confinement of adults convicted or accused of criminal activities.</p>	Serves a one (1) year term	Members meet on the second Thursday of each month at 6:00 pm.	VACANT
<p><b><u>Commission on Aging</u></b> promotes quality of life for all elderly persons and ensures their needs are included in County planning and development.</p>	Serves a four (4) year term	Members meet on the first Wednesday of every month at 10 a.m.	<p>VACANT-Mineral District (unexpired term 10/16/25)</p> <p>VACANT- Mineral District</p> <p>VACANT-Patrick Henry District</p> <p>VACANT -Jackson District (unexpired term 04/09/28)</p>
<p><b><u>Human Services Advisory Board</u></b> This is an advisory board that monitors the formulation and implementation of social welfare programs in the county and advises the director on program and policy matters. Members serve as advocates for the Department of Human Services with the community, the Board of County Supervisors, and the State, seeking information regarding department services and the community, and as liaisons between the community and the Board of County Supervisors. The board also sets policy regarding the broad focus for the Department of Human Services.</p>	Serves a four (4) year term to run concurrent with the term of the Board of Supervisor's member making the appointment and no more than two (2) consecutive terms.	Members meet on the second Thursday of every even-numbered month at 3:30 pm.	<p>George Burkett – Term Expiring 12/04/25</p> <p>Tina Schweikart- Term Expiring 11/01/25</p>

<p><b><u>MACAA</u></b>  The MACAA Board of Directors is responsible as the legal and policy making entity of the organization. MACAA is the antipoverty agency serving Albemarle County along with the City of Charlottesville, Fluvanna, Louisa and Nelson Counties. The Board is responsible for (a) identifying community needs, (b) establishing agency goals and objectives, (c) approving program plans and priorities (d) determining personnel, fiscal and program policies, (e) approving proposals for funding support, (f) ensuring compliance with funding regulations, and (g) employing the Executive Director.</p>	There are no term limits	Members meet on the third Thursday of every month.	VACANT (filling unexpired term)
<p><b><u>Management Oversight Group (MOG)</u></b>  An advisory body for matters concerning the provisions of Fire and EMS services to the Fire and EMS Chief and the Board of Supervisors; strives to enhance the quality of services provided by the Fire and EMS in Louisa County.</p>	Serves a Four (4) year term	Third Thursday of every month.	VACANT
<p><b><u>Region Ten Community Services Board</u></b>  Members review and evaluate public mental health, developmental disability, and substance abuse services and facilities.</p>	Serves a three (3) year term	Members meet on the second Tuesday of each month at 4pm	VACANT
<p><b><u>Transportation Safety Commission</u></b>  This Commission reviews accidents and transportation hazards in the County and makes recommendation to the Board of Supervisors and the Virginia Department of Transportation.</p>	Serves a three (3) year term. Ex-Officio members serve a three (3) year term. Board member serves duration of term on the Board of Supervisors	Members meet every other month starting in January.	VACANT – Green Springs VACANT – Louisa District Ronnie Roberts – Term Expired- Sheriff's Department



# COUNTY OF LOUISA

## MEMORANDUM

TO: The Honorable Members of the Board

FROM: Christian Goodwin, County Administrator

DATE: September 8, 2025

RE: County Administrator's Report – September 15, 2025, Board Meeting

---

As of the preparation and printing of this packet, the following has been placed under the County Administrator's Report for your review:

### Monthly Reports:

1. Community Development;
2. Finance;
3. Fire & EMS;
4. General Services;
5. Human Resources;
6. Human Services;
7. Parks, Recreation, & Tourism;
8. Airport;
9. Sheriff's Office; and
10. Water Authority.

### Update:

### Correspondence:

1. Federal Register;
2. Virginia Department of Health (VDH).

### Upcoming Events & Reminders:

1. [Upcoming Meetings](#)
2. **Saturday, October 11, 2025;** 21<sup>st</sup> Annual Fall Festival, 10:00 am – 3:00 pm, Walton Park (628 Louisa Ave., Mineral, VA 23117).

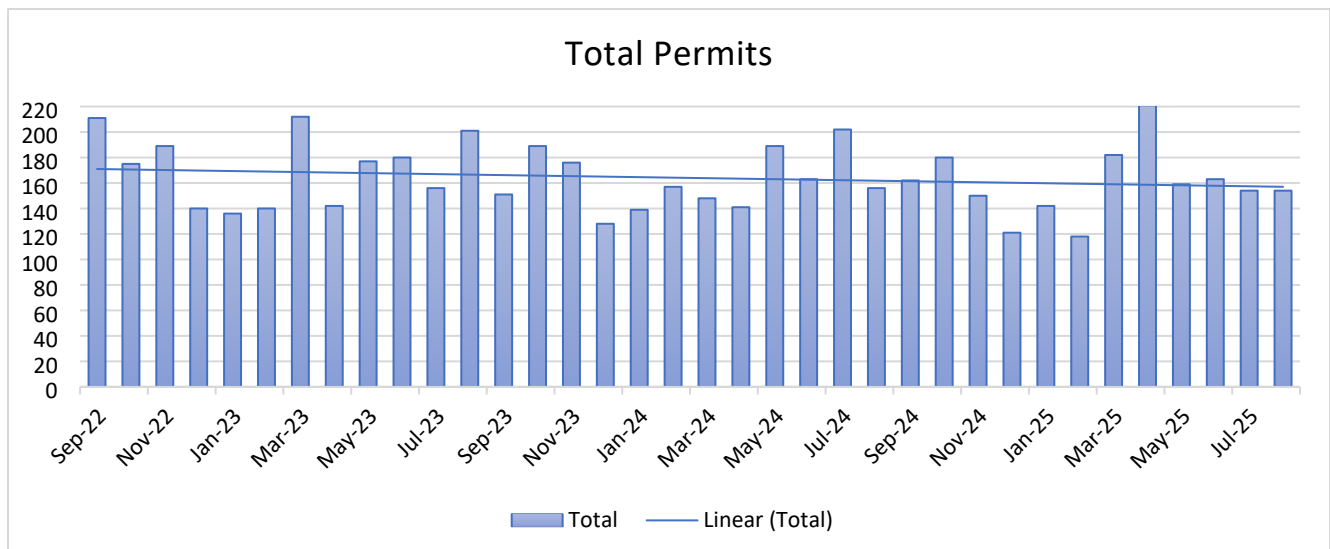
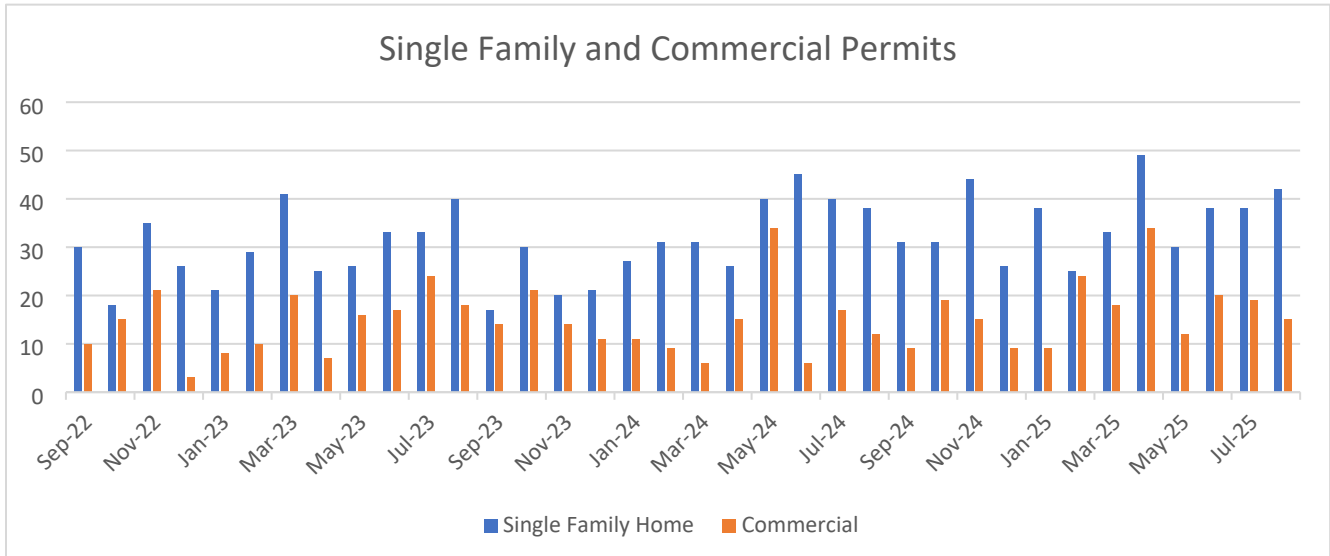
**COUNTY OF LOUISA**  
**MONTHLY DEPARTMENT REPORT**



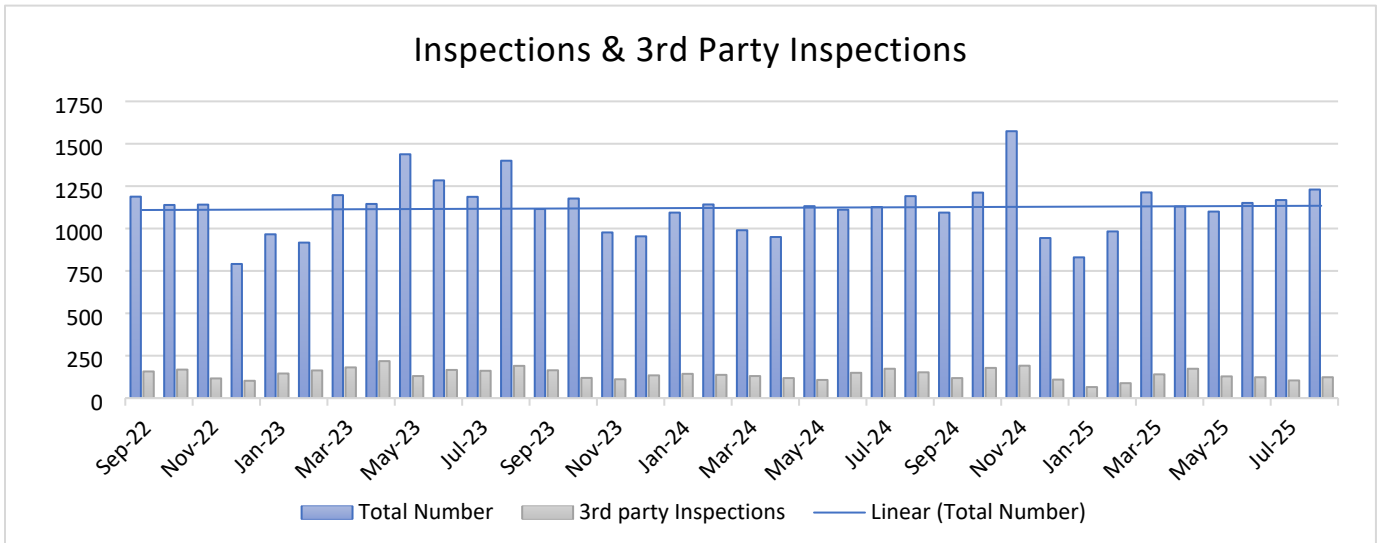
**Department:** Community Development  
**Period:** August 2025

**Building Permits and Inspections**

**Indicators and Statistics**



**COUNTY OF LOUISA**  
MONTHLY DEPARTMENT REPORT



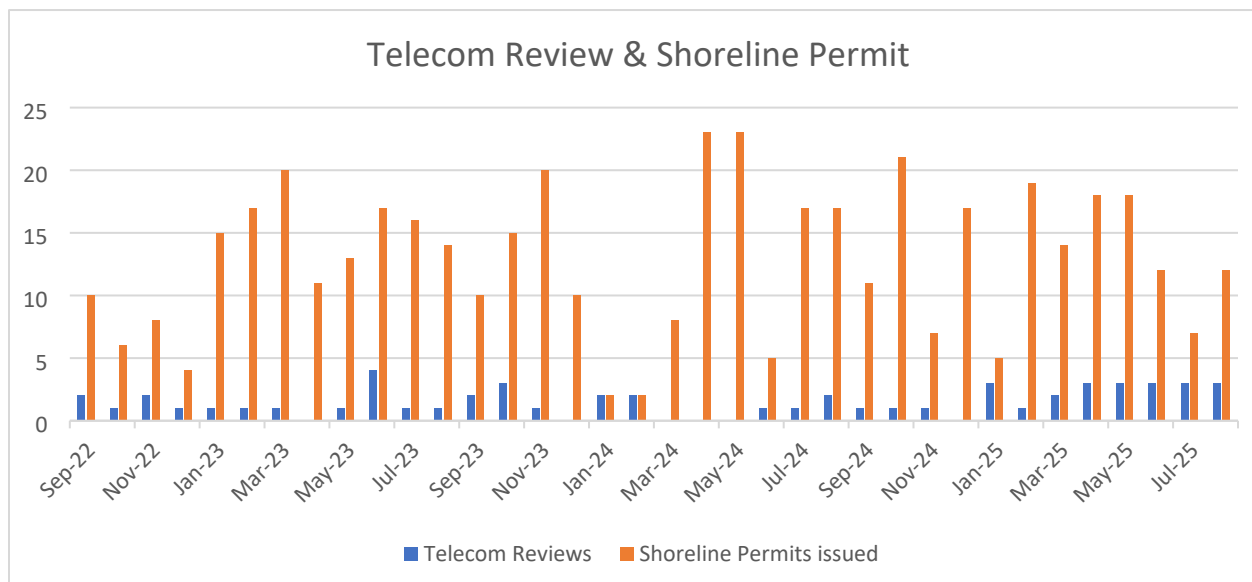
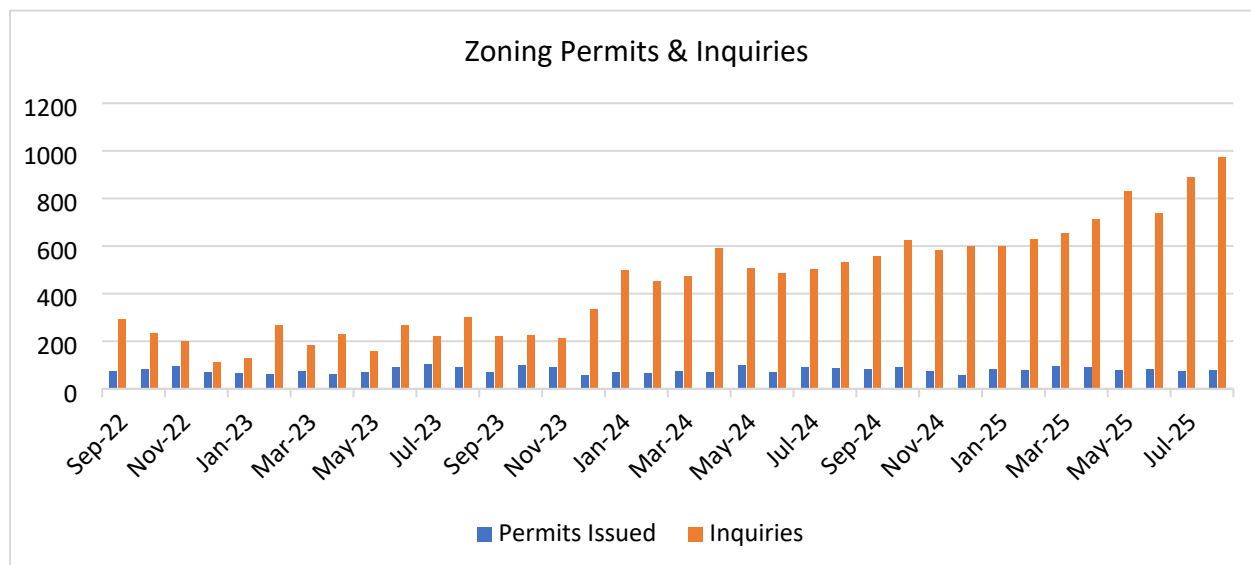
Total Fees Collected: \$692,384.04





## Planning and Zoning

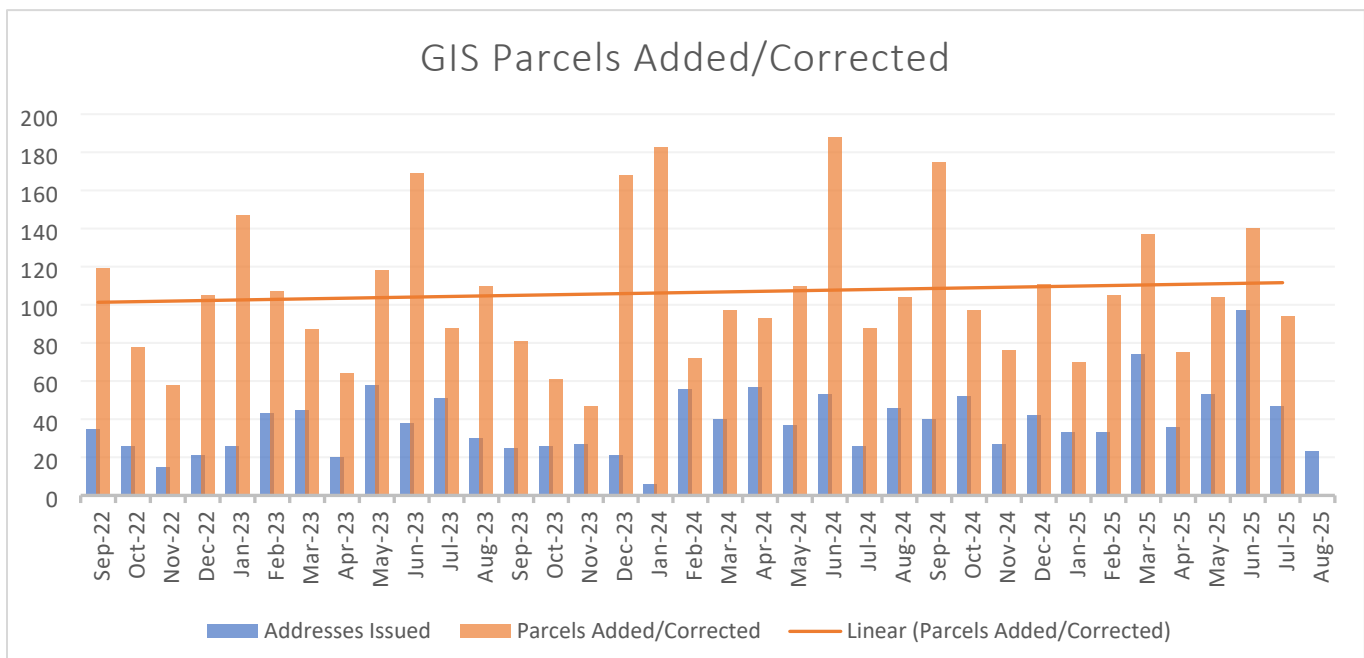
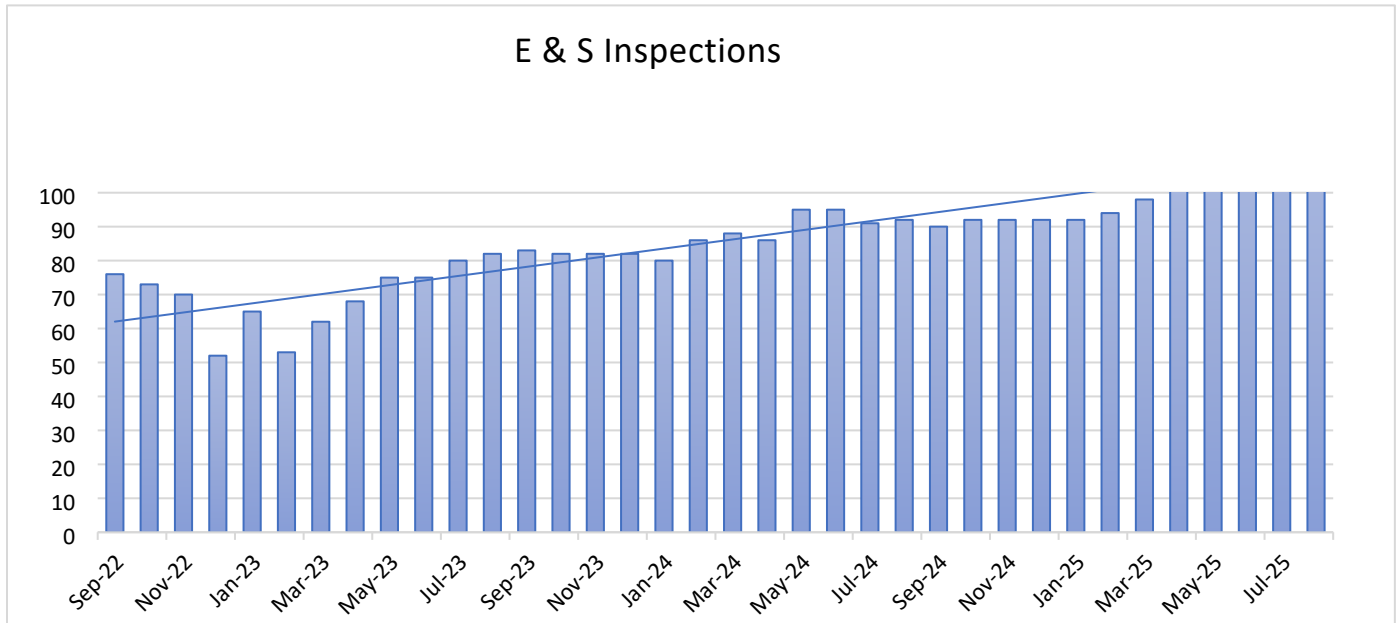
### Indicators and Statistics





## Erosion and Sediment Control/ Code Compliance

### Indicators and Statistics



**2025 – 349 ADDRESSES ISSUED AS OF AUGUST 31ST**

# COUNTY OF LOUISA

## MONTHLY DEPARTMENT REPORT



### Active Applications

#### New Projects

##### Walmart Pick Up Area Expansion Project – Site Plan Exception – SP28-2025

Location: 52-14-2 District: Patrick Henry Zoning: General Commercial (C-2 GAOD)

Current Status: 1<sup>st</sup> Comment email 9/2/2025

##### Cutalong at Tributer Resort WWTP Phase 2 – Major Site Plan – SP27-2025

Location: 29-35 District: Mineral Zoning: Resort Development (RD)

Current Status: 1<sup>st</sup> Comment email 9/2/2025

##### ODEC Louisa Generating Station Transformer Storage Pad – Minor Site Plan – SP26-2025

Location: 8-1 District: Green Springs Zoning: Industrial General (I-2)

Current Status: 1<sup>st</sup> Comment email 8/27/2025

##### Lake Anna Plaza Jet Ski Addition Project – Site Plan Exception – SP25-2025

Location: 18-1-1 District: Mineral Zoning: Resort Development (RD)

Current Status: Approved 8/29/2025

##### Cutalong at Tributer Resort Nature Trail Bridges – Site Plan Exception – SP24-2025

Location: 29-35 District: Mineral Zoning: Resort Development (RD)

Current Status: Approved 8/18/2025

##### North Anna Power Station Gravel Pad – Major Site Plan – SP23-2025

Location: 29-35 District: Cuckoo Zoning: Industrial General (I-2)

Current Status: 1<sup>st</sup> Comment email 8/25/2025

#### Ongoing Projects

##### Amos Equipment – Major Site Plan – SP22-2025

Location: 93-161 District: Jackson Zoning: General Commercial (C-2)

Current Status: 1<sup>st</sup> Agency Review 8/3/2025

##### utalong Sales Trailer Relocation – Major Site Plan – SP21-2025

Location: 29-35 District: Mineral Zoning: Resort Development

Current Status: Staff request building permit for review 8/5/2025

##### Louisa Urgent Care – Major Site Plan – SP20-2025

Location: 29-40C District: Mineral Zoning: Light Commercial (C-1 GAOD)

Current Status: 1<sup>st</sup> Comment email 7/8/2025



## **COUNTY OF LOUISA**

### **MONTHLY DEPARTMENT REPORT**

---

#### **Waffle House – Minor Site Plan – SP17-2025**

**Location: 52-14-1 District: Patrick Henry Zoning: General Commercial (C-2 GAOD)**

**Current Status: 2<sup>nd</sup> County Comments 8/19/2025 Applicant working with VADEQ 9/2/2025**

#### **Cutlaong at Lake Anna Wellness Center – Major Site Plan – SP15-2025**

**Location: 29-35 District: Mineral Zoning: Resort Development (RD)**

**Current Status: 2<sup>nd</sup> Comment email 7/8/2025**

#### **Cutlaong Phase 4 Racquet Sports – Major Site Plan – SP12-2025**

**Location: 29-35 District: Mineral Zoning: Resort Development (RD)**

**Current Status: 1<sup>st</sup> Comment Email 4/10/2025**

#### **Dominion Energy North Anna Power Station Simulator Training Building – Minor Site Plan – SP13-2025**

**Location: 30-90 District: Cuckoo Zoning: General Industrial (I-2 GAOD)**

**Current Status: Approved 8/21/2025**

#### **Cutalong Golf Maintenance Building – Major Site Plan – SP07-2025**

**Location: 29-35 District: Mineral Zoning: Resort Development**

**Current Status: 1<sup>st</sup> Comment Letter 5/9/2025**

#### **Northeast Creek Phase 1 – Major Site Plan – SP35-2024**

**Location: 58-11C, 58-30B, 58-3 District: Mineral Zoning: General Agricultural A-2**

**Current Status: 6th Comment email discussed 8/29/2025**

#### **Koren Diversified Holdings – Major Site Plan – SP32-2024**

**Location: 28-14-2 District: Mineral Zoning: General Commercial C-2 GOAD Mixed Use**

**Current Status: 1st Comment Letter 11/22/2024**

#### **S&N Communication Phase 2 – Major Site Plan – SP31-2024**

**Location: 67-2-A District: Patrick Henry Zoning: General Commercial C-2 GOAD Mixed Use**

**Current Status: 4<sup>th</sup> Comment email 8/20/2025**

#### **Crossing Pointe Pinnacle Apartments – Major Site Plan – SP01-2024**

**Location: 51-33A, 51-44, 51-1-3, 51-33B District: Patrick Henry Zoning: Planned Unit Development PUD**

**Current Status: 2<sup>nd</sup> Comment Letter 7/29/2024**

### **County Projects**

#### **Louisa Tech Sites Offsite Utilities - Project 3 - Waste Water Pump Station – SP19-2025**

**Location: 58-30C District: Mineral Zoning: General Agricultural A-2**

**Current Status: 1<sup>st</sup> County comment email 6/24/2025**

**Current Status: 1<sup>st</sup> County comment email 6/24/2025**

**COUNTY OF LOUISA**  
**MONTHLY DEPARTMENT REPORT**

---



**Department: Finance/Information Technology**  
**Period: August 2025**

**FINANCE INDICATORS AND STATISTICS**

1. Variance reports showing budgeted vs. actual expenditures for FY2026 to date appear below. There are no significant discrepancies to bring to the Board as of August 31, 2025.
2. As of August 2025, Revenue Recovery Y-T-D preliminary income for FY26 equals \$170,902 compared to \$202,594 for FY25.

**FINANCE PROJECT REPORTS AND ACTION ITEMS – AUGUST 2025**

1. Procurement –The County is completing several existing solicitations and the normal volume of smaller purchases. Solicitations completed in August or under review include:
  - a. RFP # WA-24-01: Contract Renewal - Environmental Systems Services Ltd. for Lab Services for Wastewater Analysis for the period of September 1, 2025 to August 31, 2026
  - b. RFP # GS-25-02: Contract Renewal – Colonial Webb for Plumbing Services for the period of October 21, 2025 to October 20, 2026.
  - c. RFP # GS-25-02: Contract Renewal – Riddleberger Brothers, Inc. for Plumbing Services for the period of October 21, 2025 to October 20, 2026.
  - d. RFP # GS-25-02: Contract Renewal – Smith Co Plumbing for Plumbing Services for the period of October 21, 2025 to October 20, 2026.
  - e. RFP # GS-26-02: Tree Services for the period of October 4, 2025 to October 3, 2026; Proposals Due 8/28/25.
  - f. RFP # WA-24-02: Contract Renewal - Environmental Systems Services Ltd. for Technical Consulting, DMR Preparation, Maintenance Services, and Possible QA/QC Inspection Services for the period of October 13, 2025 to October 12, 2026.
  - g. IFB # CA-24-05: Contract Amendment – Hawkins Creek Construction for Construction of Synthetic Turf Fields – Phase 1.
  - h. IFB # GS-26-03: Veterinarian Services for the Louisa County Animal Shelter for the period TBD; Bids Due 9/9/25.
  - i. IFB # LKU-26-02: Louisa County Airport Parking Lot Paving; Bids Due 9/25/25.

## COUNTY OF LOUISA

### MONTHLY DEPARTMENT REPORT

---



- j. RFP # AS-24-01: Contract Renewal – Catalis Tax and CAMA Inc. for Computer Assisted Mass Appraisal System Solutions for the period of October 17, 2025 to October 16, 2026.

### **FINANCE PLANNING and FUTURE CONSIDERATIONS**

1. The finance department is working on the completion of final FY2025 purchase orders, payments, needed corrections and/or transfers, journal entries, etc. in order to prepare for FY2025 year-end close.
2. Robinson, Farmer, Cox Associates will return the week of September 29th to perform the FY2025 final audit.
3. Staff assisted Town of Louisa finance staff in areas requested during the month.
4. Finance worked with Revenue Committee on future revenue analysis.

### **INFORMATION TECHNOLOGY (IT) PROJECT REPORTS AND ACTION ITEMS**

#### **Helpdesk Tickets**

- New tickets: 71
- Closed tickets: 64
- Open tickets: 7

#### **User changes**

- Added: 11
- Removed: 6

#### **Completed Projects**

- Repaired X-Ray machine at Circuit Court that would not power on
- New County servers purchased and received
- Implemented new feature for users to be able to view quarantined emails
- Generated estimated state tax vouchers for Treasurer's Office
- Replaced inoperable surveillance video camera
- Assisted with virtual reality training for the Sheriff's Office

#### **Work In Progress**

- Migrate to a new mobile device manager for county owned mobile devices
- Implement new County servers
- Network switch replacement.
- Replace Toughbooks with Getacs for Sheriff's Office



## COUNTY OF LOUISA

### MONTHLY DEPARTMENT REPORT

---

- Started decommissioning wireless broadband network
  - Implementing new multi factor authentication (MFA)
  - Met with consultant for Voter Registration and IT policies.
  - Track security threat notifications.
  - Update computers and servers to keep them secure.
  - Create and implement security policies.
  - Implement SharePoint for departments.
  - Determine the technology needs for new County buildings
- 
- Assist with the software migration for Community Development.
  - Reviewing replacement options for County phone system.
  - Implement new software for Sheriff's Office to automatically tags body camera videos to locate videos more efficiently
  - Replace Toughbooks for FEMS with iPads and Getac laptops

### Planning and Future Considerations

- Replacement of computers and laptops.
- Security awareness training for county employees.
- Replace phone system
- Upgrade video cameras for County buildings

County of Louisa, Virginia - Expenditure Budget  
Fiscal Year ending 6/30/2026  
For the Period ending August 31, 2025

ACCOUNT DESCRIPTION	ORIGINAL APPROP	REVISED BUDGET	YTD EXPENDED	MTD EXPENDED	ENCUMBRANCES	AVAILABLE BUDGET
11010 Board Of Supervisors	226,366.00	226,366.00	38,329.15	13,915.87	0.00	188,036.85
12110 County Administrator	793,250.00	793,250.00	143,112.62	71,733.59	7,078.41	643,058.97
12120 Human Resources	258,693.00	258,693.00	44,389.70	20,464.79	0.00	214,303.30
12210 County Attorney	557,839.00	557,839.00	56,235.16	27,865.54	2,434.68	499,169.16
12310 Commissioner Of Revenue	558,822.00	558,822.00	109,565.72	41,983.66	0.00	449,256.28
12320 Reassessment	637,974.00	637,974.00	82,016.65	43,374.26	2,365.38	558,322.73
12410 Treasurer	608,111.00	608,111.00	100,206.70	43,020.83	0.00	507,904.30
12430 Finance	718,028.00	729,400.00	96,061.08	45,619.70	2,394.22	630,944.70
12510 Information Technology	969,400.00	969,400.00	123,213.43	42,551.27	45,551.92	800,634.65
13200 Elections	500,678.00	500,678.00	69,226.50	27,019.83	5,853.40	425,598.10
21100 Circuit Court - Judges E	137,655.00	137,655.00	17,429.02	8,169.46	0.00	120,225.98
21200 General District Court	8,075.00	8,075.00	867.45	532.29	855.09	6,352.46
21600 Juvenile Domestic Court	12,800.00	12,800.00	436.02	314.89	1,632.43	10,731.55
21700 Clerk	774,515.00	774,515.00	123,314.70	56,664.15	27,209.90	623,990.40
21800 Sheriff- Court Services	1,211,788.00	1,211,788.00	182,008.48	85,478.48	0.00	1,029,779.52
22100 Commonwealth's Attorney	1,154,232.00	1,154,232.00	207,690.96	95,102.84	1,713.33	944,827.71
31030 Communications Center	1,783,006.00	1,783,006.00	252,160.47	110,366.42	0.00	1,530,845.53
31200 Sheriff-Policing & Inves	7,318,665.00	7,318,665.00	1,548,267.46	623,137.25	8,695.72	5,761,701.82
31400 E-911 Maintenance	580,327.00	580,327.00	96,933.40	9,690.03	254,712.92	228,680.68
32200 Volunteer Fire & Rescue	1,203,413.00	1,203,413.00	476,169.37	68,929.24	184,374.25	542,869.38
32201 Louisa Volunteer Fire	187,850.00	187,850.00	16,542.57	11,024.71	0.00	171,307.43
32202 Mineral Volunteer Fire	161,500.00	161,500.00	1,469.15	884.09	0.00	160,030.85
32203 Bumpass Volunteer Fire	94,664.00	94,664.00	1,555.66	844.88	0.00	93,108.34
32204 Holly Grove Volunteer Fi	125,810.00	125,810.00	4,405.68	4,158.53	0.00	121,404.32
32205 Locust Creek Volunteer F	135,360.00	135,360.00	2,514.93	2,365.77	0.00	132,845.07
32206 Trevilians Volunteer Fir	127,950.00	127,950.00	11,170.46	6,598.37	0.00	116,779.54
32211 Louisa Volunteer Rescue	154,415.00	154,415.00	17,680.91	11,722.04	0.00	136,734.09
32213 Lake Anna Volunteer Resc	86,580.00	86,580.00	6,023.10	4,768.21	0.00	80,556.90
32214 Holly Grove Volunteer Re	81,650.00	81,650.00	6,201.81	2,557.79	0.00	75,448.19
32300 Fire & EMS	8,729,013.00	8,729,013.00	1,642,916.65	687,554.15	61,012.00	7,025,084.35
32400 Office Of Emergency Serv	936,930.00	936,930.00	195,287.57	93,763.15	6,247.37	735,395.06
33100 Sheriff - Jail	3,004,943.00	3,004,943.00	869,525.69	0.00	0.00	2,135,417.31
33300 Juvenile Probation Offic	4,850.00	4,850.00	556.96	330.96	0.00	4,293.04
35060 Forest Fire Prevention &	30,660.00	30,660.00	18,168.48	0.00	0.00	12,491.52
35080 Transportation Safety Co	1,200.00	1,200.00	0.00	0.00	0.00	1,200.00
35090 Transportation Departmen	659,000.00	659,000.00	188,430.52	74,533.06	8,430.00	462,139.48
35100 Animal Control	533,362.00	533,362.00	46,161.84	22,118.10	0.00	487,200.16
35110 Louisa Animal Shelter	536,278.00	536,278.00	69,859.97	33,715.29	0.00	466,418.03
43040 LCWA-Sewage Operations &	345,000.00	345,000.00	30,429.56	30,429.56	0.00	314,570.44
43050 JRWA-Sewage Operations &	1,673,743.00	1,673,743.00	0.00	0.00	0.00	1,673,743.00
43100 General Services Departm	3,130,135.00	3,130,135.00	517,822.14	210,281.08	88,793.59	2,523,519.27
51010 Health & Human Services	823,292.00	823,292.00	205,823.00	0.00	0.00	617,469.00
51020 Louisa County Resource C	95,000.00	95,000.00	23,750.00	0.00	0.00	71,250.00
52020 Monticello Area Comm Act	2,000.00	2,000.00	500.00	0.00	0.00	1,500.00
52050 Region Ten Commun Mental	145,000.00	145,000.00	0.00	0.00	0.00	145,000.00
53050 Jefferson Area Board For	292,566.00	292,566.00	73,141.50	0.00	0.00	219,424.50
53100 Social Services Agency	694,027.00	694,027.00	24,158.25	2,000.00	0.00	669,868.75
53110 Housing Assistance	125,250.00	125,250.00	31,312.50	0.00	0.00	93,937.50
64010 Community Colleges	41,710.00	41,710.00	0.00	0.00	0.00	41,710.00
71100 Parks & Recreation	1,201,830.00	1,201,830.00	154,834.02	77,094.33	32,739.06	1,014,256.92
71111 Parks & Recreation-Self	610,208.00	610,208.00	114,742.97	37,931.79	0.00	495,465.03
71320 Aquatic Facility	192,206.00	192,206.00	87,016.62	42,172.90	0.00	105,189.38
72000 Cultural Enrichment	77,500.00	77,500.00	15,000.00	0.00	0.00	62,500.00



73020 Regional Library	479,648.00	479,648.00	119,912.00	119,912.00	0.00	359,736.00
81060 Planning District Commis	109,251.00	109,251.00	27,312.75	21,045.50	0.00	81,938.25
81070 Industrial Development (	130,621.00	130,621.00	0.00	0.00	0.00	130,621.00
81200 Community Development	2,363,092.00	2,513,455.00	324,822.32	162,007.08	74,772.00	2,113,860.68
81500 Economic Development Off	255,702.00	255,702.00	39,461.66	18,743.14	0.00	216,240.34
81600 Office On Tourism	77,650.00	77,650.00	22,584.35	19,734.35	7,191.00	47,874.65
82030 Soil & Water Conservatio	55,915.00	55,915.00	0.00	0.00	0.00	55,915.00
82200 LACA - LAAC	18,000.00	18,000.00	0.00	0.00	0.00	18,000.00
83010 VPI Extension Service	192,801.00	192,801.00	10,354.69	4,896.80	0.00	182,446.31
91000 Non-Departmental	1,080,000.00	1,047,104.46	119,686.10	4,113.82	0.00	927,418.36
99010 Transfers	72,005,699.00	72,171,947.51	34,488,291.51	66,681.97	0.00	37,683,656.00
<b>0100 General Fund Expenditures</b>	<b>121,823,498</b>	<b>122,118,586</b>	<b>43,297,062</b>	<b>3,209,918</b>	<b>819,326</b>	<b>78,002,198</b>

0105 Debt Service Fund	11,407,935.00	11,407,935.00	5,955,481.26	0.00	0.00	5,452,453.74
0110 Tourism Transient Occupan	673,272.00	673,272.00	36,446.22	14,582.58	0.00	636,825.78
0201 VA Public Assistance Fund	7,079,119.00	7,079,119.00	944,652.76	471,751.27	0.00	6,134,466.24
0202 County Special Revenue Gr	1,028.00	358,938.94	286,091.40	167,761.43	86,897.10	-14,049.56
0205 Childrens Services Act Fu	4,497,194.00	4,497,194.00	358,715.45	350,607.55	0.00	4,138,478.55
0215 Opioid Settlement Fund	161,513.00	161,513.00	0.00	0.00	0.00	161,513.00
0225 Revenue Recovery Fund	5,332,764.00	5,332,764.00	5,003,946.31	31,219.03	235,453.86	93,363.83
0303 County Capital Improvemen	12,718,599.00	13,029,626.36	6,093,412.89	709,692.57	939,198.02	7,875,411.49
0504 Airport Fund	845,030.00	845,030.00	133,134.74	33,078.01	340,625.54	371,269.72
0513 Broadband Authority	16,000.00	16,000.00	85.03	85.03	0.00	15,914.97
0515 Solid Waste/Landfill	2,065,158.00	2,065,158.00	301,774.18	170,046.23	167,198.73	1,596,185.09
2301 School Capital Improvemen	1,694,000.00	1,694,000.00	2,627,603.19	2,624,208.19	2,390,651.95	1,457,048.76
2410 SB Operating Budget Fund	91,242,189.00	91,242,189.00	10,868,773.27	7,969,900.02	1,496,326.05	78,877,089.68
2420 SB Special Revenue Grant	3,181,967.00	3,181,967.00	415,895.12	315,997.07	3,583.11	2,762,488.77
2440 SB School Nutrition Fund	3,496,951.00	3,496,951.00	397,385.06	344,937.41	1,337,404.23	1,762,161.71
<b>Grand Total Expenditures</b>	<b>266,236,217</b>	<b>267,200,243</b>	<b>76,720,459</b>	<b>16,413,784</b>	<b>1,156,965</b>	<b>189,322,820</b>

ACCOUNT DESCRIPTION	ORIGINAL APPROP	REVISED BUDGET	YTD EXPENDED	MTD EXPENDED	ENCUMBRANCES	AVAILABLE BUDGET
0100R11 General Property Taxes	97,052,017.00	97,052,017.00	570,276.48	354,122.15	0.00	96,481,740.52
0100R12 Other Local Taxes	12,331,728.00	12,331,728.00	720,880.69	534,418.24	0.00	11,610,847.31
0100R13 Permits, Fees, Reg Lic	2,720,965.00	2,720,965.00	868,391.07	703,982.70	0.00	1,852,573.93
0100R14 Fines & Forfeitures	100,000.00	100,000.00	17,646.29	10,574.87	0.00	82,353.71
0100R15 Use of Money & Propert	2,800,000.00	2,800,000.00	72,202.02	47,513.15	0.00	2,727,797.98
0100R16 Charges for Services	1,210,500.00	1,210,500.00	268,940.45	49,710.97	0.00	941,559.55
0100R18 Miscellaneous	170,000.00	170,000.00	10,687.76	2,708.00	0.00	159,312.24
0100R19 Recovered Costs	250,000.00	250,000.00	24,536.58	23,434.38	0.00	225,463.42
0100R22 State Non-Categorical	1,755,227.00	1,755,227.00	84,419.27	84,395.80	0.00	1,670,807.73
0100R23 Commonwealth Shared Ex	3,433,061.00	3,433,061.00	243,956.16	243,956.16	0.00	3,189,104.84
0100R99 Other Funding Sources	0.00	295,087.97	0.00	0.00	0.00	295,087.97
<b>0100 General Fund Revenues</b>	<b>121,823,498</b>	<b>122,118,586</b>	<b>2,881,937</b>	<b>2,054,816</b>	<b>0</b>	<b>119,236,649</b>

0105 Debt Service Fund	11,407,935.00	11,407,935.00	11,244,989.20	112,054.20	0.00	162,945.80
0110 Tourism Transient Occupan	673,272.00	673,272.00	0.00	0.00	0.00	673,272.00
0201 VA Public Assistance Fund	7,079,119.00	7,079,119.00	2,248,731.98	305,693.98	0.00	4,830,387.02
0202 County Special Revenue Gr	1,028.00	358,938.94	66,258.18	47,953.18	0.00	292,680.76
0205 Childrens Services Act Fu	4,497,194.00	4,497,194.00	2,237,194.00	0.00	0.00	2,260,000.00
0213 Law Library	0.00	0.00	971.40	508.90	0.00	-971.40
0215 Opioid Settlement Fund	161,513.00	161,513.00	52,027.82	52,027.82	0.00	109,485.18
0225 Revenue Recovery Fund	5,332,764.00	5,332,764.00	3,153,666.39	180,721.09	0.00	2,179,097.61
0303 County Capital Improvemen	12,718,599.00	13,029,626.36	8,199,687.09	1,061,028.09	0.00	4,829,939.27
0504 Airport Fund	845,030.00	845,030.00	344,138.73	47,974.82	0.00	500,891.27
0513 Broadband Authority	16,000.00	16,000.00	16,000.00	0.00	0.00	0.00
0515 Solid Waste/Landfill	2,065,158.00	2,065,158.00	1,466,122.05	77,941.48	0.00	599,035.95
2301 School Capital Improvemen	1,694,000.00	1,694,000.00	1,694,000.00	0.00	0.00	0.00
2410 SB Operating Budget Fund	91,242,189.00	91,242,189.00	17,364,557.68	2,519,609.38	0.00	73,877,631.32

<b>2420 SB Special Revenue Grant</b>	3,181,967.00	3,181,967.00	343,768.08	165,080.86	0.00	2,838,198.92
<b>2440 SB School Nutrition Fund</b>	3,496,951.00	3,496,951.00	50,340.15	0.00	0.00	3,446,610.85
<b>Grand Total Revenues</b>	<b>266,236,217</b>	<b>267,200,243</b>	<b>51,364,390</b>	<b>6,625,410</b>	<b>0</b>	<b>215,835,854</b>
<b>Revenue Excess/Shortfall</b>	<b>0</b>	<b>0</b>	<b>25,356,069</b>	<b>9,788,374</b>	<b>1,156,965</b>	<b>-26,513,034</b>

Date: 9/02/25

## Selective Active Investments

Certificate Number	Dept	Bank	Bank Name	Purchase Date	Maturity Date	Investment Amount	Interest Rate	S/C	D/M
1372017	M/M	001	UNITED BANK/PROFFITT-SPENCER	8/13/2014	8/27/2025	\$50,832.68	20000	S	D
LOCAL GOV POOL	LGIP	006	LOCAL GOVERNMENT INV. POOL	6/16/1997		\$21,467,918.17	4.50100	C	D
380023366	C/D	009	BLUE RIDGE BANK C/D	2/27/2017	2/27/2027	\$145,189.72	25000	S	M
811020	C/D	009	BLUE RIDGE BANK C/D	11/08/2022	10/08/2025	\$1,360,024.79	4.52000	C	M
811141	C/D	009	BLUE RIDGE BANK C/D	12/14/2023	10/14/2025	\$1,656,132.37	4.52000	S	M
7000056651	C/D	014	UNITED BANK	10/19/2009	9/18/2025	\$9,819,235.78	4.66500	C	M
700016536	C/D	014	UNITED BANK	1/07/2009	2/07/2026	\$486,634.08	4.18000	C	M
700056635	C/D	014	UNITED BANK	10/19/2009	9/18/2025	\$1,561,836.54	4.66500	C	M
700059901	C/D	014	UNITED BANK	11/09/2009	11/09/2025	\$5,887,584.74	3.90000	S	D
700199622	C/D	014	UNITED BANK	7/18/2014	3/17/2026	\$2,953,194.77	3.94000	S	M
700223493	C/D	014	UNITED BANK	11/16/2015	10/16/2025	\$686,395.34	4.42000	S	M
700315932	C/D	014	UNITED BANK	4/03/2017	9/03/2026	\$1,760,372.95	3.94400	S	M
1336002	INTCHK	015	UNITED BANK - ESCROW	1/30/2013	8/28/2025	\$35,016.31	10000	S	D
1354310	INTCHK	015	UNITED BANK - ESCROW	10/03/2014	8/28/2025	\$35,934.57	10000	S	D
1354396	INTCHK	015	UNITED BANK - ESCROW	9/05/2014	8/28/2025	\$13,270.76	10000	S	D
1354671	INTCHK	015	UNITED BANK - ESCROW	2/05/2014	8/28/2025	\$16,458.83	10000	S	D
1354701	INTCHK	015	UNITED BANK - ESCROW	4/24/2014	8/28/2024	\$95,729.00	10000	S	D
1412973	INTCHK	015	UNITED BANK - ESCROW	1/08/2015	8/28/2025	\$171,489.02	20000	S	D
1441043	INTCHK	015	UNITED BANK - ESCROW	10/16/2015	8/27/2025	\$71,740.44	20000	S	D
1465317	INTCHK	015	UNITED BANK - ESCROW	9/10/2015	8/27/2025	\$27,811.84	15000	S	D
4133463	INTCHK	015	UNITED BANK - ESCROW	7/29/2019	8/27/2025	\$21,147.20	10000	S	D
4223489	INTCHK	015	UNITED BANK - ESCROW	10/14/2020	8/27/2025	\$2,697.14	4000	S	D
4264150	INTCHK	015	UNITED BANK - ESCROW	4/27/2021	8/27/2025	\$85,005.93	20000	S	D
85046369	MNYMKT	015	UNITED BANK - ESCROW	6/24/2025	7/30/2025	\$40,174.61	49900	S	M
85160404	MNYMKT	015	UNITED BANK - ESCROW	4/09/2024	8/28/2024	\$1,886.77	49900	S	D
85200232	MNYMKT	015	UNITED BANK - ESCROW	4/11/2024	8/28/2025	\$16,498.12	49900	S	D
85204702	MNYMKT	015	UNITED BANK - ESCROW	4/09/2024	8/28/2025	\$20,527.46	49900	S	D
85308607	MNYMKT	015	UNITED BANK - ESCROW	9/23/2022	8/28/2025	\$6,559.15	5000	S	M
85464806	MNYMKT	015	UNITED BANK - ESCROW	3/11/2025	8/30/2025	\$16,507.01	49900	S	D
85798336	MNYMKT	015	UNITED BANK - ESCROW	12/26/2024	8/28/2025	\$25,249.78	49900	S	M
86117339	MNYMKT	015	UNITED BANK - ESCROW	10/20/2022	8/28/2025	\$8,856.61	5000	S	D
86279031	MNYMKT	015	UNITED BANK - ESCROW	7/10/2024	8/28/2025	\$23,718.81	49900	S	D
86337206	MNYMKT	015	UNITED BANK - ESCROW	10/03/2024	8/28/2025	\$9,288.13	49900	S	D
86588306	MNYMKT	015	UNITED BANK - ESCROW	6/27/2023	8/28/2025	\$3,405.08	49900	S	D
86639512	MNYMKT	015	UNITED BANK - ESCROW	7/11/2024	8/28/2025	\$9,907.25	49900	S	M
86736614	INTCHK	015	UNITED BANK - ESCROW	3/11/2022	8/28/2025	\$28,791.50	15000	S	D
86919703	MNYMKT	015	UNITED BANK - ESCROW	1/31/2024	8/28/2025	\$5,812.60	49900	S	M
86999468	MNYMKT	015	UNITED BANK - ESCROW	7/01/2024	8/28/2025	\$11,134.96	49900	S	M
87092641	MNYMKT	015	UNITED BANK - ESCROW	4/18/2022	8/28/2025	\$2,802.01	5000	S	D
87155481	MNYMKT	015	UNITED BANK - ESCROW	3/28/2025	8/28/2025	\$46,607.43	65000	S	D
87523365	INTCHK	015	UNITED BANK - ESCROW	2/24/2022	8/28/2025	\$149,730.42	20000	S	D
87643489	MNYMKT	015	UNITED BANK - ESCROW	4/09/2024	8/28/2025	\$8,471.89	49900	S	D
87727832	MNYMKT	015	UNITED BANK - ESCROW	4/10/2025	8/30/2025	\$10,941.74	49900	S	D
87760449	MNYMKT	015	UNITED BANK - ESCROW	8/10/2022	8/28/2025	\$183,965.02	20000	S	D
88353675	MNYMKT	015	UNITED BANK - ESCROW	3/31/2022	8/28/2025	\$78,615.60	20000	S	M
88772365	MNYMKT	015	UNITED BANK - ESCROW	6/25/2024	8/28/2025	\$18,835.46	49900	S	M
88799420	MNYMKT	015	UNITED BANK - ESCROW	3/27/2025	8/28/2025	\$29,640.17	65000	S	D
90900188	INTCHK	015	UNITED BANK - ESCROW	7/02/2021	8/27/2025	\$745,642.28	25000	S	D
90907948	INTCHK	015	UNITED BANK - ESCROW	8/10/2021	8/27/2025	\$158,621.52	25000	S	D
90932306	INTCHK	015	UNITED BANK - ESCROW	11/02/2021	8/27/2025	\$314,048.13	25000	S	D

Henry Wash, MGT  
Treasurer

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# COUNTY OF LOUISA

## MONTHLY DEPARTMENT REPORT



### Louisa County Fire & EMS Department

#### Department Overview:

The Fire and EMS Department continues to provide essential emergency response services to the community, focusing on operational readiness, personnel development, emergency management, and community engagement. Below is a summary of key activities and developments for the month of August 2025.

CY2025 YTD Response Data					For the Month of:					August			
District	Monthly Fire/EMS Calls Per District	YTD Fire/EMS Calls Per District	EMS Unit Responses										
Louisa(1)	184	1397		M-1	M-2	M-5	M-6	M-7	M-8	VRS-1	VRS-3	VRS-4	EMS107
Mineral(2)	89	794	Month	236	0	131	90	114	100	66	5	3	52
Bumpass(3)	53	372	YTD	1845	37	773	575	877	765	339	56	42	483
Holly Grove(4)	32	328											
Locust Creek(5)	83	379	Fire Unit Responses										
Trevilians(6)	56	386		Co. 1	Co. 2	Co. 3	Co. 4	Co. 5	Co. 6	Co. 7	Co. 8	B-104	
Zion Crossroad(7)	105	839	Month	89	44	8	9	15	28	80	47	71	
New Bridge(8)	76	350	YTD	798	493	99	173	170	170	617	396	525	
Gordonsville(24)	40	209											
Out of County	9	247											

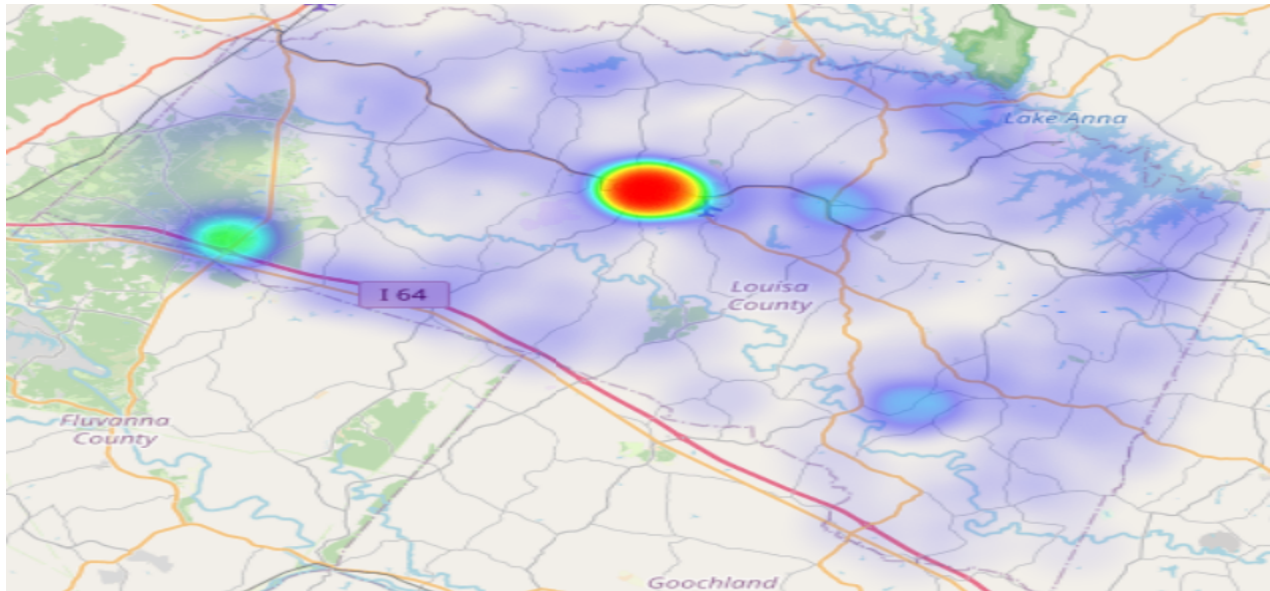


# COUNTY OF LOUISA

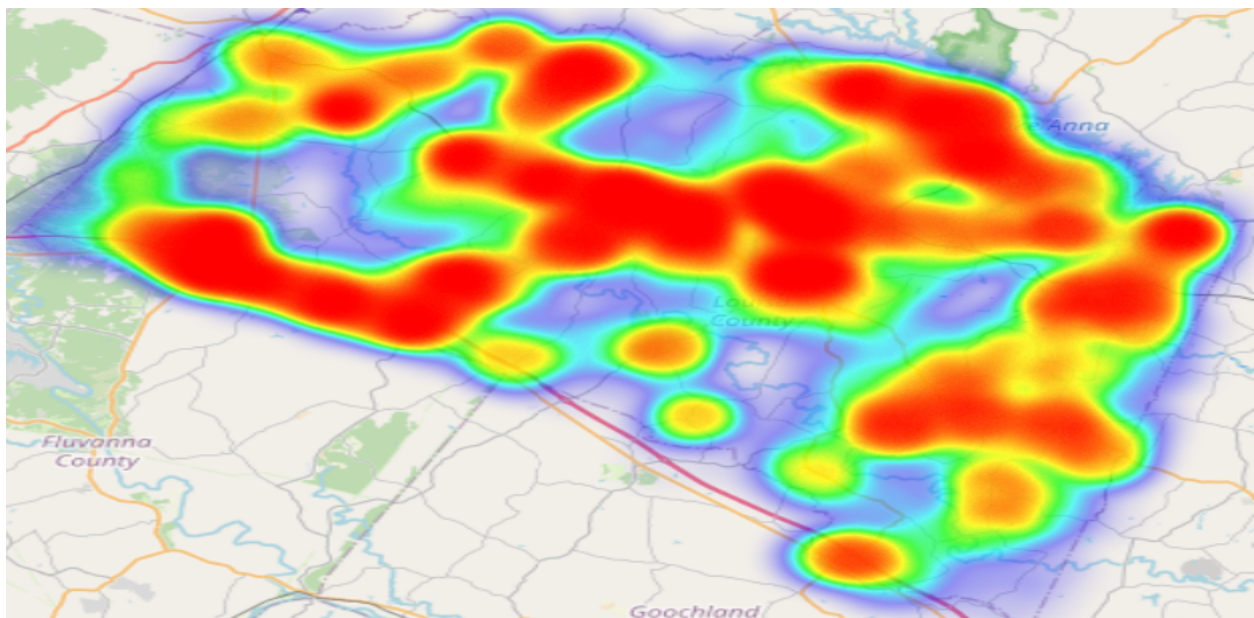
## MONTHLY DEPARTMENT REPORT



August 01, 2025-August 31, 2025

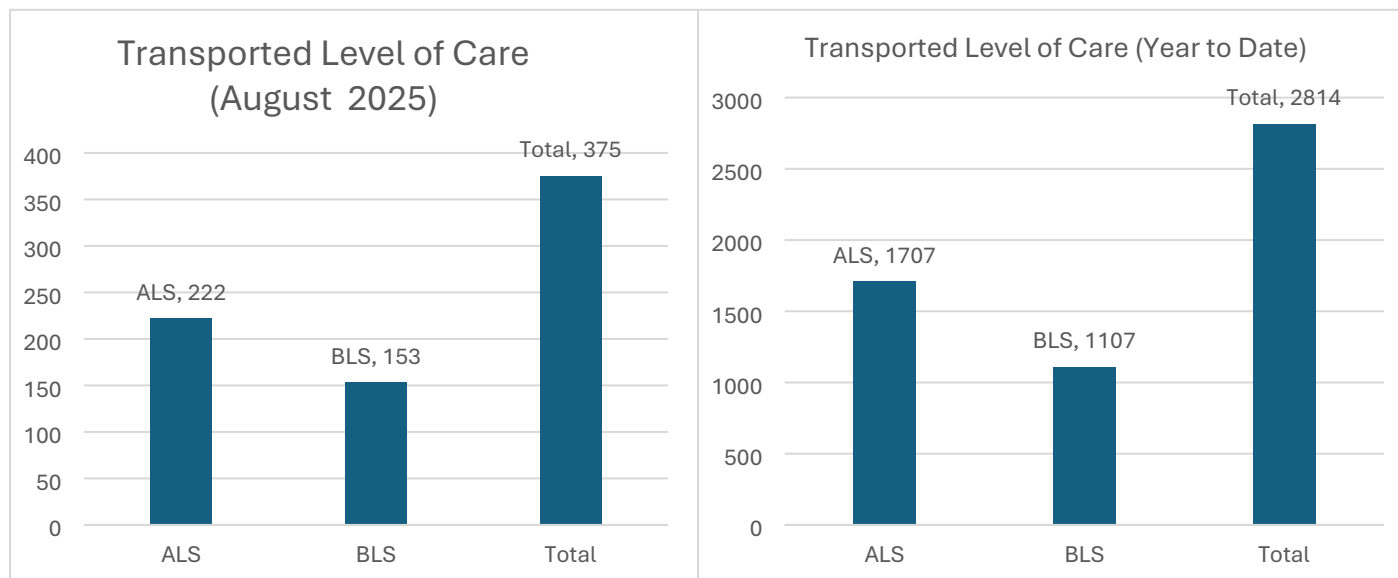


September 1, 2024-August 31, 2025 (Rolling Year)



# COUNTY OF LOUISA

## MONTHLY DEPARTMENT REPORT



### Grants, Capital, and Other Updates:

#### Grants Updates:

- RSAF TJ-C05/12-24 (50/50 for Medications and Lockers): Medications ordered and PO for Lockers has been created.
- RSAF TJ-C03/06-25: Video Laryngoscopes for this grant have been ordered.
- SAFER EMW-2020-FF-01104 (Volunteer R&R): This grant is nearing closeout.

#### New Grants:

- SAFER EMW-2024-FF-01464: (SAFER EMW-2024-FF-01464: (Hiring of 9) Waiting for status. Awards for this grant have not started.
- SAFER EMW-2024-FF-01614: (Volunteer R&R): Waiting for status. Awards for this grant have not started.

#### Capital Projects:

- 481050 Command Vehicle: Three command trucks have been ordered and design work for the emergency upfitting packages is nearly complete.
- 481051 Ambulances: Fire and EMS has selected a vendor and finalized a quote for a new demo ambulance that will be delivered around the end of this year. Lake Anna Rescue has started working with their chosen vendor for a custom spec ambulance.
- 482000 SCBA: A group of career and volunteer members completed thorough testing and assessment of airpack options and selected MSA G1 model SCBAs. Staff is now working with the vendor to negotiate competitive pricing.
- 482080 Boat: Construction has begun, with completion, inspection, and delivery expected in mid-late November
- 482091 Radio Tower: Site work is nearing completion, and Motorola has begun its radio equipment installation.

# COUNTY OF LOUISA

## MONTHLY DEPARTMENT REPORT

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- 482180 Ladder Truck: The Department's Fire Apparatus Committee has started meeting with vendors to discuss options, pricing, and delivery times for the County's next ladder truck.

### Other Updates

- One new firefighter/EMT recruit started on August 1 and was added to the existing recruit school.
- School started, including the high school EMT class, a joint project between Fire & EMS and LCPS CTE.
- Took delivery of the new breathing air compressor for Fire Station #8, purchased with funds donated by the Foundation for Lake Anna Emergency Services

### Staffing, Recruitment, and Career Development

- Current staffing levels: 85 of 86 positions filled.
- Career Development issued to members who hold certifications in Driver Pump Operator, Driver Aerial Operator, Acting Officers, and Education Coordinators along with completed release packets.

### Training Division:

- Final planning and prep of the Dual delivery in house Driver Aerial Operator (DAO) course scheduled to start September 14<sup>th</sup>.
- Recruit Academy completed their Firefighter 1 live fire exercise on August 22<sup>nd</sup> and then their state certification skills and written exam on August 29<sup>th</sup>. We had 100% pass on the skills portion of the testing. We are awaiting written exam results from VDFP (Virginia Department of Fire Programs)
- Plan the October "PUSH" Training which will be Hazmat.
- EMS Supervisors held several on shift CEU's
- The High School EMS program has begun and has 8 students enrolled.

### Outreach & Fire Prevention:

- Met with Cutalong stakeholders to go over the department's response, and answer questions for insurance.
- Met with Faulconer concerning response to the Raw Water Line Project and went over their Emergency Response Plan.
- Attended the meeting of the State Fire Marshal's Office and Louisa Building Inspectors review of Middle School Addition.
- The training division and firefighter recruits spent the morning at the LCPS bus garage, training almost 100 bus drivers in the safe operation of fire extinguishers to prepare for the new school year.
- Fire and EMS set up displays at National Night Out

### Emergency Management:

- Attended NAPS 3<sup>rd</sup> Quarter Meeting
- Began planning for 2026 VOPEX Drill.
- Hosted VDEM Class "Fundamentals of Threats and Hazards" class.
- Attended VDEM Region 2 Emergency Coordinator Meeting.



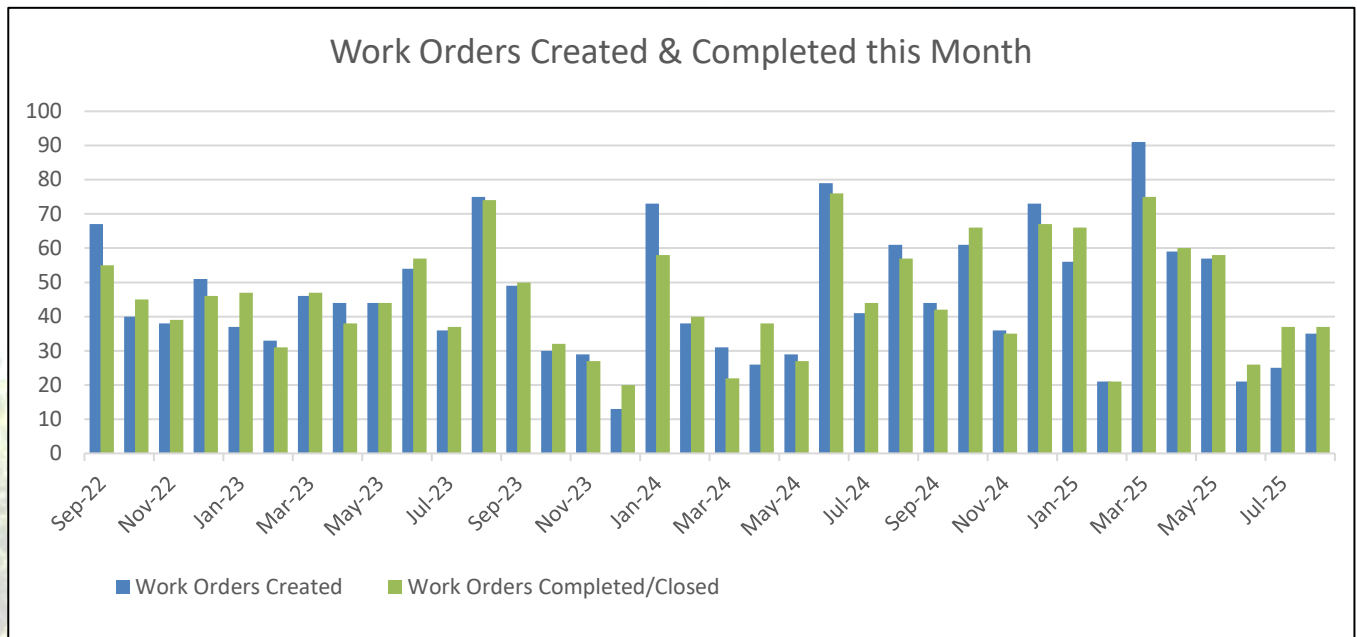
**COUNTY OF LOUISA**  
**MONTHLY DEPARTMENT REPORT**



**Department:** General Services  
**Period:** August 2025

**FACILITIES**

**INDICATORS AND STATISTICS**



Note: Work orders are currently being tracked by hand counts as we convert from old work order software to new work order software.

**PROJECT REPORTS AND ACTION ITEMS**

**1. Completed projects**

- Skate Park fencing
- Skate Park Concrete installation
- Assist Fire & EMS in developing a budget for additions to Locust Creek Fire Department
- Hired new maintenance technician for the General Services Dept.
- BFPE sprinkler system inspections for the following County buildings District Court, Circuit Court, Administration Building, Human Services, Library, Voter Registrar, Betty Queen Center
- All building fire extinguisher inspections
- Replacement of Damaged fencing at the Bunting House/Louisa County Center for Families
- Mount TV's on walls in 911 Dispatch Center
- Supply open top container for agricultural fair at Walton park.
- HVAC equipment monthly preventative maintenance for August 2025



## **FACILITIES (Continued)**

### **2. Works in progress**

- a. Skate Park Site work, grading, & seeding
- b. Administration building landscaping and sallyport securement procurement
- c. Changeover to Akitabox work order software from Facility Dude
- d. Auction of surplus vehicles for Sheriff's Department
- e. Fencing & Concrete installation for the Skate Park
- f. Installation of Temporary Maintenance Building for Airport at General Services Complex
- g. Installation of large bubble aerations system for Landfill Aeration tank
- h. Installation of Generator at Fire & EMS Headquarters
- i. Daylight Medical Center basement to prevent Future Flood Damage
- j. New keying and coring for Community Development
- k. New keying and coring for Commonwealth Attorney
- l. Administration Building LED Lighting Replacement
- m. HVAC equipment monthly preventative maintenance for September 2025
- n. District Court Roof Replacement
- o. Fire & EMS Headquarters office roof replacement
- p. New Security cameras for interior and exterior of Animal Shelter
- q. Budget Carryovers/reappropriations to FY2026 from FY2025
- r. Purchasing of Fleet vehicles for FY2026 for General Services and Community Development
- s. HVAC equipment monthly preventative maintenance for August 2025
- t. Assist Fire & EMS with installation of Cascade System at New Bridge Fire & Rescue Station
- u. Procurement of CIP Projects for FY 2026
- v. Animal Shelter Engineering Procurement
- w. Winterizing the Louisa County Aquatic Facility
- x. Purchase of replacement county vehicles for General Services and Community Development
- y. District Court Roof Replacement

### **3. Planning and Future Considerations**

- a. Plans for Bunkroom expansion at Louisa Fire Station, Company 1.
- b. Procurement of CIP Projects for FY 2026
- c. Administration Building Metal Roof Replacement
- d. Circuit Court LED Lighting Replacement
- e. Assist Locust Creek Fire Department Cost analysis for proposed addition.
- f. HVAC replacement of ACC-1 & AHU-1 at Louisa Library
- g. Administration Building Parking Lot Engineering
- h. Animal Shelter Engineering Procurement
- i. Back Up Generator for District Court
- j. Cost estimates for Zion Crossroads Fire Station and Louisa Fire Department HVAC & Drywall remediation issues
- k. Addition of second courtroom to Circuit Court on second floor
- l. File Storage expansion for Clerks office at Circuit Court
- m. Planning of FY2026 CIP projects
- n. Animal Shelter Space Study
- o. Replacement of Interior wayfinding signage for the exterior of Circuit Court and the Ogg Building
- p. Shred Day
- q. Planning of FY2026 CIP projects

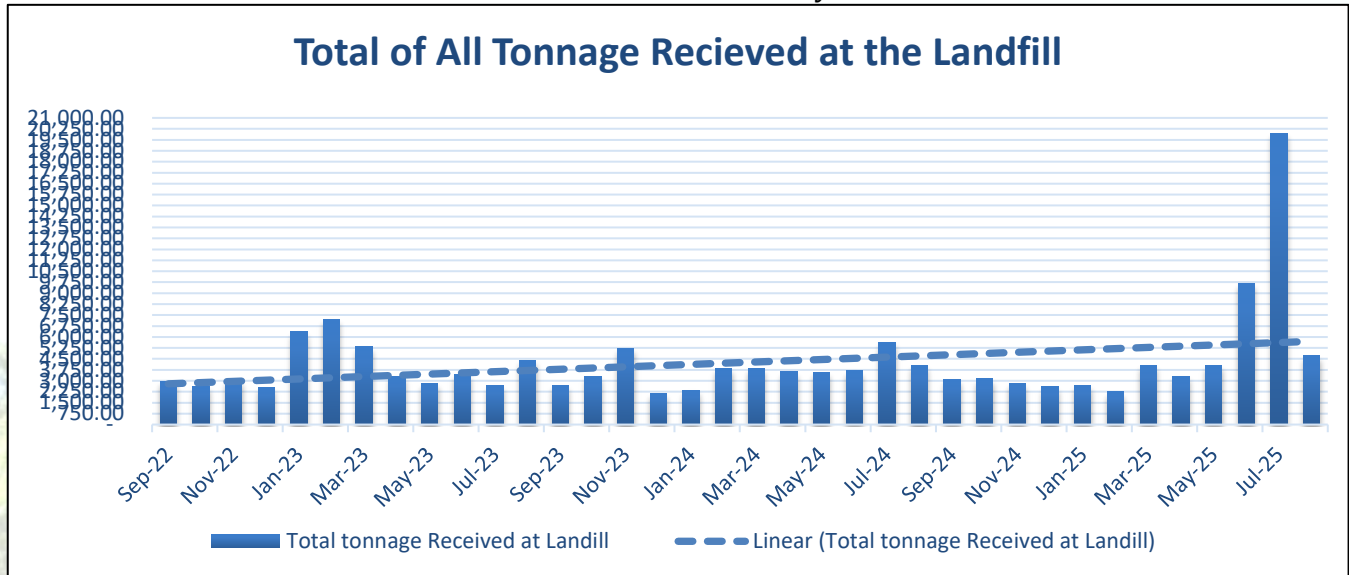


## **SOLID WASTE MANAGEMENT**

### **INDICATORS AND STATISTICS**

#### **Solid Waste**

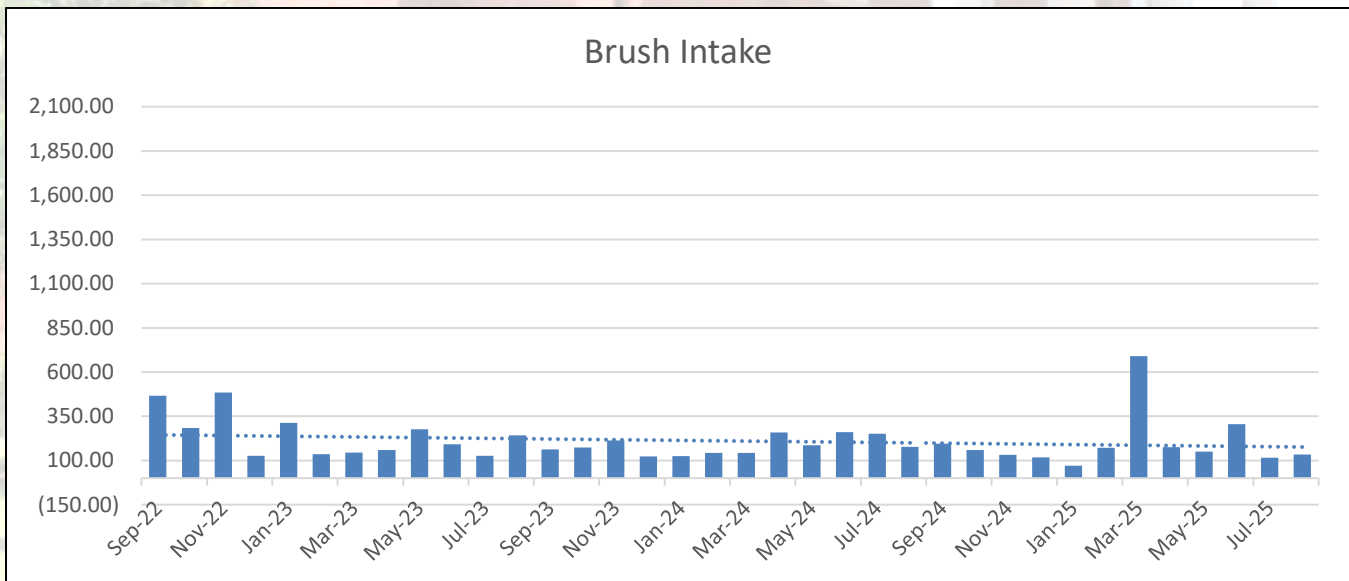
The Landfill received 4,694.46 tons of materials last month. The chart below shows the amount of material received at the landfill each month over the last three years.



\*In July of 2025 we received 16,526.35 tons of topsoil/soil from outside contractors from the LCPS CTE building construction and the Amazon Data Center construction at Northeast Creek.

#### **Brush**

The Landfill received 134.92 tons of brush last month. The chart below shows the tonnage of brush received at the landfill each month over the last three years.



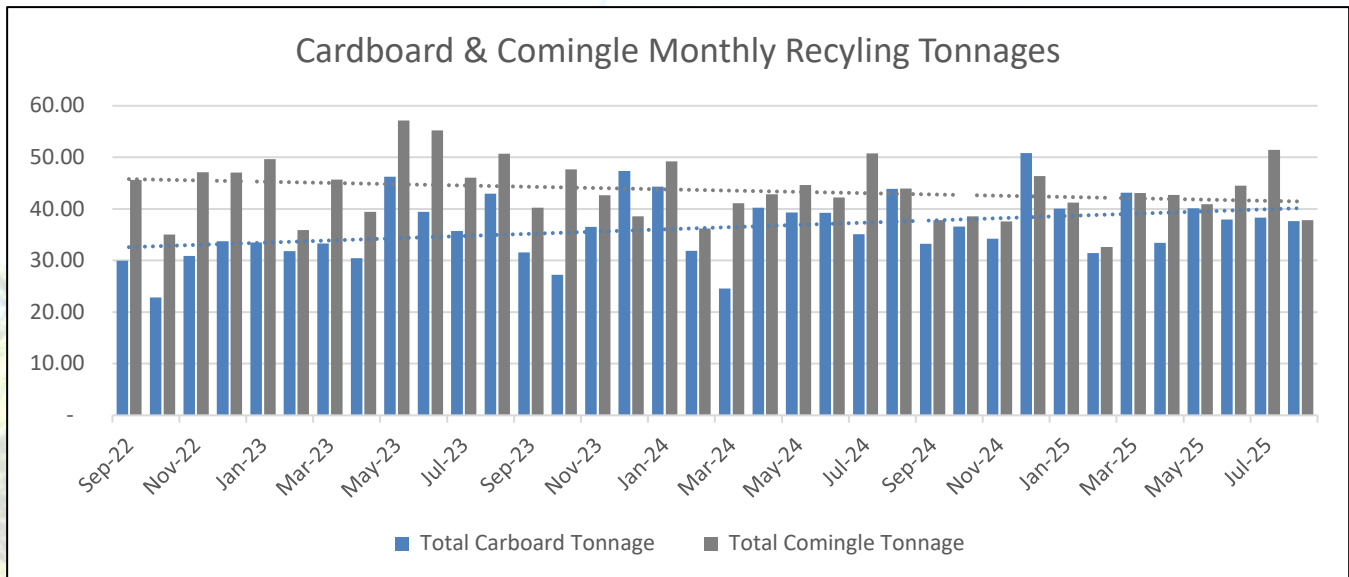




## **SOLID WASTE MANAGEMENT (Continued)**

### **Recyclables**

The Department has hauled away 37.62 tons of cardboard and 37.83 tons of Comingle for recycling this month. The cardboard and comingle tonnages pulled for the last three years are shown below along with a trendline for each:



### **PROJECT REPORTS AND ACTION ITEMS**

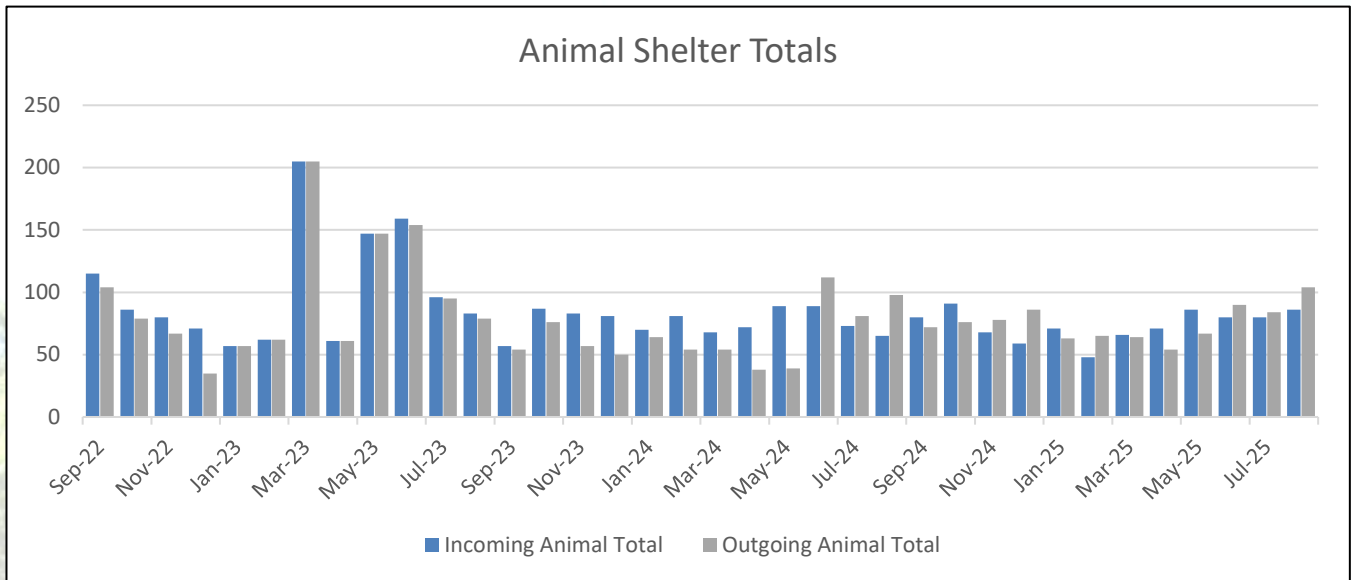
1. Labella is working on the first round of revisions to the submitted the Part "B" plan for the next phase of permitting for solid waste disposal (phase 4) at the Louisa County Sanitary Landfill based on the comments received back from DEQ's initial review.
2. The Department submitted its Accounting Report and Performance Reports to DEQ how the Non-Competitive Litter Grant monies awarded from DEQ the previous fiscal year were spent.
3. The following maintenance was performed on the turf cover on the closed landfill cell (permit SWP194): turf cover patching



## **ANIMAL SHELTER**

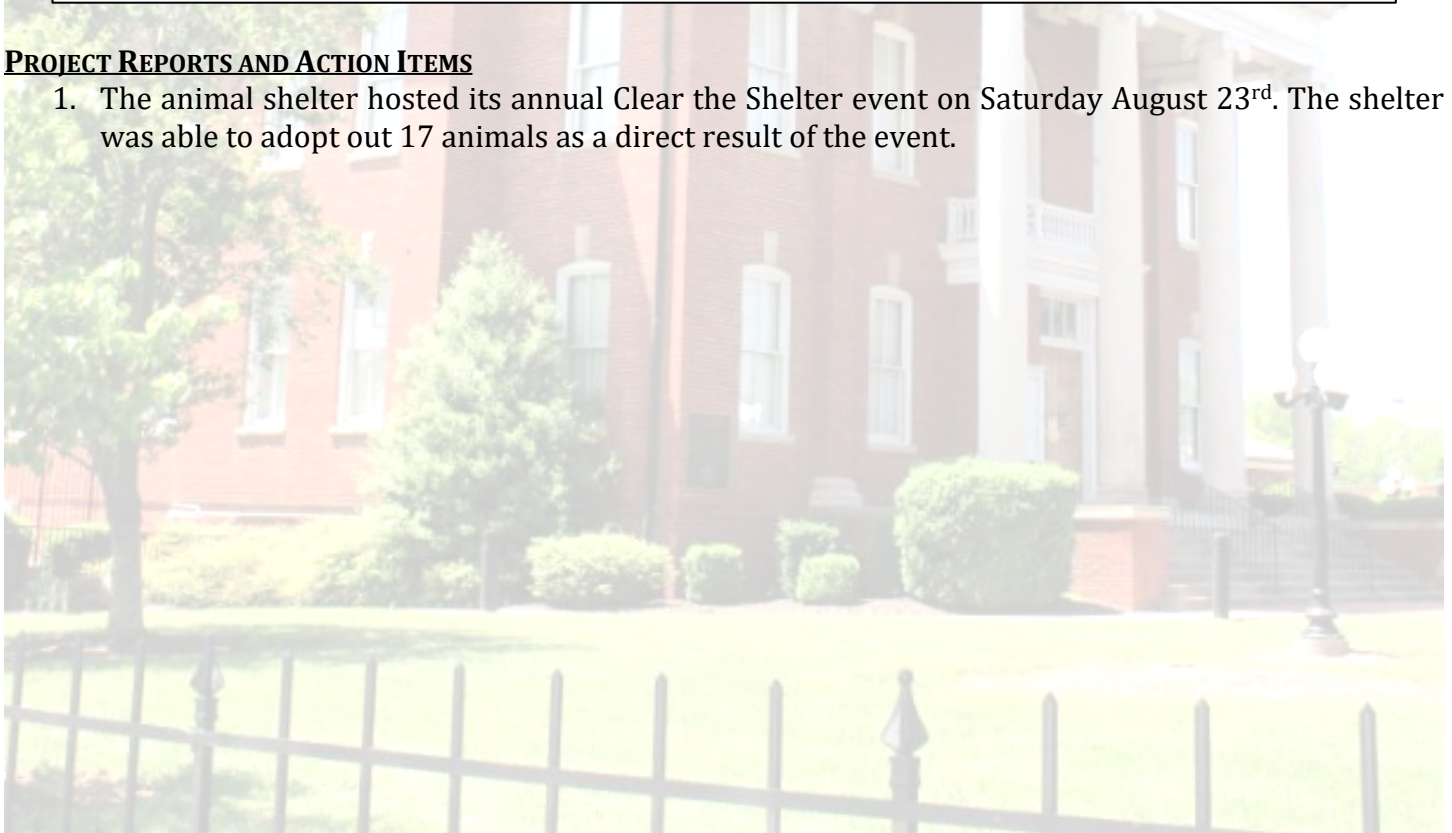
### **INDICATORS AND STATISTICS**

The numbers of animals both incoming and outgoing at the Louisa County Animal Shelter are charted below over the last three years:



### **PROJECT REPORTS AND ACTION ITEMS**

1. The animal shelter hosted its annual Clear the Shelter event on Saturday August 23<sup>rd</sup>. The shelter was able to adopt out 17 animals as a direct result of the event.



# County of Louisa

## Monthly Department Report

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**Department:** Human Resources  
**Period:** August 2025

### **Indicators and Statistics:**

- Human Resources participated in the interview and selection process for the positions of Administrative Assistant and Agricultural Coordinator in Community Development, Benefit Program Specialists in the Department of Human Services, Assistant County Attorney in the County Attorney's Office, Communication Officer in the Louisa County Sheriff's Department, Fire Fighter/EMTs in the Department of Fire and EMS, Roll Off Driver and Refuse and Recycling Attendants in the Department of General Services.
- Human Resources prepared COBRA paperwork, assisted with VRS retirement counseling and paperwork, disability and death benefit paperwork, and checked backgrounds and driving records and assisted in the posting and paperwork for Child Care Workers and after school assistants in Parks, Recreation, and Tourism, Volunteer Fire Fighters, and Firefighter and EMTs for the Louisa County Department of Fire and EMS, Deputies and Communication Officers in the Louisa County Sheriff's Department, Roll off drivers and Recycling attendants in the Department of General Services.
- Administered 2 FMLA cases.
- Administered or Continuation of 8 Worker's Compensation cases.
- For the month of August there was 1 new unemployment claim.

### **Project Reports and Action Items:**

- Worked with Departments to update Policies and procedures.
- Worked with Departments to update career development plans.
- Worked with Vacorp for Worker Compensation claim.
- Continued working VRS/ DCP to promote retirement savings.
- Continued work with Finance and Innovative Group regarding employee benefits.
- Worked with Administration and Finance to review employee compensation goals.
- Responded to personnel employment verifications and concerns.
- Administered and assisted with Insurance processes.
- Worked with Anthem to continue to provide EAP programs and webinars.

### **Planning and Future Considerations:**

- Work on updated policies that reflect legal changes and continue refinement of existing policies and practices.
- Develop employee educational and professional development opportunities.
- Continue to develop leadership training for Department Heads and Supervisors.
- Continue to communicate new legislation regarding legal compliance and workplace requirements as needed.
- Aggressively list and pursue job postings and applicants to fill vacancies.
- Plan and schedule training and updates for county employees.
- Continue to communicate retirement and benefit options to all staff.
- Continue review of Employee Performance with Department Heads.
- Update employee files with new forms and information from regulation changes.
- Continue building a career ladder format for employee training and recognition by department.
- Continue to partner with Department Heads and employees to resolve employee relations issues.

# COUNTY OF LOUISA

## MONTHLY DEPARTMENT REPORT

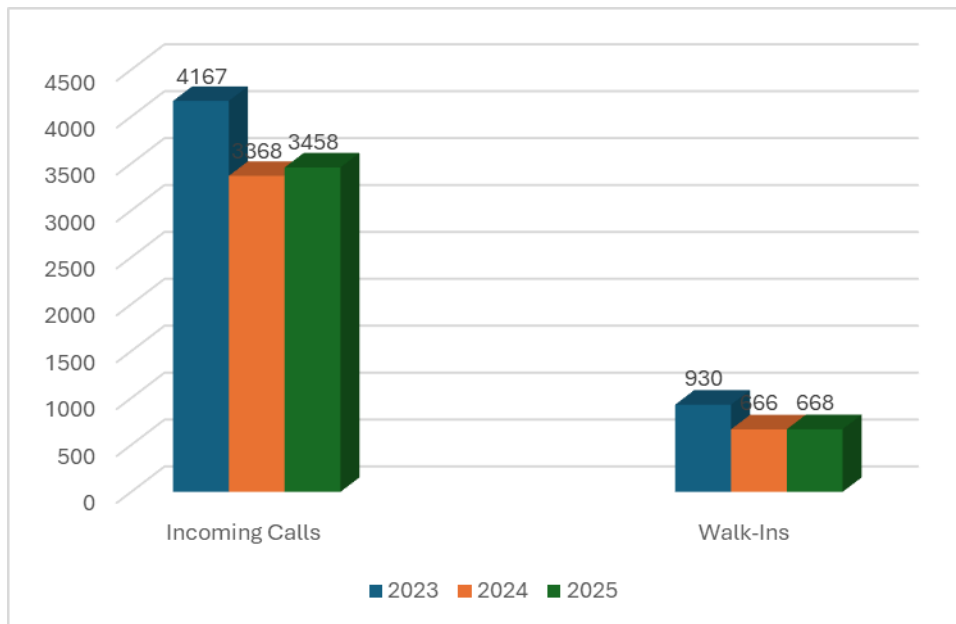


**Department:** Human Services

**Period:** August 2025

### INDICATORS AND STATISTICS

#### CUSTOMER SERVICE:

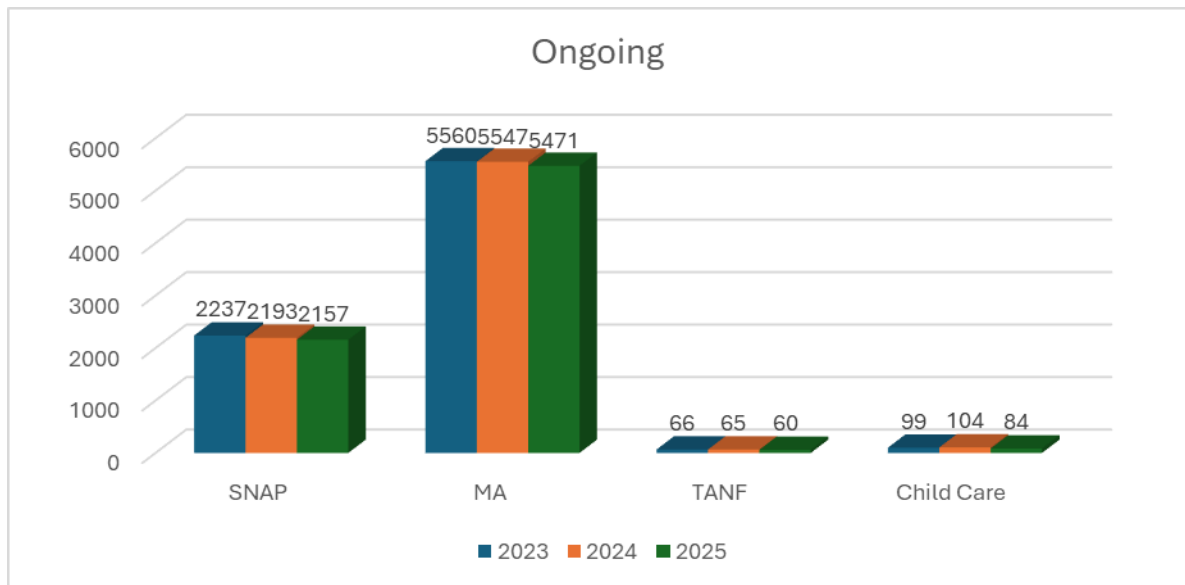
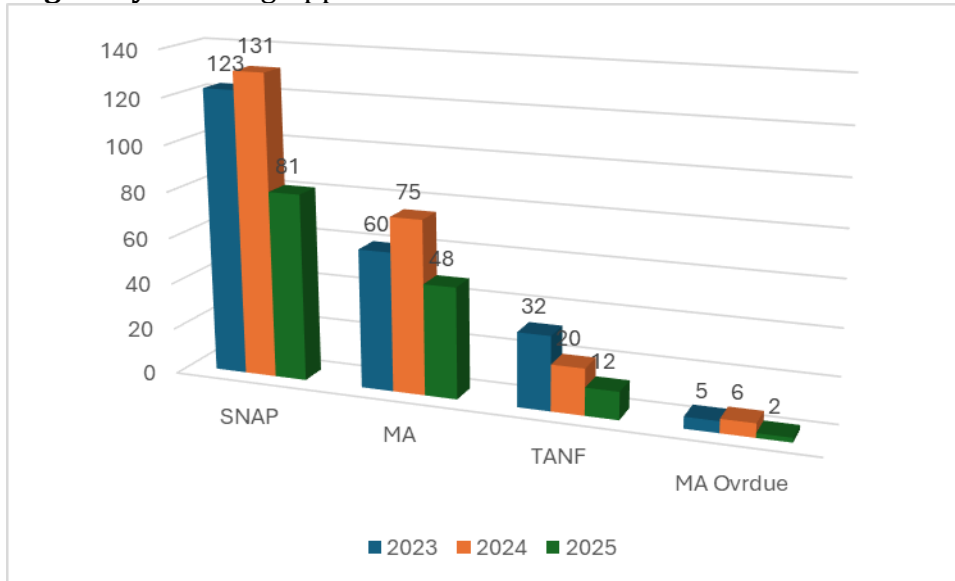


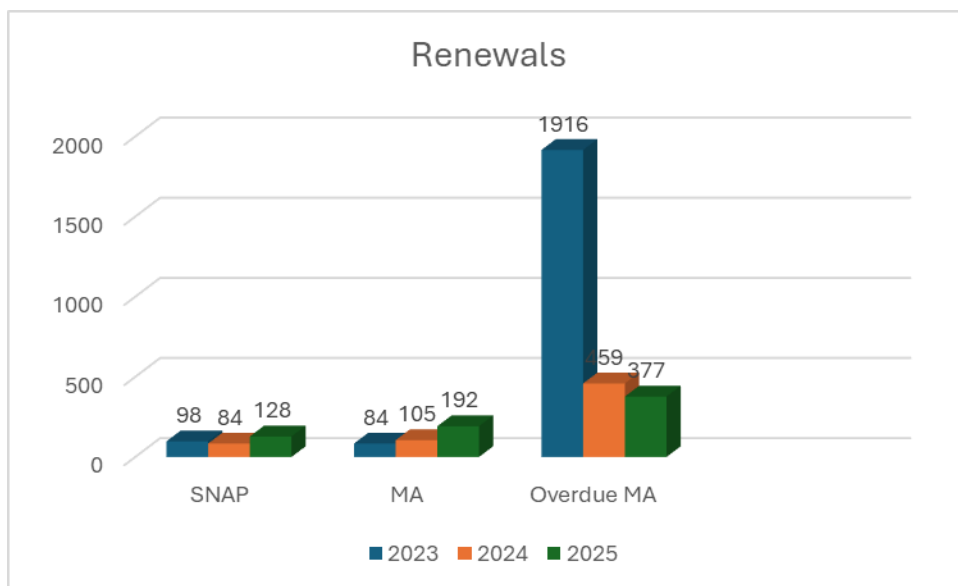
The local agency is still receiving a high volume of calls with questions about their benefits cases or seeking information about other resources in and outside of Louisa County. Foot traffic was consistent with that experienced in the prior year, but far less than that of 2023 when businesses were more accessible following the end of the pandemic. The energy assistance program for Cooling ended in the month of August. The highest number of visitors to the agency occurred on Mondays (146), Wednesdays (123), and Fridays (185), with an average of just over 37 visitors on each of those days. Tuesdays (113) and Thursdays (101) saw an average of just over 26 visitors on those days. There was no observed holiday in the month of August.





**Eligibility: Pending Applications**





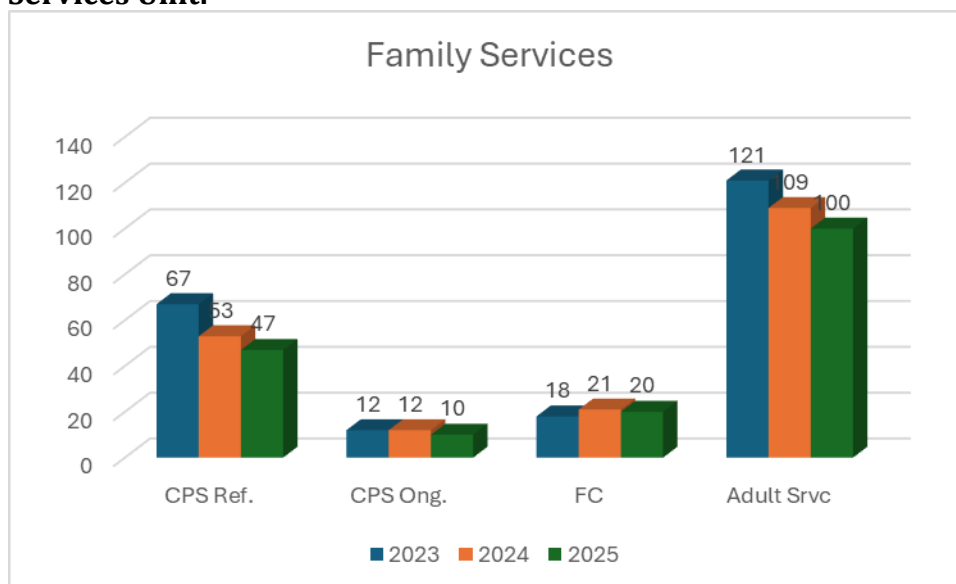
The most significant item regarding benefit programs is the tremendous reduction in overdue renewals since 2023. Unfortunately, the number of overdue renewals is still presenting over 300 cases 2 years later. This number impacts timeliness percentages as some of these cases are years old. Benefits staff with assistance from the State and other LDSSs are actively working to get these cases identified and processed. Some of these cases find their way back into the caseload as new applications or appeals that workers must evaluate.

# COUNTY OF LOUISA

## MONTHLY DEPARTMENT REPORT



### Services Unit:



### FOSTER CARE SUMMARY:

Two new youth came into foster care this month – both were substance exposed infants and placed with traditional foster families! Two adoptions are in the process of adoption finalization.

As of August 2025, there are 20 youths in foster care. Seven (7) youth have been in care for less than 12 months, seven (7) youth have been in care for more than 12 months, but less than 24 months and two (2) youth have been in care for more than 24 months. Each of these youth has had a face-to-face visit as required by State and foster care policy.

Two (2) of these youth reside in relative foster homes, three (3) youth are in congregate care, two (2) youth are in pre-adoptive placements, six (6) youth are in a non-relative foster home placement and four (4) youth are in the Fostering Futures program. One (1) youth is in Detention/DJJ, and one (1) youth is hospitalized.

### FOSTER PARENT RECRUITMENT/TRAINING UPDATE:

We have two new local foster families approved and ready for placement! Recruitment is on hold as the current focus is training relatives for new placement. There are currently four relative families in the process of being approved and in training. We will resume traditional family recruitment in November/December. We are also getting an influx of ICPC supervision cases that are being trained which will require case management and supervision once the placement is approved as a foster home.



## COUNTY OF LOUISA

### MONTHLY DEPARTMENT REPORT

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#### **CPS Summary:**

For the month of August:

CPS Intake Referrals for June: 47

Below are the number and reason for July screen outs:

Does not meet definition – 29.

Alleged Abuser not a caretaker (sexual abuse) – 2

Duplicate Referral – 5

Inadequate Information – 2

Out of State Jurisdiction – 1

Total – 39

#### **Adult Services Summary:**

In the month of August:

- # of APS Reports: 25
- # of AS cases: 4
- # of Guardianship Cases: 71
- Total # of APS/AS/Guardianship Cases: 100

Case Closure Specific to type of Substantiated Abuse/Neglect/Exploitation:

Self-Neglect – 9

Neglect – 3

Perpetrator a Relative – 2

Financial Exploitation – 1

Total of clients who Needs Protective Services – Accepts – 3

Total of clients who Needs Protective Services – Refuses – 6

Total of clients who Needs Protective Services – No longer exists – 4

Total Invalid APS Investigations – 9

Total Unfounded Investigations – 2

#### **In-home (formerly known as CPS Ongoing) Cases and Family Support (formerly known as Foster Care Prevention) Cases**

There are currently three (3) In-Home cases and seven (7) Family Support cases. Five (5) cases are court ordered for services. One (1) case was opened and four (4) cases closed. There were two (2) court appearances. Ten (10) home visits were made. Twenty-seven (27) clients receive services in these categories.

# COUNTY OF LOUISA

## MONTHLY DEPARTMENT REPORT



### **PROJECT REPORTS AND ACTION ITEMS**

1. The Louisa Department of Human Services has moved into its new building and is officially open for business.

### **PLANNING AND FUTURE CONSIDERATIONS**

1. Medicaid changes are being implemented to accommodate Governor Youngkin's executive order released August 20, 2025.
2. August was Child Support Awareness Month!

# COUNTY OF LOUISA

## MONTHLY DEPARTMENT REPORT

Department: Parks, Recreation and Tourism

Period: August 2025



### PARKS & RECREATION

#### Child Care

The following reflects FY26 monthly Child Care Program Revenue. Child Care services are divided into the following three categories: (Before School Only, After School Only, & Before & After School) Child Care Payments are collected weekly, based on the registration and attendance plan selected by the parents. Payments are made through our ProCare Registration Software.

Monthly Revenue	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June
FY26	\$41,452	\$51,916										

#### Self-Supporting Programs

The remainder of our revenue is collectively attributed to the programs and services that we provide to the community. This includes revenue collected under the following categories: Youth Programs, Sports, Health & Wellness, Educational & Enrichment and Special Events.

Monthly Revenue	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June
FY26	\$47,035	\$44,866										

#### Self-Supporting Registrations/ Transactions per Month

This reflects the number of monthly, program registrations/ transactions recorded in our Civic Rec. registration software. (Non-Childcare Related)

Monthly Registrations	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April.	May	June
FY 26	3,018	1,319										

#### Upcoming Events

October 11<sup>th</sup> Annual Fall Festival @ Walton Park from 10:00am – 3:00pm

# COUNTY OF LOUISA

## MONTHLY DEPARTMENT REPORT



**Department:** Parks, Recreation and Tourism

**Period:** Aug 2025

### TOURISM

**NOTES ON HIGH-LEVEL STRATEGY:** Increased tourism spending increases local tax revenue, supports labor income and may reduce the need for additional local taxes. To encourage tourism spending, we follow tourism marketing trends and use data including [Virginia Tourism Corporation \(VTC\) travel reports](#), collected meal tax, and collected occupancy tax to make campaign decisions. We use story telling techniques to create a more holistic picture of Louisa's offerings, impart the feeling of "escape" from the hustle and bustle, and develop motivation to visit multiple areas of the County. We pursue grant opportunities often and look for opportunities to partner with others. Please note for advertising efforts that it takes an average of an ad being seen seven to 10 times before it is memorable.

### August Activities



- **MONTHLY VISIT LOUISA GUIDE & LOUISA BOUND E-NEWSLETTER**

The August issue of our [monthly tourism guide](#) was available online and in print at the Louisa County Office Building. The issue highlighted locations and events across the county, as did the weekly [Louisa Bound](#) e-newsletter.

- **PLACEMENT IN ENHANCED LOUISA COUNTY NEWSLETTER**

The August issue of [The Informed Citizen newsletter](#) as well as the digital signage system in county buildings helped reach locals with event information.



- **ADVERTISING**

We continued to run video ads in Pennsylvania and North Carolina markets to encourage overnight visitation. Ads included promotions for the Rumours ATL show and Lake Anna Jazz Fest (limited local promotions) and a Louisa overview to help communicate the story of Louisa's offerings ([Rumours ATL preview 1](#), [Rumours ATL preview 2](#), [Jazz Fest preview](#) and [overview preview](#)).

- **NEW VISITLOUISA.COM WEBSITE**

Work continued on the new VTC grant-funded VisitLouisa.com website.

- **REPORTING**

We received reporting from our Louisa County Fair partners and for the Independence Day celebration at Southern Revere with attendance information. We will share details in the next report.

# COUNTY OF LOUISA

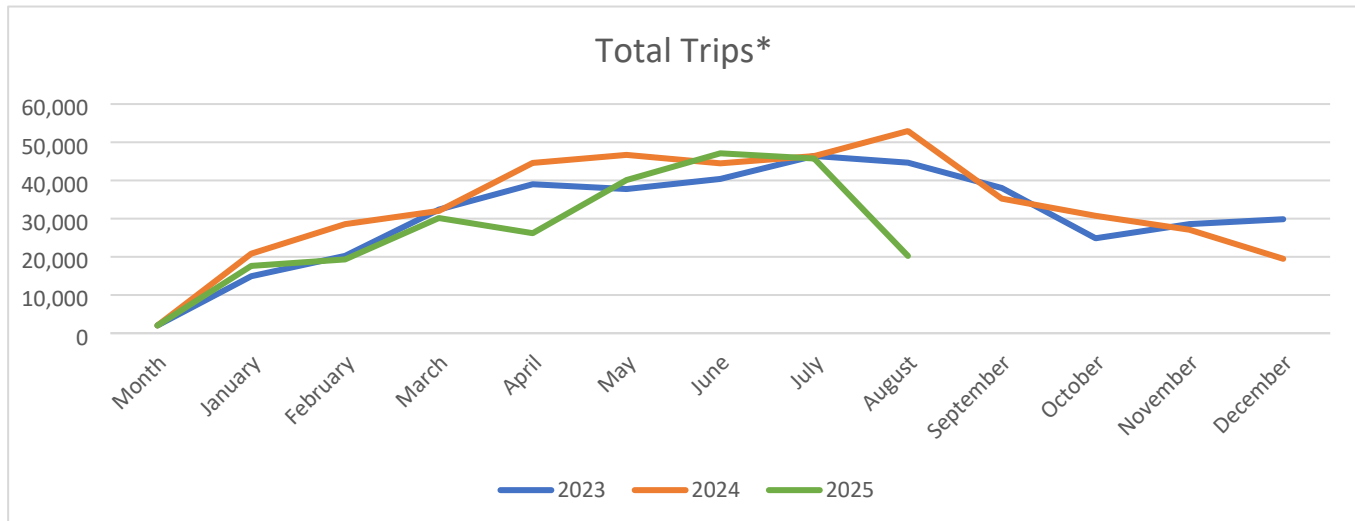
## MONTHLY DEPARTMENT REPORT



### INDICATORS AND STATISTICS: VISIT LOUISA APP



### Trip Report



Month	2025	2024	2023	2025	2024	2023	2025	2024	2023
	Day-Trips	Day-Trips	Day-Trips	Overnights	Overnights	Overnights	Average Nights	Average Nights	Average Nights
January	8,681	11,766	5,815	11,419	9,062	9,106	1.5	0.9	1.2
February	9,845	16,327	4,691	9,475	12,232	15,561	1.2	0.9	1.4
March	11,581	12,578	9,145	18,578	19,445	23,226	1.5	1.4	1.7
April	6,136	21,632	10,244	20,053	22,959	28,762	2.2	1.2	1.9
May	12,053	17,312	10,094	28,052	29,380	27,656	1.7	1.5	1.7
June	12,784	19,508	11,035	34,323	24,973	29,363	2.3	1.5	1.7
July	15,885	18,434	12,518	29,859	27,948	33,900	1.7	1.6	1.9
August	7,661*	23,225	12,521	12,573*	29,715	32,134	1.2*	1.5	1.8
September		13,555	6,989		21,681	31,036		1.4	1.8
October		8,292	7,027		22,446	17,834		1.9	1.6
November		6,912	8,240		20,180	20,330		1.7	1.4
December		11,029	12,281		18,336	17,567		1.2	1.4

In the data above, day-trips measure visitors from outside 50-mile radius, staying longer than 2-hours and visiting less than 10 times monthly. Overnight visitors are those staying after 12am.

\*Reflects partial data for month/most recent month.

The Short-Term Rental information below compares data from August 2025 to August 2024. Note the chart below focuses on Airbnb bookings to avoid duplication with listings also on VRBO. The Value column represents 2025 and the Compared column represents 2024.



# COUNTY OF LOUISA

## MONTHLY DEPARTMENT REPORT



Data Source: Airbnb

KPI	Value	Compared	Difference
ADR	\$601	\$430	40%
Occupancy	29.0%	26.8%	8%
Guest Checkouts	601	465	29%
Guest Checkins	1,062	912	16%
Avg. Length of Stay	4.0	3.7	10%
Avg. Booking Window	58	64	-9%
Guest Nights	4,167	3,432	21%
Nights Available	10,188	9,276	10%

The table below shows analytics for the Visit Louisa app:

	Total Users (Includes Web Version)	Page-views	iOS Downloads	Android Downloads	New Vs Returning Users	Top Location Information
<b>Since Summer 2022 Launch</b>	29,380	167,588	2,326	767	Returning: 80.9% New: 19.1%	Virginia Louisa Roanoke VA Beach Baltimore Washington, DC Ashburn Fredericksburg
<b>Last Month</b>	650 42% From Jul 1 - Jul 31	4,638 2% From Jul 1 - Jul 31	14 0% From Jul 1 - Jul 31	10 29% From Jul 1 - Jul 31	Returning: 79.4% New: 20.6%	Virginia Louisa VA Beach Baltimore Roanoke Lynchburg Christiansburg



The Virginia Tourism Corporation's released their 2024 Economic Impact data on September 8, 2025. An introduction to the report and Louisa County data is shown below. Data can be accessed online at <https://vatc.org/research/economicimpact/>. Note, according to the impact study and other analytics, we did see an increase in tourism for the 2024 calendar year.

VIRGINIA IS FOR LO♥ERS™

## Economic Impact of Tourism in Virginia

Prepared for:  
Virginia Tourism Corporation

[View Report](#)

[Download PDF](#)

### Introduction

This website provides statistics on the economic value of visitors to the state of Virginia. The analysis is commissioned by the **Virginia Tourism Corporation**, and is conducted by Tourism Economics, LLC. The analysis is based on multiple data sources, including the US census, STR, Longwoods International, lodging and sales tax receipts, and employment and wage data from the Bureau of Economic Analysis and Bureau of Labor Statistics.

By combining these datasets, a comprehensive view of visitor activity is developed that is consistent with official economic and industry data for the state. The analysis measures visitor spending by category, tourism employment, personal income, and taxes generated by visitor activity. The data are available for several years of history and can be viewed and downloaded at the state and county level.

### About Tourism Economics

Tourism Economics is an Oxford Economics company with a singular objective: combine an understanding of tourism dynamics with rigorous economics in order to answer the most important questions facing destinations, developers, and strategic planners. By combining quantitative methods with industry knowledge, Tourism Economics designs custom market strategies, destination recovery plans, tourism forecasting models, tourism policy analysis, and economic impact studies.



# COUNTY OF LOUISA

## MONTHLY DEPARTMENT REPORT



### County/City Spending & Economic Impact

#### Louisa County

Year  
2024

Geography  
Louisa County



**\$73.0M**

Visitor Spending  
YOY: ▲ 0.5%



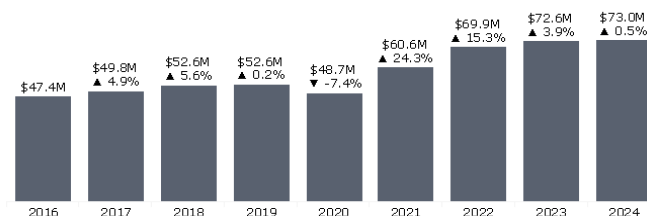
**5.7%** is the share of all county jobs sustained by tourism



Visitors generated **\$4.2M** in state and local taxes

#### Visitor Spending

Actual & % change YOY



#### Spending



#### Employment



#### Labor Income



#### State Taxes

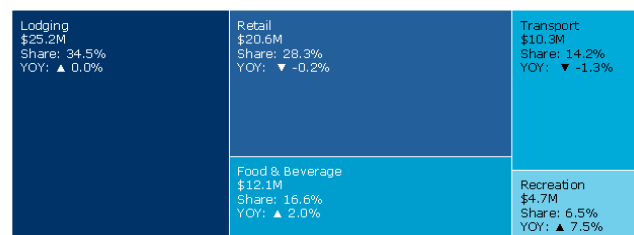


#### Local Taxes



#### Visitor Spending by Category in 2024

Actual, share & % change YOY



SYMPHONY TOURISM ECONOMICS



## AIRPORT MANAGER REPORT

**September 2025**

### PROJECTS

Fuel Kiosk Relocation- The fuel company is scheduled to install new piping this month, along with a new QTpod kiosk system, which will be positioned slightly further off the fence line. This will be the first kiosk replacement since its original installation in the late 1980s and represents a major upgrade, including card tap capability. The project was scheduled for completion by September 1 but was rescheduled for September 23. This is eligible for reimbursement through the Virginia Department of Aviation (DOAV).

Parking Lot Paving- This project was re-bid in August, with bids due in October. Once received, the bids will be presented to the DOAV Board for approval in November.

### HANGAR WAITLIST

There are currently 55 individuals on the waiting list for hangar space.

### YTD FUEL SALES JULY 2025-JUNE 2026

\$27,059.99

### AUGUST FUEL SALES

Total-\$44,737.37

### RUNWAY STATS

August 2025 Monthly Report Attached

Brittany S. Shupe  
Manager, Louisa County Airport (KLKU)

### Monthly Operations Report for August 2025 at KLCU

Operations			
	Aug 2025	Aug 2024	Year over Year Change
TRANSITION	92	0	-
TOUCH & GO	238	0	-
TAKEOFF	503	0	-
LANDING	497	0	-
GO AROUND	38	0	-
FLYOVER	11	0	-
<b>Totals</b>	<b>1552</b>	<b>0</b>	<b>-</b>
<b>NOTE:</b> FLYOVER and TRANSITION are excluded from the total operations count. Operations classified as TOUCH & GO and GO AROUND are counted as two distinct operations, a landing and a takeoff respectively.			
Aircraft Type			
	Aug 2025	Aug 2024	Year over Year Change
Rotorcraft	1	0	-
Fixed wing single engine	1444	0	-
Fixed wing multi engine	64	0	-
Unknown	43	0	-
Engine Type			
Turbo-shaft	1	0	-
Turbo-prop	56	0	-
Turbo-fan	3	0	-
Reciprocating	1368	0	-
4 Cycle	81	0	-
Unknown	43	0	-
Number of Engines			
1	1445	0	-
2	64	0	-
Unknown	43	0	-
Average Daily Operations			
Monday	51	0	-
Tuesday	39	0	-
Wednesday	46	0	-
Thursday	39	0	-
Friday	39	0	-

Saturday	74	0	-
----------	----	---	---



Monthly Operations Report for August 2025 at KLK			U
Operations			
	Aug 2025	Aug 2024	Year over Year Change
Sunday	58	0	-
Average per weekday	43	0	-
Average per weekend	66	0	-
Local vs. Transient			
Local	0	0	0.0%
Transient	1552	0	0.0%
Nights Stayed	141	0	-
Seats on Overnight Aircraft	748	0	-
Overnight Visitors @ 50%	374	0	0.0%
Runways			
RWY 09 GO AROUNDs	42	0	-
RWY 09 LANDINGS	314	0	-
RWY 09 TAKEOFFs	314	0	-
RWY 09 TOUCH & GOs	298	0	-
<b>RWY 09 Total</b>	<b>968</b>	<b>0</b>	-
RWY 27 GO AROUNDs	34	0	-
RWY 27 LANDINGS	178	0	-
RWY 27 TAKEOFFs	184	0	-
RWY 27 TOUCH & GOs	144	0	-
<b>RWY 27 Total</b>	<b>540</b>	<b>0</b>	-

Monthly Operations Report for August 2025 at KLK			U
	Jan 2024	Jan 2023	Year over Year Change
Weight Class			
CLASS 1	1477	0	-
CLASS 2	32	0	-
Unknown	43	0	-
Jet Traffic			
Operations	3	0	-
Taking off Rwy 09	0	0	-
Landing Rwy 09	1	0	-
Taking off Rwy 27	1	0	-

Landing Rwy 27	1	0	-
Monthly Operations Report for August 2025 at KLCU			
	Jan 2024	Jan 2023	Year over Year Change
Largest aircraft	PILATUS AIRCRAFT LTD PC-24 (A-I)		
Average seat count per jet	7	0	-

Most Active Aircraft				
Registration	Manufacturer	Model	Operations	Percentage of Total
N323FS	CESSNA	172P	205	37.1%
N8478U	CESSNA	172F	176	31.8%
N4524Q	GULFSTREAM AMERICAN CORP	AA-5B	89	16.1%
N7497T	CESSNA	172A	52	9.4%
N413PT	CIRRUS DESIGN CORP	SR20	40	7.2%
N23HC	CIRRUS DESIGN CORP	SR22	37	6.7%
N8334N	PIPER	PA-32-301	36	6.5%
N626AD	GEORGE V GOFF	GEORGE GOFF CUBBY	28	5.1%
N60565	CESSNA	150J	22	4.0%
N717CW	LANCAIR COMPANY	LC-40-550FG	22	4.0%

Most Active Owners		
Name	Operations	City
FREDERICKS HALL AVIATION LLC	211	MINERAL
RIG AVIATION LLC	176	TROY
KELLEY AIRCRAFT LLC	72	WEYERS CAVE
LEFFLER GREG L	52	ZION CROSSROADS
AEROBEAR LLC	40	VERO BEACH
GO AVIATION LLC	37	FUQUAY VARINA
N8334N LLC	36	LOUISA
2 SHOTZ LLC	28	ASHLAND
FIRST ECLIPSE LIMITED	22	RICHMOND
AMERICAN FLYING CLUB INC	22	ARLINGTON

Owner Locations		
City	Operations	Percentage of total
MINERAL	200	36.2%
TROY	156	28.2%
Unknown	99	17.9%
LOUISA	49	8.9%
CHARLOTTESVILLE	49	8.9%

### Aircraft Type

Unknown  
Fixed wing multi engine  
Fixed wing single engine  
Rotorcraft



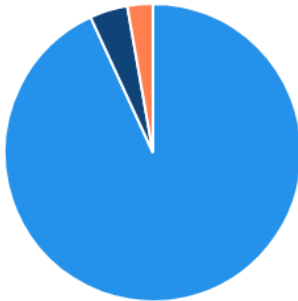
### Engine Type

Unknown  
4 Cycle  
Reciprocating  
Turbo-fan  
Turbo-prop  
Turbo-shaft



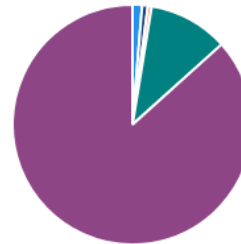
### Number of Engines

1  
2  
Unknown



### Weather

Unknown  
IFR  
LIFR  
MVFR  
VFR



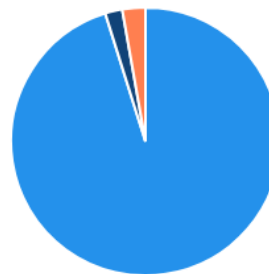
### Local/Transient

Local  
Transient

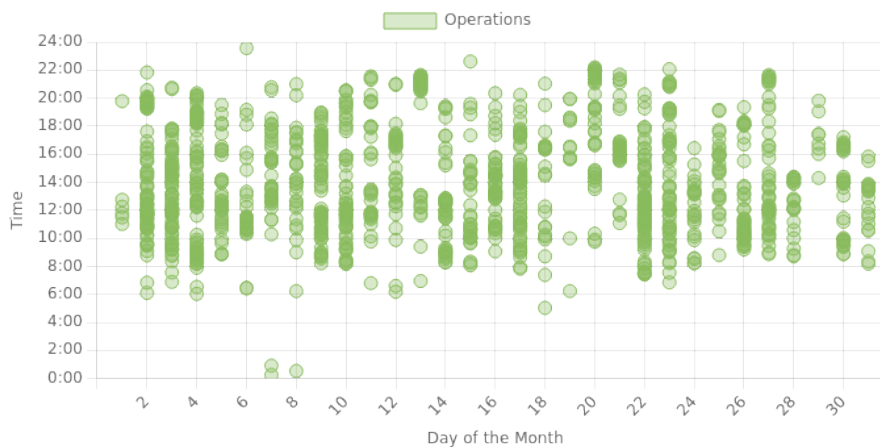


### Weight Class

CLASS 1  
CLASS 2  
Unknown

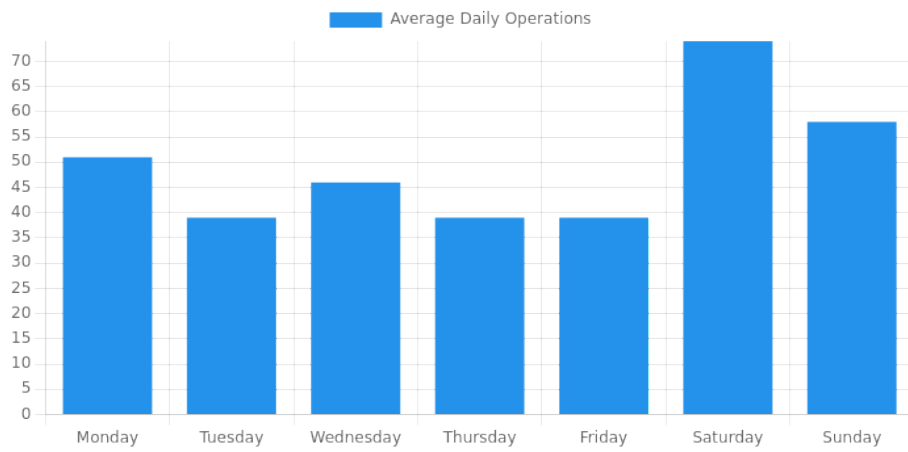


### Time of Day

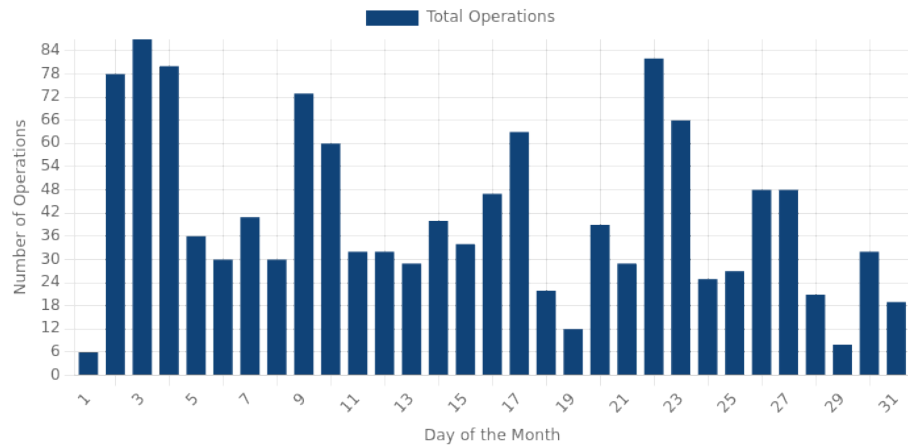


### Day of the Week



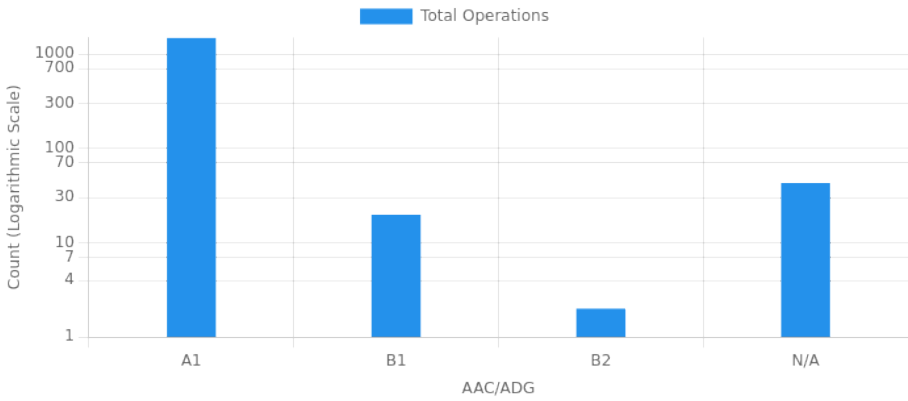


## Daily Operations



Operations by AAC/ADG						
	I	II	III	IV	V	VI
A	1487	0	0	0	0	0
B	20	2	0	0	0	0
C	0	0	0	0	0	0
D	0	0	0	0	0	0
E	0	0	0	0	0	0

# AAC/ADG Distribution



Report generated by RunwayStats.com on September 8, 2025, 9:12pm CST

**Louisa County Sheriff's Office**  
**Monthly K-9 Callout Statistics(Bloodhound)**

Handler	K-9	Month	Year
<i>L.T. Sheridan</i>	<i>Ally</i>	<i>August</i>	<i>2025</i>

#	Requesting Jurisdiction	Date	Report #	Results
1	<i>Fluvanna Co So- Crim</i>	<i>8-14-25</i>	<i>618</i>	<i>Canceled</i>
2	<i>Albemarle Co Pd- S&amp;R</i>	<i>8-18-25</i>	<i>619</i>	<i>Canceled</i>
3	<i>Fluvanna Co So- S&amp;R</i>	<i>8-20-25</i>	<i>620</i>	<i>Trail Worked</i>
4	<i>Albemarle Co Pd- S&amp;R</i>	<i>8-25-25</i>	<i>622</i>	<i>Canceled</i>
5	<i>Louisa Co So- S&amp;R</i>	<i>8-30-25</i>	<i>623</i>	<i>Canceled</i>
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				

#	Date	Public Service, Lectures, Demo's, Public Schools, etc.
1	<i>8-23-25</i>	<i>K-9 Meet &amp; Greet Louisa Animal Shelter</i>
2		
3		
4		
5		

# County of Louisa

## Monthly Report



## Louisa County Water Authority

### July 2025



#### Background/History:

Louisa County Water Authority (LCWA) was created in 1968 by the Louisa County Board of Supervisors to engage in water and wastewater treatment in the County. The County has provided financial assistance as necessary since the Authority's inception as LCWA works to build a sufficient user and revenue base.

LCWA is comprised of several separate subsystems:

- The Northeast Creek Water Treatment Plant produces water for the Towns of Louisa and Mineral as well as surrounding areas, and utilizes conventional treatment followed by Nanofiltration. This plant uses raw water from the Northeast Creek Reservoir; treated water is delivered via a distribution system which connects end users outside of the Towns, as well as Town-managed distribution systems within the Towns.
- The Regional Wastewater Treatment Plant, which is owned by the Town of Louisa and the County and serves the same areas as the Northeast Creek Plant above. LCWA operates this system under contract.
- The Zion Crossroads water system consists of seven (8) potable production wells, and thirteen (13) monitoring wells and serves the Zion Crossroads/Ferncliff areas through a distribution system.
- The Zion Crossroads Wastewater Treatment Plant and collection system serves the same area as the Zion Crossroads Water System above.
- The Bowlers Mill raw water system is owned by the County and operated by LCWA to provide raw water to Old Dominion Electric Cooperative.
- The New Bridge System at Lake Anna provides water and wastewater services to the development area near Lake Anna on Rt. 208.

#### Projects, Maintenance and Action Items:

##### **Northeast Creek Water Treatment Plant:**

Decking around generator – Footers dug, concrete poured 01-04-2024	
Shower Replacement – acquiring quotes / estimates	
Continue to build critical inventory	
Replace two non-functioning heaters	
Nanofiltration Repairs	
Rebuild gravity filter beds	COMPLETE
Replacement of filter drains	COMPLETE
Interviews for an operator position	
Wigen Water Technology onsite week of October 20, 2025, (??)	
Bag filters received – Paisley-Kerr to install between September 15 – 22, 2025	

##### **Louisa Regional Wastewater Treatment Plant:**

Water leak	
Wet Well Fall Protection	
Implementing Optimization Study recommendations underway	
Continue to build critical inventory	
Acid bath tank for UV bulb cleaning	
Equipment - Tractor	
Auger for septage receiving station – budgetary price received – order placed	
Bearing to be replaced in rotor	COMPLETE
Toxicity Testing – will begin 08-10-2025 – 08-14-2025	COMPLETE
Vector Attraction testing – will begin 08-11-2025	
WER Study – required for permit renewal – beginning September 18, 2025	
Zinc Translator Study – required for permit renewal beginning September 18, 2025	

##### **Zion Crossroads Well System:**

Negotiations with Fluvanna County on a rate to purchase water – agreement drafted	
Clean and paint Zion Crossroads Water Tank – interior	

##### **Zion Crossroads WWTP:**

Paving of concrete oval in front of lab	
Retaining wall	
Replace Lilly pod aerators – quote requested	
Replace SCADA – CIP budget request approved - underway	
Asphalt seal coat	

Security gate – FY2026	
Equipment - Truck	
UV System upgrade – in progress	
Mud washed into the plant due to heavy rain in Section L of Spring Creek – staff is working to mitigate – it takes time	

**Dam work – Bowlers Mill and Northeast Creek:**

Bowlers Mill – quote received, contract signed, funding is available – demo work complete	
-------------------------------------------------------------------------------------------	--

**New Bridge Water / Sewer System:**

Shoreline Sign – being evaluated	
Build critical inventory	
Connect communications to NEC-WTP – in progress	
Upgrade design and PER underway – 95% plans review scheduled for September 2025	
Investigating a Pretreatment Program for the Tap House	
Checking for a backflow preventer for the boat dock	
Upgrades to maintain consistent compliance	

**Distribution / Collection System:**

Commercial Meter Replacement – received ¾,” 1,” 1 ½,” and 2” meters and ERTZ - ongoing	
Bush-hogging rights-of-way (preparing for smoke testing) - ongoing	
Smoke testing	
Replacing meter setters for UVA Dialysis and McDonald’s	
St. Francis, Lagoon and High School pump station control panel replacement	
Middle School Addition	
CTE Building at the High School	
Ferncliff Waterline Extension	
Spring Creek Well #2 – lead and copper testing	COMPLETE
Spring Creek Section L under construction	

**Miscellaneous:**

Shannon Hill Business Park Utilities - SOLD	COMPLETE
Utility Standards - underway	
Amazon	
Cybersecurity	
Safety Manual – rewrite / update	
Safety training	
Accounting Policies	
Regional Water Supply Planning	
American Water Infrastructure Act updates	
Voltus	

**August 2025 Income & Expenditures:**

The Authority’s O & M Revenues exceeded O & M Expenditures by \$132,063 for the month of August 2025. The Authority has a positive O & M cash flow of \$219,739 for FY2026 through August 31, 2026.

Capital Expenditures exceeded Capital Revenues by 107,335 for the month of August 2025. The Authority has a negative Capital cash flow of \$113,026 for FY2026 through August 31, 2025.

O & M and Capital Revenues together exceeded O & M and Capital Expenditures by \$24,728 for the month of August 2025. The Authority has a positive combined O & M and Capital cash flow of \$106,713 for FY2026 through August 31, 2025.

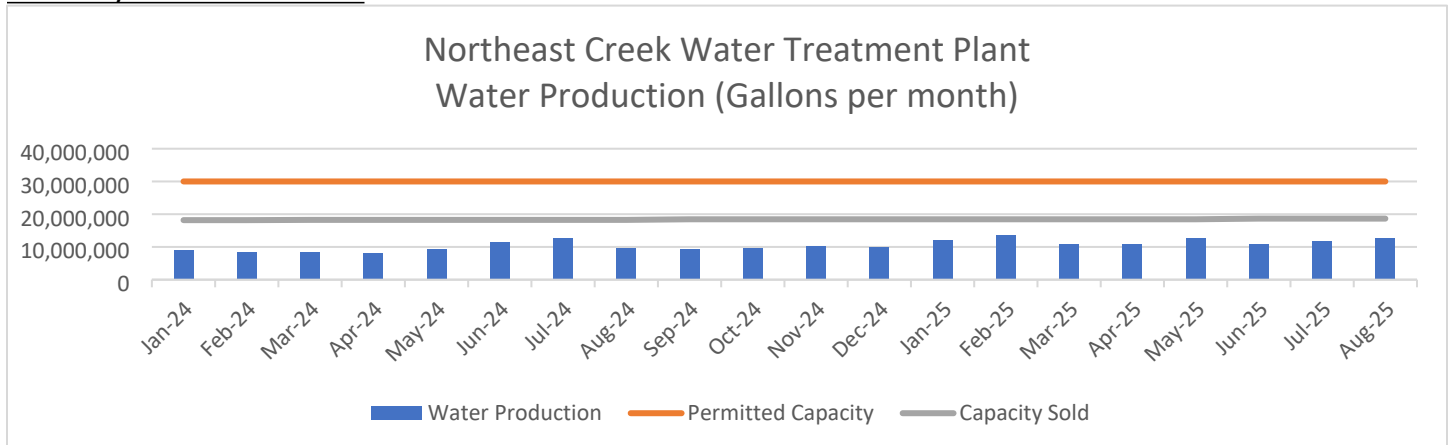
**Fund Balance:**

VIP Stable NAV Liquidity Pool	\$335,322
VIP 1-3 Year High Quality Bond	\$856,453
Total Reserve Fund Balance (\$742,352 of these funds are restricted and not available for use for O&M Expenditures)	\$1,191,785

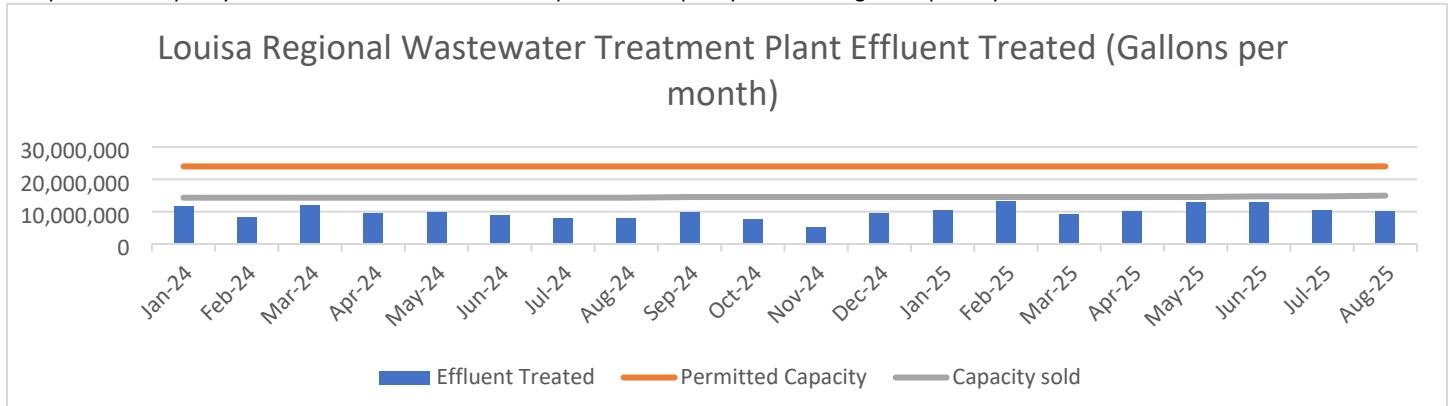
Restricted funds we are obligated to have on hand: \*\*Included in the fund balance\*\*

Customer Deposits	\$147,885
Accumulated Regional Sewer Connection Fees (restricted) less approved expenditures	\$428,828
Other Post-Employment Benefits	\$165,639

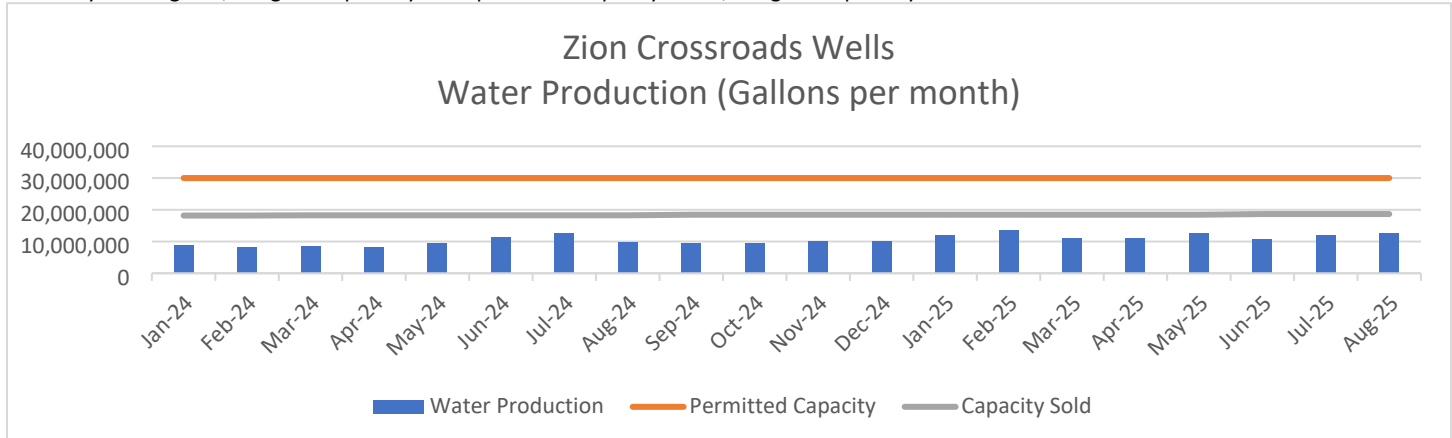
**Production/Treatment Information:**



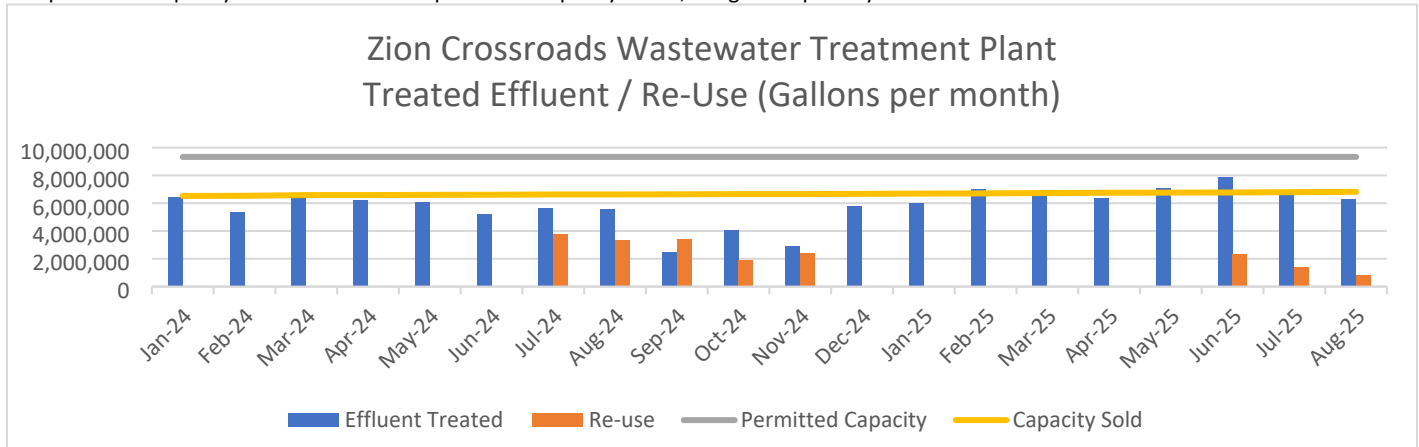
The permitted capacity sold or allocated is 62.19%. The permitted capacity is 1 million gallons per day.



Currently treating 432,000 gallons per day. The permitted capacity is 800,000 gallons per day.



The permitted capacity sold is 42.51%. The permitted capacity is 624,800 gallons per day.

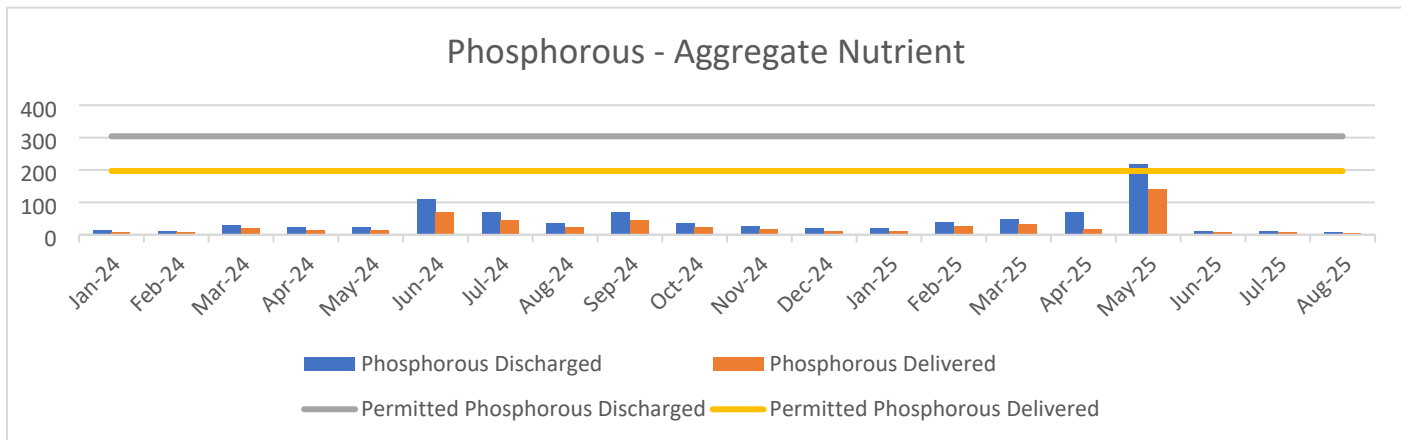
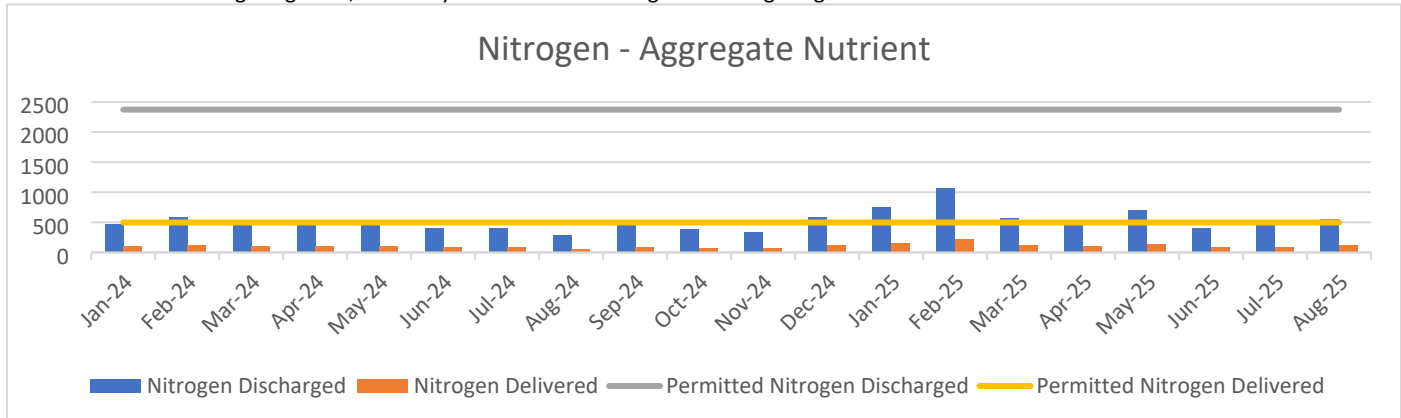


Currently treating approximately 230,000 gallons per day. The permitted capacity is 311,000 gallons per day.

### Nitrogen / Phosphorous:

Nitrogen and phosphorus are assigned limits on an aggregated Countywide basis which are set by the Department of Environmental Quality. Nitrogen and phosphorous each have a discharged limit (the amount discharged into the receiving stream) and a delivered limit (a calculation on the actual discharged amount that is delivered to the Chesapeake Bay).

In each graph below the gray line designates the permitted discharge amount; the blue column designates the actual discharged amount. The yellow line designates the permitted delivered amount; the orange column designates the actual delivered amount. In simplistic terms, the gray lines and blue columns go together, and the yellow lines and orange columns go together.



### Total LCWA Connections:

Year	Number of Connections
2018	50
2019	26
2020	52
2021	64
2022	44
2023	38
2024	39
2025	40

\*Through August 31, 2025.

plants due to variations in their design and siting, the estimates derived for the reference plant, when adjusted for siting and design variations, would provide

useful qualitative risk insights for other U.S. operating plants.

### III. Availability of Documents

The documents identified in the following table are available to interested persons through ADAMS, as indicated.

Document description	Adams accession No.
SRM-SECY-11-0089, "Options for Proceeding with Future Level 3 Probabilistic Risk Assessment (PRA) Activities," dated September 21, 2011 .....	ML112640419
Level 3 PRA Project, Volume 5: Overview of Reactor, Low-Power and Shutdown, Level 1, 2, and 3 PRAs for Internal Events (draft for public comment), published September 2025 .....	ML25157A084
Level 3 PRA Project, Volume 5a: Reactor, At-Shutdown, Level 1 PRA for Internal Events, published September 2025 .....	ML25157A085
Level 3 PRA Project, Volume 5b: Reactor, At-Shutdown, Level 2 PRA for Internal Events, published September 2025 .....	ML25157A086
Level 3 PRA Project, Volume 5c: Reactor, At-Shutdown, Level 3 PRA for Internal Events, published September 2025 .....	ML25157A087

Dated: August 28, 2025.

For the Nuclear Regulatory Commission.

**Latonia Enos-Sylla,**

*Acting Chief, Probability Risk Assessment Branch, Division of Risk Analysis, Office of Nuclear Regulatory Research.*

[FR Doc. 2025-16769 Filed 8-29-25; 8:45 am]

**BILLING CODE 7590-01-P**

## NUCLEAR REGULATORY COMMISSION

[NRC-2025-1073]

### Monthly Notice; Applications and Amendments to Facility Operating Licenses and Combined Licenses Involving No Significant Hazards Considerations

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Monthly notice.

**SUMMARY:** Pursuant to section 189a.(2) of the Atomic Energy Act of 1954, as amended (the Act), the U.S. Nuclear Regulatory Commission (NRC) is publishing this regular monthly notice. The Act requires the Commission to publish notice of any amendments issued, or proposed to be issued, and grants the Commission the authority to issue and make immediately effective any amendment to an operating license or combined license, as applicable, upon a determination by the Commission that such amendment involves no significant hazards consideration (NSHC), notwithstanding the pendency before the Commission of a request for a hearing from any person.

**DATES:** Comments must be filed by October 2, 2025. A request for a hearing or petitions for leave to intervene must be filed by November 3, 2025. This monthly notice includes all amendments issued, or proposed to be issued, from July 18, 2025, to August 14, 2025. The last monthly notice was published on August 6, 2025.

**ADDRESSES:** You may submit comments by any of the following methods; however, the NRC encourages electronic comment submission through the Federal rulemaking website.

- **Federal rulemaking website:** Go to <https://www.regulations.gov> and search for Docket ID NRC-2025-1073. Address questions about Docket IDs in *Regulations.gov* to Bridget Curran; telephone: 301-415-1003; email: [Bridget.Curran@nrc.gov](mailto:Bridget.Curran@nrc.gov). For technical questions, contact the individual(s) listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- **Mail comments to:** Office of Administration, Mail Stop: TWFN-7-A60M, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, ATTN: Program Management, Announcements and Editing Staff.

For additional direction on obtaining information and submitting comments, see "Obtaining Information and Submitting Comments" in the **SUPPLEMENTARY INFORMATION** section of this document.

#### FOR FURTHER INFORMATION CONTACT:

Angela Baxter, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-8209; email: [Angela.Baxter@nrc.gov](mailto:Angela.Baxter@nrc.gov).

#### SUPPLEMENTARY INFORMATION:

#### I. Obtaining Information and Submitting Comments

##### A. Obtaining Information

Please refer to Docket ID NRC-2025-1073, facility name, unit number(s), docket number(s), application date, and subject when contacting the NRC about the availability of information for this action. You may obtain publicly available information related to this action by any of the following methods:

- **Federal Rulemaking Website:** Go to <https://www.regulations.gov> and search for Docket ID NRC-2025-1073.

- **NRC's Agencywide Documents Access and Management System (ADAMS):** You may obtain publicly available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, at 301-415-4737, or by email to [PDR.Resource@nrc.gov](mailto:PDR.Resource@nrc.gov). The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document.

- **NRC's PDR:** The PDR, where you may examine and order copies of publicly available documents, is open by appointment. To make an appointment to visit the PDR, please send an email to [PDR.Resource@nrc.gov](mailto:PDR.Resource@nrc.gov) or call 1-800-397-4209 or 301-415-4737, between 8 a.m. and 4 p.m. eastern time (ET), Monday through Friday, except Federal holidays.

##### B. Submitting Comments

The NRC encourages electronic comment submission through the Federal rulemaking website (<https://www.regulations.gov>). Please include Docket ID NRC-2025-1073, facility name, unit number(s), docket number(s), application date, and subject, in your comment submission.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at <https://www.regulations.gov> as well as enter the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should



inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment into ADAMS.

## II. Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Combined Licenses and Proposed No Significant Hazards Consideration Determination

For the facility-specific amendment requests shown in this notice, the Commission finds that the licensees' analyses provided, consistent with section 50.91 of title 10 of the *Code of Federal Regulations* (10 CFR) "Notice for public comment; State consultation," are sufficient to support the proposed determinations that these amendment requests involve NSHC. Under the Commission's regulations in 10 CFR 50.92, operation of the facilities in accordance with the proposed amendments would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety.

The Commission is seeking public comments on these proposed determinations. Any comments received within 30 days after the date of publication of this notice will be considered in making any final determinations.

Normally, the Commission will not issue the amendments until the expiration of 60 days after the date of publication of this notice. The Commission may issue any of these license amendments before the expiration of the 60-day period provided that its final determination is that the amendment involves NSHC. In addition, the Commission may issue any of these amendments prior to the expiration of the 30-day comment period if circumstances change during the 30-day comment period such that failure to act in a timely way would result, for example, in derating or shutdown of the facility. If the Commission takes action on any of these amendments prior to the expiration of either the comment period or the notice period, it will publish in the **Federal Register** a notice of issuance. If the Commission makes a final NSHC determination for any of these amendments, any hearing will take

place after issuance. The Commission expects that the need to take action on any amendment before 60 days have elapsed will occur very infrequently.

### A. Opportunity To Request a Hearing and Petition for Leave To Intervene

Within 60 days after the date of publication of this notice, any person (petitioner) whose interest may be affected by any of these actions may file a request for a hearing and petition for leave to intervene (petition) with respect to that action. Petitions shall be filed in accordance with the Commission's "Agency Rules of Practice and Procedure" in 10 CFR part 2. Interested persons should consult a current copy of 10 CFR 2.309. If a petition is filed, the Commission or a presiding officer will rule on the petition and, if appropriate, a notice of a hearing will be issued.

Petitions must be filed no later than 60 days from the date of publication of this notice in accordance with the filing instructions in the "Electronic Submissions (E-Filing)" section of this document. Petitions and motions for leave to file new or amended contentions that are filed after the deadline will not be entertained, absent a determination by the presiding officer that the filing demonstrates good cause by satisfying the three factors in 10 CFR 2.309(c)(1)(i) through (iii).

If a hearing is requested, and the Commission has not made a final determination on the issue of no significant hazards consideration, the Commission will make a final determination on the issue of no significant hazards consideration, which will serve to establish when the hearing is held. If the final determination is that the amendment request involves no significant hazards consideration, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing would take place after issuance of the amendment. If the final determination is that the amendment request involves a significant hazards consideration, then any hearing held would take place before the issuance of the amendment unless the Commission finds an imminent danger to the health or safety of the public, in which case it will issue an appropriate order or rule under 10 CFR part 2.

A State, local governmental body, Federally recognized Indian Tribe, or designated agency thereof, may submit a petition to the Commission to participate as a party under 10 CFR 2.309(h) no later than 60 days from the date of publication of this notice. Alternatively, a State, local

governmental body, Federally recognized Indian Tribe, or agency thereof may participate as a non-party under 10 CFR 2.315(c).

For information about filing a petition and about participation by a person not a party under 10 CFR 2.315, see ADAMS Accession No. ML20340A053 (<https://adamswebsearch2.nrc.gov/webSearch2/main.jsp?AccessionNumber=ML20340A053>) and on the NRC's public website at <https://www.nrc.gov/about-nrc/regulatory/adjudicatory/hearing.html#participate>.

### B. Electronic Submissions (E-Filing)

All documents filed in NRC adjudicatory proceedings, including documents filed by an interested State, local governmental body, Federally recognized Indian Tribe, or designated agency thereof that requests to participate under 10 CFR 2.315(c), must be filed in accordance with 10 CFR 2.302. The E-Filing process requires participants to submit and serve all adjudicatory documents over the internet, or in some cases, to mail copies on electronic storage media, unless an exemption permitting an alternative filing method, as further discussed, is granted. Detailed guidance on electronic submissions is located in the "Guidance for Electronic Submissions to the NRC" (ADAMS Accession No. ML13031A056), and on the NRC's public website (<https://www.nrc.gov/site-help/e-submittals.html>).

To comply with the procedural requirements of E-Filing, at least 10 days prior to the filing deadline, the participant should contact the Office of the Secretary by email at [Hearing.Docket@nrc.gov](mailto:Hearing.Docket@nrc.gov), or by telephone at 301-415-1677, to: (1) request a digital identification (ID) certificate which allows the participant (or its counsel or representative) to digitally sign submissions and access the E-Filing system for any proceeding in which it is participating; and (2) advise the Secretary that the participant will be submitting a petition or other adjudicatory document (even in instances in which the participant, or its counsel or representative, already holds an NRC-issued digital ID certificate). Based upon this information, the Secretary will establish an electronic docket for the proceeding if the Secretary has not already established an electronic docket.

Information about applying for a digital ID certificate is available on the NRC's public website at <https://www.nrc.gov/site-help/e-submittals/getting-started.html>. After a digital ID certificate is obtained and a docket is created, the participant must submit

adjudicatory documents in the Portable Document Format. Guidance on submissions is available on the NRC's public website at <https://www.nrc.gov/site-help/electronic-sub-ref-mat.html>. A filing is considered complete at the time the document is submitted through the NRC's E-Filing system. To be timely, an electronic filing must be submitted to the E-Filing system no later than 11:59 p.m. ET on the due date. Upon receipt of a transmission, the E-Filing system time-stamps the document and sends the submitter an email confirming receipt of the document. The E-Filing system also distributes an email that provides access to the document to the NRC's Office of the General Counsel and any others who have advised the Office of the Secretary that they wish to participate in the proceeding, so that the filer need not serve the document on those participants separately. Therefore, applicants and other participants (or their counsel or representative) must apply for and receive a digital ID certificate before adjudicatory documents are filed in order to obtain access to the documents via the E-Filing system.

A person filing electronically using the NRC's adjudicatory E-Filing system may seek assistance by contacting the NRC's Electronic Filing Help Desk through the "Contact Us" link located on the NRC's public website at <https://www.nrc.gov/site-help/e-submittals.html>, by email to [MSHD.Resource@nrc.gov](mailto:MSHD.Resource@nrc.gov), or by a toll-free call at 1-866-672-7640. The NRC Electronic Filing Help Desk is available between 9 a.m. and 6 p.m., ET, Monday through Friday, except Federal holidays.

Participants who believe that they have good cause for not submitting documents electronically must file an exemption request, in accordance with 10 CFR 2.302(g), with their initial paper filing stating why there is good cause for not filing electronically and requesting authorization to continue to submit documents in paper format. Such filings must be submitted in accordance with 10 CFR 2.302(b)–(d). Participants filing adjudicatory documents in this manner are responsible for serving their documents on all other participants. Participants granted an exemption under 10 CFR 2.302(g)(2) must still meet the electronic formatting requirement in 10 CFR 2.302(g)(1), unless the participant also seeks and is granted an exemption from 10 CFR 2.302(g)(1).

Documents submitted in adjudicatory proceedings will appear in the NRC's electronic hearing docket, which is publicly available at <https://adams.nrc.gov/ehd>, unless otherwise excluded pursuant to an order of the presiding officer. If you do not have an NRC-issued digital ID certificate as previously described, click "cancel"

when the link requests certificates and you will be automatically directed to the NRC's electronic hearing docket where you will be able to access any publicly available documents in a particular hearing docket. Participants are requested not to include personal privacy information such as social security numbers, home addresses, or personal phone numbers in their filings unless an NRC regulation or other law requires submission of such information. With respect to copyrighted works, except for limited excerpts that serve the purpose of the adjudicatory filings and would constitute a Fair Use application, participants should not include copyrighted materials in their submission.

The following table provides the plant name, docket number, date of application, ADAMS accession number, and location in the application of the licensees' proposed NSHC determinations. For further details with respect to these license amendment applications, see the applications for amendment, which are available for public inspection in ADAMS. For additional direction on accessing information related to this document, see the "Obtaining Information and Submitting Comments" section of this document.

#### LICENSE AMENDMENT REQUESTS

**Constellation Energy Generation, LLC; Braidwood Station, Units 1 and 2, Will County, IL; Byron Station, Unit Nos. 1 and 2, Ogle County, IL; Constellation Energy Generation, LLC; Clinton Power Station, Unit No. 1; DeWitt County, IL; Constellation Energy Generation, LLC; Dresden Nuclear Power Station, Units 2 and 3; Grundy County, IL; Constellation Energy Generation, LLC; LaSalle County Station, Units 1 and 2; LaSalle County, IL; Constellation Energy Generation, LLC; Limerick Generating Station, Units 1 and 2; Montgomery County, PA; Constellation Energy Generation, LLC; Peach Bottom Atomic Power Station, Units 2 and 3; York County, PA; Constellation Energy Generation, LLC; Quad Cities Nuclear Power Station, Units 1 and 2; Rock Island County, IL; Nine Mile Point Nuclear Station, LLC and Constellation Energy Generation, LLC; Nine Mile Point Nuclear Station, Unit 2; Oswego County, NY**

Docket Nos .....	50–456, 50–457, 50–454, 50–455, 50–461, 50–237, 50–249, 50–373, 50–374, 50–352, 50–353, 50–277, 50–278, 50–254, 50–265, 50–410.
Application date .....	August 5, 2025.
ADAMS Accession No .....	ML25218A063.
Location in Application of NSHC .....	Pages 4–5 of Attachment 1.
Brief Description of Amendments .....	The proposed amendments request adoption of Technical Specifications Task Force (TSTF) Traveler, TSTF–599, Revision 1, "Eliminate Periodic Surveillance Test of Simultaneous Start of Redundant Diesel Generators." TSTF–599 deletes a surveillance requirement in TS 3.8.1, "AC [alternating current] Sources—Operating," to verify that diesel generators achieve a specific frequency and voltage within a specified time period when started simultaneously.
Proposed Determination .....	NSHC.
Name of Attorney for Licensee, Mailing Address .....	Jason Zorn, Associate General Counsel, Constellation Energy Generation, LLC., 101 Constitution Ave. NW, Suite 400 East, Washington, DC 20001.
NRC Project Manager, Telephone Number .....	Scott Wall, 301–415–2855.

#### **Constellation Energy Generation, LLC; Quad Cities Nuclear Power Station, Units 1 and 2; Rock Island County, IL**

Docket Nos .....	50–254, 50–265.
Application date .....	June 20, 2025.
ADAMS Accession No .....	ML25171A137.
Location in Application of NSHC .....	Pages 5–7 of Attachment 1.

## LICENSE AMENDMENT REQUESTS—Continued

Brief Description of Amendments .....	The proposed amendments would revise technical specification (TS) 3.6.2.4, "Residual Heat Removal (RHR) Suppression Pool Spray," for Quad Cities Nuclear Power Station, Units 1 and 2, to permit the use of a Risk-Informed Completion Time (RICT) when one RHR suppression pool spray subsystem is inoperable. The amendments adopt Technical Specifications Task Force (TSTF) Traveler TSTF-505, Revision 2, "Provide Risk-Informed Extended Completion Times—RITSTF Initiative 4b," which allows licensees to calculate longer Completion Times based on risk insights. The proposed amendments also remove license conditions associated with one-time actions to support prior implementation of RICT program.
Proposed Determination .....	NSHC.
Name of Attorney for Licensee, Mailing Address .....	Jason Zorn, Associate General Counsel, Constellation Energy Generation, LLC., 4300 Winfield Road, Warrenville, IL 60555.
NRC Project Manager, Telephone Number .....	Robert Kuntz, 301-415-3733.

**Florida Power & Light Company; Turkey Point Nuclear Generating Unit Nos. 3 and 4; Miami-Dade County, FL**

Docket Nos .....	50-250, 50-251.
Application date .....	June 30, 2025.
ADAMS Accession No .....	ML25182A034.
Location in Application of NSHC .....	Pages 23-24 of the Enclosure.
Brief Description of Amendments .....	The proposed amendments would allow the licensee to implement 10 CFR 50.69, "Risk-informed categorization and treatment of structures, systems and components for nuclear power reactors," at Turkey Point Nuclear Generating Unit Nos. 3 and 4.
Proposed Determination .....	NSHC.
Name of Attorney for Licensee, Mailing Address .....	Steven Hamrick, Senior Attorney—Nuclear, Florida Power and Light Company, (LAW/WAS) General Counsel, 801 Pennsylvania Ave. NW, Suite 220, Washington, DC 20004.
NRC Project Manager, Telephone Number .....	Blake Purnell, 301-415-1380.

**Nebraska Public Power District; Cooper Nuclear Station; Nemaha County, NE**

Docket No .....	50-298.
Application date .....	June 24, 2025.
ADAMS Accession No .....	ML25177A030.
Location in Application of NSHC .....	Pages 2-4 of Attachment 1.
Brief Description of Amendment .....	The proposed amendment would revise technical specification 3.6.4.3, "Standby Gas Treatment (SGT) System;" Surveillance Requirement (SR) 3.6.4.3.1, which would revise the SR to operate the SGT system with electric heaters operating from 10 continuous hours to 15 continuous minutes in accordance with the Surveillance Frequency Control Program. The proposed amendment is consistent with Technical Specifications Task Force (TSTF) Traveler TSTF-522, Revision 0, "Revise Ventilation System Surveillance Requirements to Operate for 10 hours per Month." This license amendment requests the proposed amendment be evaluated under the Consolidated Line-Item Improvement Process.
Proposed Determination .....	NSHC.
Name of Attorney for Licensee, Mailing Address .....	John C. McClure, Executive Vice President External Affairs and General Counsel, Nebraska Public Power District, P.O. Box 499, Columbus, NE 68601.
NRC Project Manager, Telephone Number .....	Thomas Byrd, 301 415-3719.

**Northern States Power Company; Prairie Island Nuclear Generating Plant, Units 1 and 2; Goodhue County, MN**

Docket Nos .....	50-282, 50-306.
Application date .....	July 14, 2025.
ADAMS Accession No .....	ML25195A249.
Location in Application of NSHC .....	Pages 6-7 of the Enclosure.
Brief Description of Amendments .....	The proposed amendments would change the technical specifications (TS) to relocate details from Note 1 of surveillance requirement (SR) 3.8.1.3 to the Bases, remove an expired one-time Completion Time from TS 3.8.1, Condition E, remove the expired guidance of TS SR 3.8.1.10, Note 3 and the associated footnote from TS, and make editorial corrections. Specifically, TS SR 3.8.1.3, Note 1 states, "DG [diesel generator] loadings may include gradual loading in consideration of manufacturer's recommendations." The proposed amendments would relocate discussion of manufacturer's recommendations to the Bases with added details. This change is similar to one approved previously for SR 3.8.1.2 via Amendment Nos. 245 and 233 on September 27, 2024 (ML24221A362).
Proposed Determination .....	NSHC.
Name of Attorney for Licensee, Mailing Address .....	Andrew Van Duzer, Assistant General Counsel, Xcel Energy, 701 Pennsylvania Ave. NW, Suite 250, Washington, DC 20004.
NRC Project Manager, Telephone Number .....	Beth Wetzal, 301-415-5223.

**Southern Nuclear Operating Company, Inc.; Joseph M. Farley Nuclear Plant, Units 1 and 2; Houston County, AL**

Docket Nos .....	50-348, 50-364.
Application date .....	June 30, 2025.
ADAMS Accession No .....	ML25181A816.
Location in Application of NSHC .....	Pages E-11—E-13 of the Enclosure.
Brief Description of Amendments .....	The proposed amendments would revise the Joseph M. Farley Nuclear Plant, Units 1 and 2, Technical Specification Table 3.3.3-1, "Post Accident Monitoring Instrumentation," by deleting Function 10, "RCS [Reactor Coolant System] Subcooling Margin Monitor."

## LICENSE AMENDMENT REQUESTS—Continued

Proposed Determination .....	NSHC.
Name of Attorney for Licensee, Mailing Address .....	Millicent Ronnlund, Vice President and General Counsel, Southern Nuclear Operating Co., Inc., P.O. Box 1295, Birmingham, AL 35201-1295.
NRC Project Manager, Telephone Number .....	Zachary Turner, 301-415-6303.
<b>Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 3 and 4; Burke County, GA</b>	
Docket Nos .....	52-025, 52-026.
Application date .....	July 15, 2025.
ADAMS Accession No .....	ML25196A469.
Location in Application of NSHC .....	Pages E-11 and E-12 of the Enclosure.
Brief Description of Amendments .....	The proposed amendments would revise technical specification (TS) Actions for TS 3.3.13, "Engineered Safety Feature Actuation System (ESFAS) Main Control Room Isolation, Air Supply Initiation, and Electrical Load De-energization," and TS 3.7.6, "Main Control Room Emergency Habitability System (VES)."
Proposed Determination .....	NSHC.
Name of Attorney for Licensee, Mailing Address .....	Millicent Ronnlund, Vice President and General Counsel, Southern Nuclear Operating Co., Inc., P.O. Box 1295, Birmingham, AL 35201-1295.
NRC Project Manager, Telephone Number .....	John Lamb, 301-415-3100.

### III. Notice of Issuance of Amendments to Facility Operating Licenses and Combined Licenses

During the period since publication of the last monthly notice, the Commission has issued the following amendments. The Commission has determined for each of these amendments that the application complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR chapter I, which are set forth in the license amendment.

A notice of consideration of issuance of amendment to facility operating

license or combined license, as applicable, proposed NSHC determination, and opportunity for a hearing in connection with these actions, were published in the **Federal Register** as indicated in the safety evaluation for each amendment.

Unless otherwise indicated, the Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for these amendments. If the Commission has prepared an environmental assessment under the special circumstances provision in 10 CFR 51.22(b) and has

made a determination based on that assessment, it is so indicated in the safety evaluation for the amendment.

For further details with respect to each action, see the amendment and associated documents such as the Commission's letter and safety evaluation, which may be obtained using the ADAMS accession numbers indicated in the following table. The safety evaluation will provide the ADAMS accession numbers for the application for amendment and the **Federal Register** citation for any environmental assessment. All of these items can be accessed as described in the "Obtaining Information and Submitting Comments" section of this document.

## LICENSE AMENDMENT ISSUANCES

**Constellation Energy Generation, LLC; Clinton Power Station, Unit No. 1; DeWitt County, IL; Constellation Energy Generation, LLC; LaSalle County Station, Units 1 and 2; LaSalle County, IL; Constellation Energy Generation, LLC; Limerick Generating Station, Units 1 and 2; Montgomery County, PA; Constellation Energy Generation, LLC; Peach Bottom Atomic Power Station, Units 2 and 3; York County, PA; Constellation FitzPatrick, LLC and Constellation Energy Generation, LLC; James A. FitzPatrick Nuclear Power Plant; Oswego County, NY; Nine Mile Point Nuclear Station, LLC; and Constellation Energy Generation, LLC; Nine Mile Point Nuclear Station, Unit 2; Oswego County, NY**

Docket Nos .....	50-461, 50-373, 50-374, 50-352, 50-353, 50-277, 50-278, 50-333, 50-410.
Amendment Date .....	July 21, 2025.
ADAMS Accession No .....	ML25192A239.
Amendment Nos .....	256 (Clinton); 265 (LaSalle, Unit 1); 250 (LaSalle, Unit 2); 267 (Limerick, Unit 1); 229 (Limerick, Unit 2); 346 (Peach Bottom, Unit 2); 349 (Peach Bottom, Unit 3); 360 (FitzPatrick); 199 (Nine Mile, Unit 2).
Brief Description of Amendments .....	The amendments revised the technical specifications for each facility in accordance with Technical Specifications Task Force (TSTF) Traveler TSTF-597, Revision 0, "Eliminate LCO [Limiting Conditions for Operations] 3.0.3 Mode 2 Requirement."
Public Comments Received as to Proposed NSHC (Yes/No).	No.

**Constellation Energy Generation, LLC; Dresden Nuclear Power Station, Units 2 and 3; Grundy County, IL**

Docket Nos .....	50-237, 50-249.
Amendment Date .....	July 30, 2025.
ADAMS Accession No .....	ML25196A299.
Amendment Nos .....	286 (Unit 2), 279 (Unit 3).
Brief Description of Amendments .....	The amendments adopted Technical Specification Task Force (TSTF) Traveler 505 (TSTF-505), Revision 2, "Provide Risk Informed Completion Times—RITSTF Initiative 4b," and TSTF-591, Revision 0, "Revise Risk Informed Completion Time (RICT) Program."

## LICENSE AMENDMENT ISSUANCES—Continued

Public Comments Received as to Proposed NSHC (Yes/No).	No.
<b>Constellation Energy Generation, LLC; Dresden Nuclear Power Station, Units 2 and 3; Grundy County, IL</b>	
Docket Nos .....	50–237, 50–249.
Amendment Date .....	August 7, 2025.
ADAMS Accession No .....	ML25213A180.
Amendment Nos .....	287 (Unit 2), 280 (Unit 3).
Brief Description of Amendments .....	The amendments adopted 10 CFR 50.69, “Risk Informed Categorization and Treatment of Structures, Systems, and Components for Nuclear Power Reactors.”
Public Comments Received as to Proposed NSHC (Yes/No).	No.
<b>Energy Northwest; Columbia Generating Station; Benton County, WA</b>	
Docket No .....	50–397.
Amendment Date .....	July 24, 2025.
ADAMS Accession No .....	ML25161A150.
Amendment No .....	278.
Brief Description of Amendment .....	The amendment approved the use of generic personnel titles instead of plant-specific titles. Additionally, an enhancement was approved to replace the term “plant-specific titles” with “generic titles” in technical specification (TS) Section 5.0, “Administrative Controls,” and to use appropriately decapitalized titles for positions, ensuring consistency with the Columbia TSs listed sections. None of the changes resulted in changes to technical requirements.
Public Comments Received as to Proposed NSHC (Yes/No).	No.
<b>Entergy Louisiana, LLC, and Entergy Operations, Inc.; River Bend Station, Unit 1; West Feliciana Parish, LA; Entergy Operations, Inc., System Energy Resources, Inc., Cooperative Energy, A Mississippi Electric Cooperative, and Entergy Mississippi, LLC; Grand Gulf Nuclear Station, Unit 1; Claiborne County, MS; Entergy Operations, Inc.; Arkansas Nuclear One, Units 1 and 2; Pope County, AR; Entergy Operations, Inc.; Waterford Steam Electric Station, Unit 3; St. Charles Parish, LA</b>	
Docket No .....	50–313, 50–368, 50–416, 50–458, 50–382.
Amendment Date .....	July 29, 2025.
ADAMS Accession No .....	ML25197A534.
Amendment Nos .....	283 (ANO, Unit 1); 336 (ANO, Unit 2); 238 (Grand Gulf); 218 (River Bend); 275 (Waterford 3).
Brief Description of Amendments .....	The amendments revised the technical specifications (TSs) for Arkansas Nuclear One, Units 1 and 2 (ANO Units 1 and 2), Grand Gulf Nuclear Station, Unit 1 (Grand Gulf), River Bend Station, Unit 1 (River Bend), and Waterford Steam Electric Station, Unit 3 (Waterford 3). Specifically, the amendments revised the “Programs and Manuals” (section is titled “Programs” for Waterford) TS Section, “Risk Informed Completion Time [RICT] Program,” to reference NRC’s Regulatory Guide 1.200, Revision 3, instead of Revision 2, and to make other changes. Additionally, a new report was added to the “Reporting Requirements” TS Section, to inform the NRC of newly developed methods used to calculate a RICT. The proposed changes were consistent with Technical Specifications Task Force (TSTF) Traveler, TSTF–591, Revision 0, “Revise Risk Informed Completion Time (RICT) Program.”
Public Comments Received as to Proposed NSHC (Yes/No).	No.
<b>Entergy Operations, Inc.; Arkansas Nuclear One, Unit 1; Pope County, AR</b>	
Docket No .....	50–313.
Amendment Date .....	July 30, 2025.
ADAMS Accession No .....	ML25188A184.
Amendment No .....	284.
Brief Description of Amendment .....	The amendment authorized corresponding changes to the safety analysis report concurrent with the issuance of an order relaxation letter (ML25192A201) for the Arkansas Nuclear One, Unit 1 Confirmatory Order dated January 2, 1980 (ML021220215), to implement all “Category A” lessons learned requirements by January 31, 1980. The changes allow certain manual actions outside the control room to restore emergency power to the pressurizer heaters.
Public Comments Received as to Proposed NSHC (Yes/No).	No.
<b>Entergy Operations, Inc.; Waterford Steam Electric Station, Unit 3; St. Charles Parish, LA</b>	
Docket No .....	50–382.
Amendment Date .....	July 25, 2025.
ADAMS Accession No .....	ML25169A088.
Amendment No .....	274.

## LICENSE AMENDMENT ISSUANCES—Continued

Brief Description of Amendment .....	The amendment revised current technical specification (TS) 3.7.6.3, "Control Room Air Temperature—Operating," and TS 3.7.6.4, "Control Room Air Temperature—Shutdown," by extending the completion time (CT) for one inoperable control room air conditioning unit from 7 days to 30 days and the CT when both control room air conditioning units are inoperable from 1 hour to 24 hours.
Public Comments Received as to Proposed NSHC (Yes/No).	No.
<b>Pacific Gas and Electric Company; Diablo Canyon Nuclear Power Plant, Units 1 and 2; San Luis Obispo County, CA</b>	
Docket Nos .....	50–275, 50–323.
Amendment Date .....	July 21, 2025.
ADAMS Accession No .....	ML25184A077.
Amendment Nos .....	251 (Unit 1) and 253 (Unit 2).
Brief Description of Amendments .....	The amendments approved alternative security measures for the implementation of the Early Warning System.
Public Comments Received as to Proposed NSHC (Yes/No).	No.
<b>Palisades Energy, LLC; Palisades Nuclear Plant; Van Buren County, MI</b>	
Docket No .....	50–255.
Amendment Date .....	July 24, 2025.
ADAMS Accession No .....	ML25156A045.
Amendment No .....	279.
Brief Description of Amendment .....	The amendment allows the use of the Framatome Inc. Topical Report EMF–2310, Revision 1, Supplement 2P–A, Revision 0, "SRP [Standard Review Plan] Chapter 15 Non-LOCA [loss-of-coolant accident] Methodology for Pressurized Water Reactors," for application of the Biasi Critical Heat Flux correlation in the Post-Scram Main Steam Line Break Analysis at Palisades Nuclear Plant (PNP), which supports the resumption of power operations at PNP.
Public Comments Received as to Proposed NSHC (Yes/No).	Yes.
<b>Palisades Energy, LLC; Palisades Nuclear Plant; Van Buren County, MI</b>	
Docket No .....	50–255.
Amendment Date .....	July 24, 2025.
ADAMS Accession No .....	ML25157A127.
Amendment No .....	276.
Brief Description of Amendment .....	The amendment revised the Renewed Facility Operating License, the Permanently Defueled technical specifications, the Environmental Protection Plan, and the Physical Security Plan to support resumption of power operations at the Palisades Nuclear Plant.
Public Comments Received as to Proposed NSHC (Yes/No).	No.
<b>Palisades Energy, LLC; Palisades Nuclear Plant; Van Buren County, MI</b>	
Docket No .....	50–255.
Amendment Date .....	July 24, 2025.
ADAMS Accession No .....	ML25157A107.
Amendment No .....	277.
Brief Description of Amendment .....	The amendment revised selected sections of the permanently defueled technical specifications to support reauthorization of power operations at the Palisades Nuclear Plant.
Public Comments Received as to Proposed NSHC (Yes/No).	No.
<b>Palisades Energy, LLC; Palisades Nuclear Plant; Van Buren County, MI</b>	
Docket No .....	50–255.
Amendment Date .....	July 24, 2025.
ADAMS Accession No .....	ML25150A281.
Amendment No .....	278.
Brief Description of Amendment .....	The amendment revised the Palisades Nuclear Plant Permanently Defueled Emergency Plan and emergency action level scheme to reflect the reauthorization of power operations at the Palisades Nuclear Plant. The amendment approved the Palisades Nuclear Plant Power Operations Site Emergency Plan.
Public Comments Received as to Proposed NSHC (Yes/No).	No.
<b>PSEG Nuclear LLC; Hope Creek Generating Station; Salem County, NJ</b>	
Docket No .....	50–354.
Amendment Date .....	July 23, 2025.
ADAMS Accession No .....	ML25169A300.
Amendment No .....	238.

## LICENSE AMENDMENT ISSUANCES—Continued

Brief Description of Amendment .....	The amendment revised the Hope Creek Generating Station technical specifications to Improved Standard Technical Specifications, consistent with NUREG-1433, Revision 5, "Standard Technical Specifications—General Electric BWR/4 Plants."
Public Comments Received as to Proposed NSHC (Yes/No).	No.
<b>PSEG Nuclear LLC; Hope Creek Generating Station; Salem County, NJ</b>	
Docket No .....	50-354.
Amendment Date .....	July 17, 2025.
ADAMS Accession No .....	ML25107A308.
Amendment No .....	237.
Brief Description of Amendment .....	The amendment revised the license and technical specifications for Hope Creek Generating Station to increase certain surveillance requirement intervals from 18 months to 24 months for surveillance requirements whose frequency is controlled within the licensee's Surveillance Frequency Control Program. Also, the amendment increased some surveillance requirement intervals extended under the Surveillance Frequency Control Program from 36 months to 48 months.
Public Comments Received as to Proposed NSHC (Yes/No).	No.
<b>PSEG Nuclear LLC; Hope Creek Generating Station; Salem County, NJ</b>	
Docket No .....	50-354.
Amendment Date .....	August 5, 2025.
ADAMS Accession No .....	ML25104A095.
Amendment No .....	239.
Brief Description of Amendment .....	The amendment revised technical specification (TS) 3.4.3, "Safety/Relief Valves," that modified the code safety valve function lift settings for all 14 valves as well as, expand the as-found safety function lift setpoint tolerances that are listed in Surveillance Requirement (SR) 3.4.3.1. The amendment also increased the inservice testing program test pressure in SR 3.1.7.7, associated with TS 3.1.7, "Standby Liquid Control System."
Public Comments Received as to Proposed NSHC (Yes/No).	No.
<b>PSEG Nuclear LLC; Salem Nuclear Generating Station, Unit Nos. 1 and 2; Salem County, NJ</b>	
Docket No .....	50-272, 50-311.
Amendment Date .....	August 5, 2025.
ADAMS Accession No .....	ML25191A194.
Amendment No .....	351 (Unit 1), 333 (Unit 2).
Brief Description of Amendment .....	The amendments modified the technical specification surveillance requirements for the containment fan cooler units by removing overly detailed information and relocating it to licensee-controlled documents, consistent with NUREG-1431, "Standard Technical Specifications—Westinghouse Plants."
Public Comments Received as to Proposed NSHC (Yes/No).	No.
<b>Southern Nuclear Operating Company, Inc.; Edwin I. Hatch Nuclear Plant, Units 1 and 2; Appling County, GA; Southern Nuclear Operating Company, Inc.; Joseph M. Farley Nuclear Plant, Units 1 and 2; Houston County, AL; Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 1 and 2; Burke County, GA; Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 3 and 4; Burke County, GA</b>	
Docket Nos .....	50-321, 50-348, 50-364, 50-366, 50-424, 50-425, 52-025, 52-026.
Amendment Date .....	August 12, 2025.
ADAMS Accession No .....	ML25197A532.
Amendment Nos .....	257 (Farley, Unit 1), 254 (Farley, Unit 2), 328 (Hatch, Unit 1), 273 (Hatch, Unit 2), 228 (Vogtle, Unit 1), 210 (Vogtle, Unit 2), 204 (Vogtle Unit 3), and 201 (Vogtle, Unit 4).
Brief Description of Amendments .....	The amendments revised the respective technical specifications (TSs) regarding "Unit Staff Qualifications" by removing the licensee's staff qualification requirements from the TSs and relocating the control of unit staff qualification requirements to the licensee-controlled Southern Nuclear Operating Company Quality Assurance Topical Report (QATR) for Farley, Units 1 and 2, Hatch, Units 1 and 2, and Vogtle, Units 1 and 2, and the Nuclear Development Quality Assurance Manual (NDQAM) for Vogtle, Units 3 and 4, consistent with the guidance in NRC Administrative Letter (AL) 95-06, "Relocation of Technical Specification Administrative Controls Related to Quality Assurance" (ML031110271).
Public Comments Received as to Proposed NSHC (Yes/No).	No.
<b>Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 3 and 4; Burke County, GA</b>	
Docket Nos .....	52-025, 52-026.
Amendment Date .....	July 22, 2025.
ADAMS Accession No .....	ML25147A107.
Amendment Nos .....	202 (Unit 3) and 199 (Unit 4).

## LICENSE AMENDMENT ISSUANCES—Continued

Brief Description of Amendments .....	The amendments removed completed combined operating license (COL) conditions, modified other COL conditions, and removed some unit-specific technical specification and COL language that is no longer applicable for Vogtle, Units 3 and 4.
Public Comments Received as to Proposed NSHC (Yes/No).	No.
<b>Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 3 and 4; Burke County, GA</b>	
Docket Nos .....	52–025, 52–026.
Amendment Date .....	August 8, 2025.
ADAMS Accession No .....	ML25199A048.
Amendment Nos .....	203 (Unit 3) and 200 (Unit 4).
Brief Description of Amendments .....	The amendments added a new “Tcold—High,” Function 11.b for passive residual heat removal actuation logic to Technical Specification (TS) Table 3.3.8–1, “Engineered Safeguards Actuation System Instrumentation,” as well as editorial changes to TS 3.3.8 for Vogtle Electric Generating Plant, Units 3 and 4.
Public Comments Received as to Proposed NSHC (Yes/No).	No.
<b>Vistra Operations Company LLC; Comanche Peak Nuclear Power Plant, Unit Nos. 1 and 2; Somervell County, TX</b>	
Docket Nos .....	50–445, 50–446.
Amendment Date .....	July 21, 2025.
ADAMS Accession No .....	ML25192A051.
Amendment Nos .....	192 (Unit 1) and 192 (Unit 2).
Brief Description of Amendments .....	The amendments revised the technical specification (TS) requirements in TS section 1.3, “Completion Times,” and TS section 3.0, “Limiting Condition for Operation (LCO) Applicability,” and “Surveillance Requirements (SR) Applicability.” Specifically, these changes clarified and expanded the use and application of the usage rules for Comanche Peak Nuclear Power Plant, Unit Nos. 1 and 2 TS and are consistent with the NRC-approved Technical Specifications Task Force (TSTF) Traveler TSTF–529, Revision 4, “Clarify Use and Application Rules,” dated February 29, 2016, and was approved by the NRC by letter dated April 21, 2016.
Public Comments Received as to Proposed NSHC (Yes/No).	No.

Dated: August 21, 2025.

For the Nuclear Regulatory Commission.

**Jamie Pelton,**

*Acting Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.*

[FR Doc. 2025–16718 Filed 8–29–25; 8:45 am]

**BILLING CODE 7590–01–P**

## POSTAL REGULATORY COMMISSION

[Docket Nos. CP2024–263; CP2024–408; CP2024–512; CP2024–636; MC2025–1649 and K2025–1640; MC2025–1650 and K2025–1641; MC2025–1651 and K2025–1642; MC2025–1652 and K2025–1643]

### New Postal Products

**AGENCY:** Postal Regulatory Commission.

**ACTION:** Notice.

**SUMMARY:** The Commission is noticing a recent Postal Service filing for the Commission’s consideration concerning a negotiated service agreement. This notice informs the public of the filing, invites public comment, and takes other administrative steps.

**DATES:** *Comments are due:* September 5, 2025.

**ADDRESSES:** Submit comments electronically via the Commission’s

Filing Online system at <https://www.prc.gov>. Those who cannot submit comments electronically should contact the person identified in the **FOR FURTHER INFORMATION CONTACT** section by telephone for advice on filing alternatives.

**FOR FURTHER INFORMATION CONTACT:** David A. Trissell, General Counsel, at 202–789–6820.

### SUPPLEMENTARY INFORMATION:

#### Table of Contents

- I. Introduction
- II. Public Proceeding(s)
- III. Summary Proceeding(s)

#### I. Introduction

Pursuant to 39 CFR 3041.405, the Commission gives notice that the Postal Service filed request(s) for the Commission to consider matters related to Competitive negotiated service agreement(s). The request(s) may propose the addition of a negotiated service agreement from the Competitive product list or the modification of an existing product currently appearing on the Competitive product list.

The public portions of the Postal Service’s request(s) can be accessed via the Commission’s website (<http://www.prc.gov>). Non-public portions of

the Postal Service’s request(s), if any, can be accessed through compliance with the requirements of 39 CFR 3011.301.<sup>1</sup>

Section II identifies the docket number(s) associated with each Postal Service request, if any, that will be reviewed in a public proceeding as defined by 39 CFR 3010.101(p), the title of each such request, the request’s acceptance date, and the authority cited by the Postal Service for each request. For each such request, the Commission appoints an officer of the Commission to represent the interests of the general public in the proceeding, pursuant to 39 U.S.C. 505 and 39 CFR 3000.114 (Public Representative). The Public Representative does not represent any individual person, entity or particular point of view, and, when Commission attorneys are appointed, no attorney-client relationship is established. Section II also establishes comment deadline(s) pertaining to each such request.

The Commission invites comments on whether the Postal Service’s request(s) identified in Section II, if any, are

<sup>1</sup> See Docket No. RM2018–3, Order Adopting Final Rules Relating to Non-Public Information, June 27, 2018, Attachment A at 19–22 (Order No. 4679).





## COMMONWEALTH of VIRGINIA

Karen Shelton, MD  
State Health Commissioner

Department of Health  
P O BOX 2448  
RICHMOND, VA 23218

TTY 7-1-1 OR  
1-800-828-1120

### WATERWORKS CONSTRUCTION PERMIT

<b>Permit No.:</b>	92972	<b>Subject:</b>	Louisa County
<b>Effective Date:</b>	September 04, 2025	<b>Water:</b>	LA Resort, LLC
<b>Expiration Date:</b>	September 04, 2030	<b>PWSID:</b>	2109345

**Issued to:**

WG Construction Company, INC.  
9251 Industrial Court  
Manassas, Virginia 20109

ATTN: Mr. Nguyen, [nguyenh@wgconstruction.com](mailto:nguyenh@wgconstruction.com)

This Waterworks Construction Permit is issued in accordance with Title 32.1 of the *Code of Virginia*, and 12VAC5-590 *et seq.* of the *Waterworks Regulations*. This is your authorization from the State Health Commissioner to construct the project in accordance with the approved documents. The plans titled “Lake Anna Resort Water Treatment Plant Louisa County, Virginia” are dated June 11, 2025. The specifications titled “Lake Anna Water Treatment Plant Louisa County, Virginia” are dated June 11, 2025.

A Description Sheet of the proposed construction is enclosed.

This permit does not suspend, minimize, or otherwise alter the waterworks’ obligation to comply with federal, state, or local laws and regulations or permits.

Any deviations from the approved documents affecting capacity, hydraulic conditions, operating units, the functioning of the treatment processes, or the water quality delivered, must be approved by this Office before any such changes are made. Pursuant to 12VAC5-590-240 B, revised plans and specifications shall be submitted in time to [ODWConstructionPermits@vdh.virginia.gov](mailto:ODWConstructionPermits@vdh.virginia.gov) to allow the evaluation and approval of these plans or specifications before any construction work that will be affected by these changes may begin.

Upon completion of construction:

- In accordance with 12VAC5-590-250, the owner must submit a statement signed by a professional engineer licensed in Virginia certifying that the work was completed in accordance with the approved documents to [ODWFieldOffice4@vdh.virginia.gov](mailto:ODWFieldOffice4@vdh.virginia.gov). If applicable, this certification must include copies of bacteriological analysis results.
- The owner must contact the regional ODW field office to determine if a final inspection is required in accordance with 12VAC5-590-260 A, and to schedule a final inspection if required.

You can find contact information for ODW field offices at: [vdh.virginia.gov/drinking-water/contact-us/](http://vdh.virginia.gov/drinking-water/contact-us/).

Upon the ODW Field Office's acceptance of the statement of completion of construction and, if applicable, notification of a satisfactory completion of a final inspection by field staff, ODW will notify you that the project may be placed into service. If required, ODW will then issue or amend your waterworks operation permit in accordance with the *Waterworks Regulations*.

If we can be of additional assistance, please contact [ODWConstructionPermits@vdh.virginia.gov](mailto:ODWConstructionPermits@vdh.virginia.gov).

Sincerely,

*Aaron Moses*

Aaron D. Moses, PE  
Field Services Engineer  
Office of Drinking Water

Enclosure :

Description Sheet of Proposed Construction  
Statement of Completion of Construction

ec:

Consulting Engineer: Mr. David J. Rigby, PE, [rigbyd@wgconstruction.com](mailto:rigbyd@wgconstruction.com)  
Blue Ridge Health District, [john.mcclelland@vdh.virginia.gov](mailto:john.mcclelland@vdh.virginia.gov)  
Louisa County Administrator, [Info@louisa.org](mailto:Info@louisa.org)  
Louisa County Building Official, [jgrubbs@louisa.org](mailto:jgrubbs@louisa.org)  
ODW, Richmond Field Office, [james.reynolds@vdh.virginia.gov](mailto:james.reynolds@vdh.virginia.gov), [tanni.sarker@vdh.virginia.gov](mailto:tanni.sarker@vdh.virginia.gov)

**VIRGINIA DEPARTMENT OF HEALTH  
DESCRIPTION SHEET  
of Proposed Construction**

**PROJECT DESCRIPTION**

The purpose of this project is to provide a water supply and water treatment system for a new community, which includes 114 condominiums, a hotel, a restaurant, a swimming pool and marina. The project is located in Lake Anna PUD, Louisa County, Virginia.

The project consists of a community water system including two onsite wells equipped with submersible pumps and controls, an iron removal with a chlorination system, an underground finished water storage tank, three booster pumps for domestic use, two fire flow pumps, a hydropneumatic tank, and a distribution system comprising approximately 2,393 feet of 8-inch diameter, 277 feet of 6-inch diameter main distribution pipe, and 134 feet of 2 -inch diameter pipe feeding all residential and commercial buildings, and approximately seven fire hydrants. All distribution piping and valves will be installed within the subdivision roadways and will be constructed of C-900 polyvinylchloride (PVC) or epoxy-lined ductile iron pipe (DIP). In addition, the project includes the construction of a 87ft by 50ft 6in waterworks building, a 9ft 8in by 26ft 6in electrical room, a 19ft by 12ft office/lab room, a 20ft 6in by 12ft 8in chemical room and related appurtenances to provide a fully operational water supply and treatment system.

Raw water is pumped through the Iron and Manganese Treatment System (IMTS) by the individual well production pumps, which are activated based on the water level in the finished water storage tank. The tank level is continuously monitored by the IMTS control panel, which sends call-to-run signals to the two production wells. The IMTS automatically starts and stops according to its pre-programmed operating cycle. Only one filter will backwash at any given time. Chemicals are added to adjust the pH of the incoming raw water, and to provide chlorine for pre-oxidation of minerals in the raw water, and to provide a chlorine residual in the finished water. Finished water is pumped from the finished water storage tank through a 8-inch diameter PVC pipe into the distribution system using system feed pumps to meet water demand and a hydropneumatic tank to control system pressure. Fire flow is provided by fire flow pumps to meet high water demands during firefighting activities, with system pressure controlled by Variable Frequency Drives (VFDs) on the pump motors.

**Drilled Wells**

The new drilled well Class 2 (Well A) was started on March 6, 2023, and completed on March 7, 2023. The well was drilled to a depth of 400 feet with a 12-inch diameter bore hole from ground level to 45 feet and an 8-inch diameter bore hole from 45 feet to the final depth of 400 feet. The well was grouted with neat cement to 65 feet. The 8-inch diameter PVC casing extends from ground level to 95 feet depth, and 24-inch above ground. Well appurtenances include a watertight and a vented sanitary well cap, 6 ft x 6 ft x 6 inches apron around the well head and pitless adapter. The yield and drawdown test indicated a yield of 70 gpm after a 48-hour pump test on April 5, 2023. The well is equipped with a 10 h<sub>p</sub> submerged pump with a 3450 RPM motor. Operating point with a flow control valve adjusted to 38 gpm @ 524ft TDH.

The new drilled well Class 2 (Well D) was started on March 9, 2023, and completed on March 9, 2023. The well was drilled to a depth of 340 feet with a 12-inch diameter bore hole from ground level to 72 feet and an 8-inch diameter bore hole from 72 feet to the final depth of 340 feet. The well was grouted with neat cement to 50 feet. The 8-inch diameter PVC casing extends from ground level to 80 feet depth, and 7-feet above ground. Well appurtenances include a watertight and a vented sanitary well cap, 6 ft x 6 ft x 6 inches apron around the well head and pitless adapter. The yield and drawdown test indicated a yield of 70 gpm

after a 48-hour pump test on April 5, 2023. The well is equipped with a 10 hp submerged pump with a 3450 RPM motor. Operating point with a flow control valve adjusted to 38 gpm @ 524ft TDH.

**Pressure storage tank:** One 8,000-gallon hydropneumatic tank, with dimensions of 8ft by 22ft 4in, includes a tank-mounted air compressor, instrumentation, and control system with an effective volume of 952-gallon. The tank will operate within a pressure range of 72 psi to 85 psi.

**Underground level finished water storage tank:** One 200,000-gallon underground finished water storage tank with dimensions of 48ft by 48ft by 12ft.

**Pumps:** Three pumps rating 150 gpm @ 189 ft TDH, 15 hp, 3-phase, positive displacement, NPSH (req) 18ft.

**Fire flow pumps:** Two fire flow pumps rating 1,000 gpm@188ft TDH, 75 hp, 3-phase with variable frequency drives.

**Chemical Feed Systems:** For the addition of sodium hydroxide (NaOH) and sodium hypochlorite (NaOCl) to the raw water lines and for contaminant removal and disinfection. Both chemical feeder pumps are adjustable up to 4.5gph (108gpd) and tank size 55 gallon.

**GreensandPlus Filters:** Two “MGA” iron removal filters with specifications for MGA-48: tank size 48in by 60in, service flow rate of 2-12 gpm/ft<sup>2</sup> and a minimum backwash flow rate of 12gpm/ft<sup>2</sup>. Each dual media bed requires a minimum bed depth of 15-inch.

## PROJECT CAPACITY EVALUATION

### 1. Estimated Water Demand:

*Design Criteria* (Engineer’s values based on the number of employees/customers and household connections)

Type of Use	Units	# of Units	Unit Flow (gpd)	Average Daily Demand (gal)
Condominium multifamily residential	Person	399	100	39,900
Extended stay hotel with kitchenette	Room	130	165	21,450
Restaurant	Seating	150	50	7,500
Retails	Employee	20	15	300
Meeting Space	Person	125	5	625
<b>Additional Water Demand</b>				
Swimming pool and washroom (fixed demand)				1,000
Public restroom				4,000

Marina (fixed demand)		1,200
<b>Total</b>		<b>75,975</b>

Average daily demand: 75,975 gpd

Maximum daily demand: 75,975 gpd x 1.8(peak factor) = 136,755gpd

Peak hour demand: 75,975 gpd x 2.5(peak factor)/24 (hrs/day) = 7,914 gal

## 2. Source Water Capacity:

Well Name	Well Yield		Well Pump <sup>1</sup>		Limiting Capacity
Well A	70gpm	100,800 gpd	38gpm	54,720gpd	54,720 gpd
Well D	70gpm	100,800gpd	38gpm	54,720gpd	54,720gpd
Total					109,440gpd

gpd<sup>1</sup> = gpm x 1440 min/day

## 3. Storage Capacity:

Pressure storage tank – effective volume = 952gal

Underground finished water storage tank= 200,000gal

Total: = 200,952 gal

Available storage capacity at half-day storage = 200,952 gal/0.5 day = 401,904gpd

## 4. Delivery Capacity:

Booster Pump:

Number of Pumps: 3

Capacity = 3 (150 gpm) (1,440 min/day) = 648,000 gpd

## 5. Treatment Capacity:

Sodium Hypochlorite:

Chemical concentration: 12.5% = 125,000 mg/L

Metering pump capacity: 4.5gph (108gpd)

Required concentration: 2 mg/L

Capacity = [(125,000 mg/L)(108 gpd)] / 2 mg/L = 6,750,000 gpd

Media filtration:

Number of filters: 2

Total surface area:  $2 \times \pi/4(4\text{ft})^2 = 25.12\text{ft}^2$

Filtration rate: 2-12 gpm/ft<sup>2</sup>

Capacity = (25.12ft<sup>2</sup>) (10 gpm/ft<sup>2</sup>) (1,440 min/day) = 361,728 gpd

Backwash

capacity: (25.12ft<sup>2</sup>) (12 gpm/ft<sup>2</sup>) (1,440 min/day) = 434,074 gpd

Conclusion: After the proposed project is constructed and placed in operation, the permitted capacity of the entire waterworks will be evaluated.

## STATEMENT OF COMPLETION OF CONSTRUCTION

**Date:** \_\_\_\_\_

**Waterworks Owner:** \_\_\_\_\_

**Licensed PE:** \_\_\_\_\_

For your use in complying with 12VAC5-590-250 of the Virginia *Waterworks Regulations*, I submit the following statement:

The construction work described as Lake Anna Resort Water Treatment Plant Louisa County, Virginia and permitted by the State Health Commissioner under Construction Permit No. 92972 issued on September 04, 2025, was completed in accordance with the approved plans and specifications, revised only in accordance with the provisions of 12VAC5-590-240, as described below, and including successful completion of all specified pressure testing, disinfection, and satisfactory bacteriological analysis results. Copies of bacteriological analysis results are attached to this statement as applicable.

In accordance with 12VAC5-590-250 B, all project specific requirements, including performance validation, process testing and validation, water quality testing, and operator training, are completed and reports and certificates of testing and training are attached to this statement as applicable.

In accordance with 12VAC5-590-240, all deviations from the approved plans and specifications affecting capacity, hydraulic conditions, operating units, the functioning of water treatment processes, or the quality of water to be delivered, were approved by the Virginia Department of Health under the following documents:

Revised Plans and Specifications/Addenda/Change Orders/Field Orders/Engineers Supplemental Instructions		
Number or Title	Execution Date	VDH Approval Date

This statement is based upon inspections of the waterworks during and after the construction.

Waterworks Owner Signature: \_\_\_\_\_ Date: \_\_\_\_\_  
(Required if the waterworks owner is not the permit applicant)

Consulting Engineer Signature: \_\_\_\_\_ Date: \_\_\_\_\_  
Engineer Seal:



# COMMONWEALTH of VIRGINIA

DEPARTMENT OF HEALTH

## OFFICE OF DRINKING WATER

Richmond Field Office

Karen Shelton, MD  
State Health Commissioner

Madison Building  
109 Governor St., 6<sup>th</sup>  
Floor Richmond, VA  
23219  
Phone: 804-864-7409  
Fax: 804-864-7520

SUBJECT: Louisa County  
Waterworks: MINERAL, TOWN OF  
PWSID No: 2109525

August 27, 2025

Nicole Washington  
P. O. Box 316  
Mineral, VA 23117

Dear Ms. Washington,

**This letter supersedes our previous Results letter dated August 27, 2025, requiring an Operation Evaluation.** We have received the results of total trihalomethane (TTHM) and haloacetic acid (HAA5) analyses that were performed on water samples recently collected from the subject waterworks. Enclosed are the results for the 2025 monitoring period.

Results for TTHM		
Sample Location	August 2025	PMCL
Town Hall- DB02	<b>0.129 mg/L</b>	0.080 mg/L

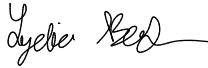
Results for HAA5		
Sample Location	August 2025	PMCL
Town Hall- DB02	0.049 mg/L	0.060 mg/L

**Based on these results, you qualify for increased monitoring, wherein your waterworks will now move to quarterly DBP sampling, starting in 4Q25, for at least four quarters. To comply with regulations the samples for the next 4 quarterly DBP samples must be collected in November 2025, February 2026, May 2026, and August 2026.** Please refer to the attached Sampling Plan, sign, and return the revision

to this office. If you have any objections to this revised Sampling Plan, please contact this office immediately.

If you have any questions, please do not hesitate to contact me at (804) 910-6111 or via email at [Lydia.belser@vdh.virginia.gov](mailto:Lydia.belser@vdh.virginia.gov).

Sincerely,



Lydia Belser, Envi. Health Spec. Senior  
Richmond Field Office

LMB:TB

Enclosures:

1. Revised Monitoring Plan

cc: Mineral Town Manager- Nicole Washington  
Town of Mineral Operator- Warren Martin



## DISINFECTANTS / DISINFECTION BYPRODUCTS MONITORING PLAN

Waterworks Name:	Mineral, Town of
PWSID #:	2109525
Source Type:	Ground Water and Purchased Surface Water
Population Served:	478

### DISINFECTANT RESIDUALS

1. Refer to the approved Bacteriological Sample Siting Plan (BSSP) for specific requirements.
2. The disinfectant residual will be measured at the same time and from the same location as each routine bacteriological sample, as identified in the current Bacteriological Sample Siting Plan.
3. Compliance will be calculated in accordance with the *Waterworks Regulations*.
4. The disinfectant residual will be reported to Office of Drinking Water by the certified laboratory via the Compliance Monitoring Data Portal (CMDP) by the 10th of the month following the month during which samples were taken. The disinfection residual results will be reported by the laboratory along with the bacteriological results.

### DISINFECTION BYPRODUCTS - TTHM and HAA5

1. For routine monitoring, quarterly disinfection byproduct samples will be taken at the location listed below. The dual TTHM and HAA5 samples will be taken during normal operations in November 2025, February 2026, May 2026, and August 2026.

Site ID	Site Location / Address	Comments
DBP02	Town Hall	Dual TTHM and HAA5

2. Compliance calculations for the Location Running Annual Average (LRAA) and the Operational Evaluation Level (OEL) will be made in accordance with the *Waterworks Regulations*.
3. The location, date, and result of each sample taken will be reported to Office of Drinking Water by the certified laboratory via the Compliance Monitoring Data Portal (CMDP) by the 10<sup>th</sup> of the month following the month that test results are received, or the 10th day following the end of the monitoring period, whichever is sooner.
4. Analyses shall be made by a certified laboratory.
5. If a waterworks qualifies for reduced monitoring, this plan shall be amended to include the locations and time of such monitoring.

Owner/Representative Name: \_\_\_\_\_

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



# COMMONWEALTH of VIRGINIA

DEPARTMENT OF HEALTH

## OFFICE OF DRINKING WATER

Richmond Field Office

Karen Shelton, MD  
State Health Commissioner

Madison Building  
109 Governor St., 6<sup>th</sup>  
Floor Richmond, VA  
23219  
Phone: 804-864-7409  
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PWSID No: 2109525

August 27, 2025

Nicole Washington  
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Results for TTHM		
Sample Location	August 2025	PMCL
Town Hall- DB02	0.129 mg/L	0.080 mg/L

Results for HAA5		
Sample Location	August 2025	PMCL
Town Hall- DB02	0.049 mg/L	0.060 mg/L

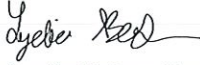
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**VDH** VIRGINIA  
DEPARTMENT  
OF HEALTH  
*Protecting You and Your Environment*  
[WWW.VDH.VIRGINIA.GOV](http://WWW.VDH.VIRGINIA.GOV)

to this office. If you have any objections to this revised Sampling Plan, please contact this office immediately.

If you have any questions, please do not hesitate to contact me at (804) 910-6111 or via email at [Lydia.belser@vdh.virginia.gov](mailto:Lydia.belser@vdh.virginia.gov).

Sincerely,



Lydia Belser, Envi. Health Spec. Senior  
Richmond Field Office

LMB:TB

Enclosures:

1. Revised Monitoring Plan

cc: Mineral Town Manager- Nicole Washington  
Town of Mineral Operator- Warren Martin

## DISINFECTANTS / DISINFECTION BYPRODUCTS MONITORING PLAN

Waterworks Name: Mineral, Town of  
PWSID #: 2109525  
Source Type: Ground Water and Purchased Surface Water  
Population Served: 478

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1. Refer to the approved Bacteriological Sample Siting Plan (BSSP) for specific requirements.
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Site ID	Site Location / Address	Comments
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4. Analyses shall be made by a certified laboratory.
5. If a waterworks qualifies for reduced monitoring, this plan shall be amended to include the locations and time of such monitoring.

Owner/Representative Name:

Signature:

Title:

Date:

Nicole Washington  
Town Manager  
9/2/2025

**BOARD OF SUPERVISORS  
COUNTY OF LOUISA  
RESOLUTION**

At a regular meeting of the Board of Supervisors of the County of Louisa held in the Louisa County Public Meeting Room at 5:00 PM on the 15th day of September 2025, at which the following members were present, the following resolution was adopted by a majority of all members of the Board of Supervisors, the vote being recorded in the minutes of the meeting as shown below:

<b>RESULT:</b>	
<b>MOVER:</b>	None
<b>SECONDER:</b>	None
<b>AYES:</b>	None
<b>NAYS:</b>	None

**A RESOLUTION AUTHORIZING A BUDGET SUPPLEMENT TO THE SHANNON  
HILL REGIONAL BUSINESS PARK OFFSITE UTILITIES PROJECT AND TO THE  
LOUISA TECH SITES OFFSITE UTILITIES PROJECT**

**WHEREAS**, the Board previously approved a Comprehensive Agreement and Design Build Contact with Louisa County Infrastructure, LLC., ("LCI") under the Public-Private Education Facilities and Infrastructure Act (PPEA) of 2002 on November 24, 2024; and

**WHEREAS**, a change order in the amount of \$16,363,145 is necessary to add a rock removal allowance to the previously approved contract for the Louisa Tech Sites Offsites Utilities project that is funded by Amazon Web Services (AWS); and

**WHEREAS**, on December 2, 2024, the Board approved moving forward with a contract for the construction of the Shannon Hill Regional Business Park Offsite Utilities; and

**WHEREAS**, the project included a substantial amount of horizontal directional drilling (HDD) to avoid environmental features along the pipe route and when performing HDD on pipeline projects, the amount of rock that is encountered is unknown, given the depth of the pipe is 20-feet or more in the ground; and

**WHEREAS**, the County's third-party construction management consultant will be onsite for all HDD activity and will audit rock encounters in the field to ensure that the amount billed against the rock allowance is what is encountered; and

**WHEREAS**, the additional cost of the project, including rock allowance, is estimated to be

\$5,308,378 or less; and

**WHEREAS**, the additional costs for both aforementioned projects were not included in the FY2026 budget and need to be appropriated at this time.

**NOW, THEREFORE, BE IT RESOLVED**, on this 15th day of September 2025, the Louisa County Board of Supervisors hereby authorizes a budget supplement in the amount of \$16,363,145 to the Amazon Web Services Infrastructure Capital Project (30382000-481373-C8203) to add a rock removal allowance to the previously approved contract and authorizes the County Administrator to amend any and all contractual documents with Louisa County Infrastructure, LLC to increase the total contract price to \$104,289,125. The source of funding is Amazon Web Services Recoveries (0303R19-319010-C8203).

**BE IT FURTHER RESOLVED**, that the Louisa County Board of Supervisors also authorizes a budget supplement in the amount of \$5,308,378 to the Shannon Hill Regional Business Park Offsite Utilities (30382000-431460) for additional costs of the project, including rock allowance. The source of funding is General Fund Balance.

A Copy, teste:

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Christian R. Goodwin, Clerk  
Board of Supervisors  
Louisa County, Virginia